					معيارين	
Form 3160-3 (November 1983) (formerly 9-331C)	DEPARTMEN	ITED STATES IT OF THE IN	SUBMIT POPER	BIPLICATIONS ON BE Side	Form approved Budget Bureau Expires Augus	No. 1004-013 t 31, 1985
		F LAND MANAGE	1117	1	J. LEASE DESIGNATION	
A DDI ICATIC			3 ()(/	1995	UTE 14-20-H6	
	N FOR PERMIT	TO DRILL, DE	EPEN, OR PLUC	BACK	6. F INDIAN, ALLOTTE	
1a. TYPE OF WORK	RILL 🗆	DEEDEN [7]	DI NO	المنتساف الأمراءة	TE TRIBAL	V
b. TYPE OF WELL	MILL [_]	DEEPEN 🗌	DIV. OF CLUGG	IACK 🗆	CALL ACCEPTANT I	TAME
	GAS OTHER		SINGLE MU	LTIPLE XX	8. FARM OR LEASE NA	MB.
2. NAME OF OPERATOR			ZONE LJ ZON			
NEW JERSEY N	IATURAL RESOU	RCES			9. WELL NO.	
TULSA OK, 741)5				UTE TRIBAL	13_22
					10. FIELD AND POOL, C	DE WILDCAT
At surface	Report location clearly an	d in accordance with a	ny State requirements.*)			
838' FWL 715' F	SL, SW 1/4, SW 1/4	4, SEC. \7 , T. 5	S., R. 4 W.		11. SEC., T., E., M., OR AND SURVEY OR AN	BLK.
		22			SEC. 22, T. 5 S	b., R. 4 W.
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	BEST TOWN OR POST OF	rricn*		12. COUNTY OR PARISH	13. STATE
20 MILES SOUT	HAND WEST OF				DUCHESNE	UT
15. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE	T Line, FT.		. NO. OF ACRES IN LEASE		F ACRES ASSIGNED	
(Also to nearest drl 18. DISTANCE FROM PRO	POSED LOCATION®	00	540 , PROPOSED DEPTH	20. ROTAL	40	
OR APPLIED FOR, ON TE	ORILLING, COMPLETED, 1	000	PROPOSED DEPTH		ROTARY	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.) -6640 6560)	· · · · · · · · · · · · · · · · · · ·		22. APPROX. DATE WOL MAY 1, 1995	RK WILL START*
23.		PROPOSED CASING	AND CEMENTING PROGE	RAM		
RIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	~
17 1/2	13 3/8	48#	90	_	TO SURFACE	
12 1/4	8 5/8	24 3	250		TO SURFACE	
7 7/8	5 1/2	17	T.D.		CMT TOP TO	COVER
	l	l	I	· I	THE OIL SHAL	E
			MITION TO DRII			
	PLEASE SEE	THE ATTACHE	ED 10 POINT AND	THE 13 F	POINT SURFACE	Ξ
	USE PLAN.					
	IF YOU REQU	JIRE ADDITION	NAL INFORMATION	ON PLEAS	SE CONTACT:	
	WILLIAM A.]	DVANI				
	3101 W. 1790					
	VERNAL, UT					
	801-789-0968					

801-823-6152

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

WILLIAM A. RYAN Kep TITLE	PETROLEUM ENGINEER JULY 6, 1995
(This space for Federal or State office use) PERMIT NO. 43-013-31548	PPROVAL DATE
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	Fetirleum Engmeen 2/2/96

Form 3160-5

UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

(December 1969)	DEPARTMENT	OF THE INTERIOR	Expires: September 30, 1990
	BUREAU OF LA	AND MANAGEMENT	5. Lease Designation and Serial No.
Do not use this form	for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a different reservo PERMIT—" for such proposals	14-20-H62-3415 6. If Indian, Allottee or Tribe Name UTE TRIBE
	SUBMIT I	N TRIPLICATE	7. If Unit or CA, Agreement Designation
i. Type of Well XX Oil Gas Well Cas	Other		8. Well Name and No. UTE TRIBAL 13-22 9. API Well No.
3. Address and Telephone No.	Center, 15 W. 6	oth Street, Tulsa, OK 74119	10. Field and Pool, or Exploratory Area
838'FWL, 715' Sec. N, T5S,	FSL SW4, SW4 R4W		11. County or Parish, State DUCHESNE, UTAH
12. CHECK APP	ROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBM	MISSION	TYPE OF ACTIO	NC
☐ Notice of Inten XX Subsequent Rep ☐ Final Abandont	ort nent Notice	Recompletion Repo	its of multiple completion on Well Completion or ort and Log form.)
Describe Proposed or Completed give subsurface locations as	Operations (Clearly state all pend measured and true vertical of	ertinent details, and give pertinent dates, including estimated date of sta depths for all markers and zones pertinent to this work.)*	irting any proposed work. If well is directionally dril

Operator wishes to make the following statement and attach the following to the APD previously submitted.

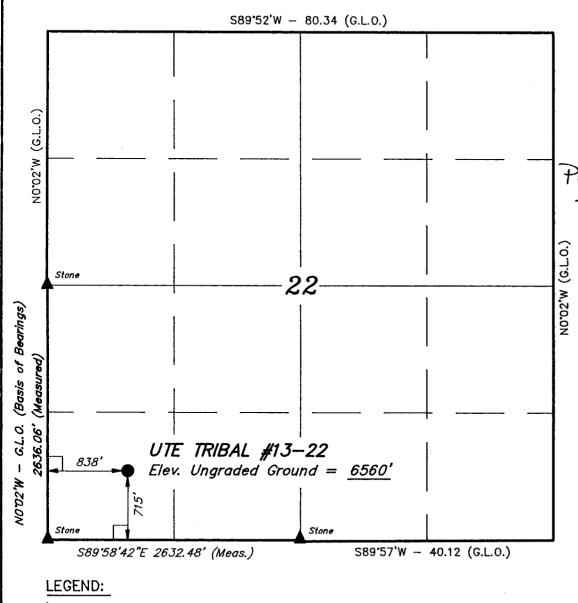
Operator will not use hazardous substances in drilling the subject well.

Operator supplies the following list of non exempt exploration and production wastes.

For any additional information, please contact Bill Ryan, ROCKY MOUNTAIN CONSULTING, at 801 789-0968.

14. I hereby certify that the folegoing is true and correct		
Signed WILLI Walkson a Kyon	Title PETROLEUM ENGINEER	Date 8/7/95
(This space for Federal Standiffice (Se)	ALD C	- / /-
Approved by MILLIA .	THE hylumonomen	Date 2/2/96
Conditions of approval, if any:		
/		

T5S, R4W, U.S.B.&M.



= 90' SYMBOL

= PROPOSED WELL HEAD.

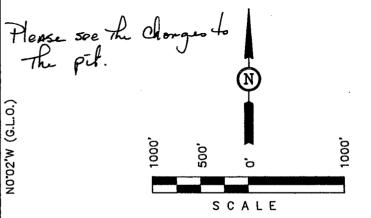
= SECTION CORNERS LOCATED.

NEW JERSEY RESOURCES ENERGY CORP.

Well location, UTE TRIBAL #13-22, located as shown in the SW 1/4 SW 1/4 of Section 22, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED IN THE NW 1/4 SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE, QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6098 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT TO PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE OF MELON UNDER MY SUPERVISION AND THAT THE SAME ARE THE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTERATION NO. 161319

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL UTAH 84078

(801) 789-1017

· `	,
SCALE 1" = 1000'	DATE SURVEYED: DATE DRAWN: 4-19-95 4-20-95
PARTY D.A. L.P. D.J.	REFERENCES S. G.L.O. PLAT
WEATHER	FILE
COOL	NEW JERSEY RESOURCES ENERGY CORP.

EPA LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following waste are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sand blast media, painting wastes, spend solvents, spilled chemicals, and waste acid
- Vacuum truck and drum rinsate from truck and drum, transporting and containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic and acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

Ten Point Plan

New Jersey Natural Resources Ute Tribal #13-22

Surface Location SW 1/4, SW 1/4, Section 22, T. 5 S., R. 4 W.

1. Surface Formation:

Uintah

2. Estimated Formation Tops and Datum:

Formation	<u>Depth</u>	<u>Datum</u>
Uintah	Surface	6560' GL
Green River	1342	5218
Oil Shale	2550	4010
X Marker	4390	2170
Black Shale	5166	1394
Castle Peak Lime	5470	1090
Green River Lime	5886	674
Wasatch	6052	508
T.D.	6200	360

3. Producing Formation Depth:

Formation objective include the Green River and its submenbers.

Off Set Well Information:

Oil Well	Ute Tribal 4-27	Sec. 27, T. 5 S., R. 4 W.
Oil Well	Ute Tribal 2-21G	Sec. 19, T. 5 S., R. 4 W.
Oil Well	Ute Tribal 2-21	Sec. 25, T. 5 S., R. 4 W.
Oil Well	Ute Tribal 16-16	Sec. 25, T. 5 S., R. 4 W.
Oil Well	Ute Tribal 8-21	Sec. 21, T. 5 S., R. 4 W.
Oil Well	Ute Tribal 10-21	Sec. 21, T. 5 S., R. 4 W.

4. Proposed Casing:

Hole	Casing		Grade	Setting	Casing
<u>Size</u>	<u>Size</u>	Weight/Ft.	& Tread	Depth	New/Used
17 1/2	13 3/8	54	H-40/STC	90	New
12 1/2	8 5/8	24	J-55/STC	280	New
7 7/8	5 1/2	15.5	J-55/STC	T.D.	New

Cement Program:

Casing Size	Cement Type	Cement Amount	Cement Yield
13 3/8	Ready Mix, 8 sk Mix	3 yds	1 yd=27 cu ft
8 5/8	Class G Litepoz III Class G cement Salt Bentonite Chemical extended FAC fluid loss	90 sks 600 sks	2.11 cu ft/sk 1.11 cu ft/sk
5 1/2	RFC cement Class G cement Salt Bentonite Chemical extender FAC fluid loss	120 % of volume cement to cover oil sh	ale

5. BOP and Pressure Containment Data:

The anticipated bottom hole pressure will be less than 3000 psi.

A 3000 psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from the 8 5/8" surface casing. The BOP system including the casing will be pressure tested to the minimum standards set forth in "On Shore Order #2". The BOP will be mechanically checked daily during drilling operation.

6. Mud Program:

Interval	Mud weight lbs/gal.	Viscosity Sec./Qt.	Fluid Loss Ml/30 Min	Mud Type.
0-280 280-2000 2000-6200	Air/Clear Water Clear Water 8.4-8.6	 30	No Control No Control No Control	Water/Gel Water/Gel 5% KCL

7. Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2 1/2" Choke manifold and pit level indicator.

8. Testing, Coring, Sampling and Logging:

a) Test:

None are anticipated.

b) Coring:

There is the possibility of sidewall coring.

c) Sampling:

Every 10' from 2000' to T.D.

d) Logging:

Type

Interval

DLL/SFL W/GR and SP

T.D. to Surf. Csg

FDC/CNL W/GR and CAL

T.D. to Surf. Csg

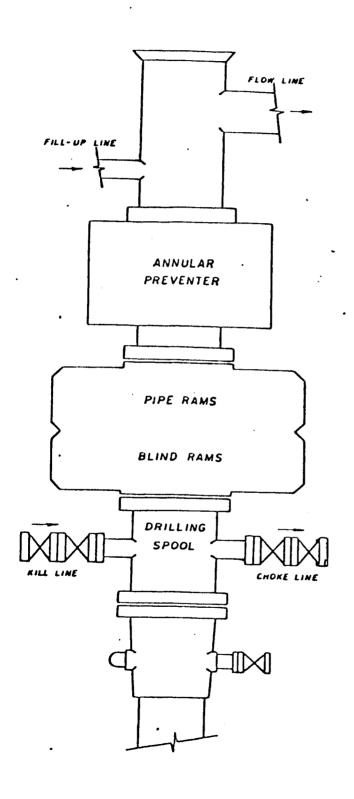
9. Abnormalities (including sour gas):

No abnormal pressures, temperatures or other hazards are anticipated. Oil and gas shows are anticipated in the Green River Formation. Other wells drilled in the area have not incountered over pressured zones or H2S.

10. Drilling Schedule:

The anticipated starting date is May 1, 1996. Duration of operations expected to be 30 days.

BOP AND PRESSURE CONTAINMENT DATA



- BOP equip shall consist of a double gate, hydraulically operated preventer with pipe & blind rams or two single ram type preventers, one equipped w/pipe rams, the other w/blind rams.
- BOP's are to be well braced w/ hand controls extended clear of substructure.
- 3. Accumulator to provide closing pressure in excess of that required w/sufficient volume to operate all components.
- 4. Auxiliary equipment: Lower kelly cock, full opening stabbing valve, 2½" choke manifold, pit level indicator &/or flow sensors w/alarms
- 5. All BOP equipment, auxiliary equipment stand pipe & valves & rotary hose to be tested to the rate pressure of the BOP's at time of instation & every 30 days thereafter. BOP's to be mechanically checked daily.
- Modification of hook-up or testing procedure must be approved in writ ing on tour reports by wellsite representative.

Adjustable To Mud Gas Sceared - And O. A. Bleed Live X Dif Adjustable To Mudleas Separator And for P. J. Choke

3,000 Psi Choke Manifold Equipment *

* Note: Configuration May Vong

B:11 Rg and 6/15/90

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provoded per Federal requirements dated June 15, 1988.

Please be advised that New Jersey Natural Resources is considered to be the operator of the following well.

Well Ute Tribal 13-22 SW 1/4, SW 1/4, Section 22, T. 5 S., R. 4 W. Lease BIA-14-20-H62-3415 Duchesne County, Utah

New Jersey Natural Resources is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

William A. Ryan

Agent

Rocky Mountain Consulting

350 S. 800 E.

Vernal UT 84078

801-789-0968

801-823-6152

NEW JERSEY NATURAL RESOURCES 13 POINT SURFACE USE PLAN

FOR

WELL LOCATION

UTE TRIBAL 13-22

LOCATED IN

SW 1/4, SW 1/4

SECTION 22, T. 5 S., R. 4 W., U.S.B.&M.

DUCHESNE COUNTY, UTAH

LEASE NUMBER: BIA-14-20-H62-3415

SURFACE OWNERSHIP: UTE TRIBE

1. EXISTING ROADS

TO REACH THE NEW JERSEY NATURAL RESOURCES WELL, UTE TRIBAL 13-22 LOCATION, IN SECTION 22, T. 5 S., R. 4 W., FROM MYTON, UTAH.

START IN MYTON, UTAH PROCEED WEST ON US HIGHWAY 40, 8 MILES TO THE ANTILOPE CANYON ROAD. TURN SOUTH AND PROCEED 6.6. MILES TO THE SOWERS CANYON ROAD. TURN RIGHT ON THE SOWERS CANYON ROAD AND PROCEED SOUTH AND WEST 1.7 MILES. TURN SOUTH ON THE ANTHRO MOUNTAIN ROAD AND PROCEED 5 MILES TO AN OIL FIELD SERVICE ROAD. TURN EAST AND PROCEED .1 MILES TO THE STARTING POINT OF THE NEW ACCESS ROAD.

ALL ROADS TO THE EXISTING OIL FIELD ROAD ARE ETHER STATE OR COUNTY MAINTAINED ROADS. THE EXISTING OIL FIELD SERVICE ROAD MAY NEED SOME SURFACE MATERIAL TO PREVENT OR REPAIR HOLES IN THE ROAD DUE TO HEAVY TRUCK TRAFFIC DURING THE DRILLING AND COMPLETION OPERATION. IF REPAIRS ARE MADE THE OPERATOR WILL SECURE SURFACING MATERIAL FROM PRIVATE SOURCES.

PLEASE SEE THE ATTACHED MAP FOR ADDITIONAL DETAILS.

2. PLANNED ACCESS ROAD

APPROXIMATELY 1500 FEET OF NEW ROAD CONSTRUCTION WILL BE REQUIRED.

THE PROPOSED ROAD HAS BEEN STAKED. THE OPERATOR WILL HAVE A COMPANY REPRESENTATIVE ON LOCATION AT THE TIME THAT THE ACCESS ROAD IS PIONEERED IN. THE ROAD WILL PASS CLOSE TO THE SECTION CORNER. THE OPERTOR WILL INSURE THAT THE CORNER IS NOT DAMAGED.

THE ROAD WILL BE BUILT TO THE FOLLOWING STANDARDS:

LENGTH WIDTH GRADE DITCHES

PLEASE SEE THE ATTACHED LOCATION PLAT FOR ADDITIONAL DETAILS.

NO RIGHT OF WAY WILL BE REQUIRED. ACCESS WILL BE VIA THE RIGHT-OF-WAY GRANTED FOR WELL #4-27 IN SECTION 27, T. 5 S., R. 4 W. ALL NEW CONSTRUCTION WILL BE ON LEASE.

ALL TRAVEL WILL BE CONFINED TO EXISTING ACCESS ROAD RIGHT-OF-WAYS.

ACCESS ROADS AND SURFACE DISTURBING ACTIVITIES WILL CONFORM TO STANDARDS OUTLINED IN THE USGS PUBLICATION (1978) SURFACE OPERATION STANDARDS FOR OIL AND GAS DEVELOPMENT.

3. LOCATION OF EXISTING WELLS

THE FOLLOWING WELLS ARE LOCATED WITHIN ONE MILE RADIUS OF THE LOCATION SITE.

A) PRODUCING WELLS:

V.
V.
VVV

B) WATER WELLS:

NONE

C) ABANDONED WELLS:

NONE

D) TEMPORARILY ABANDONED WELLS

NONE

E) DISPOSAL WELLS

NONE

F) DRILLING WELLS

NONE

G) SHUT IN WELLS

NONE

H) INJECTION WELLS

NONE

I) MONITORING OR OBSERVATION WELLS NONE

PLEASE SEE THE ATTACHED MAP FOR ADDITIONAL DETAILS.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES.

ALL PRODUCTION FACILITIES ARE TO BE CONTAINED WITH IN THE PROPOSED LOCATION SITE. PLEASE SEE THE ATTACHED PLOT PLAN FOR A TYPICAL PUMP JACK, AND SEPARATOR INSTALLED AND WELL SITE PIPING CONNECTION.

ALL PERMANENT (ON SITE FOR SIX MONTHS OR LONGER) STRUCTURES CONSTRUCTED OR INSTALLED WILL BE PAINTED A DESERT BROWN COLOR. ALL FACILITIES WILL BE PAINTED WITHIN SIX MONTHS OF INSTALLATION. FACILITIES REQUIRED TO COMPLY WITH O.S.H.A. (OCCUPATIONAL SAFETY AND HEALTH ACT) WILL BE EXCLUDED. THE REQUIRED PAINT COLOR IS DESERT BROWN (10 YR. 6/4).

THE TANK BATTERY WILL BE SURROUNDED BY A DIKE OF SUFFICIENT CAPACITY TO CONTAIN THE STORAGE CAPACITY OF THE LARGEST TANK IN THE BATTERY. THE INTEGRITY OF THE DIKE WILL BE MAINTAINED.

ALL SITE SECURITY GUIDELINES IDENTIFIED IN 43 CFR 3126.7 REGULATION WILL BE ADHERED TO.

ALL OFF-LEASE STORAGE, OFF LEASE MEASUREMENT, OR COMMINGLING ON-LEASE OR OFF-LEASE WILL HAVE PRIOR WRITTEN APPROVAL FROM THE AUTHORIZED OFFICER. PLEASE NOTE THAT WELL NUMBER 12-22 IS ON THE SAME LEASE.

THE GAS LINE HAS BEEN STAKED ON THE GROUND. THE EXISTING LINE IS APPROXIMATELY 1000 FEET FROM THE PROPOSED LOCATION. THERE WILL BE NO ADDITIONAL SURFACE DISTURBANCES REQUIRED FOR THE INSTALLATION OF A GATHERING LINE. THE LINE WILL BE A 2" PLASTIC LINE. THE LINE WILL BE SPOOLED OUT ON THE ACCESS ROAD AND HAND LIFTED OFF THE ROAD.

GAS METER RUNS WILL BE LOCATED WITHIN 500' OF THE WELL HEAD. THE GAS LINE WILL BE BURIED, OR ANCHORED DOWN FROM THE WELL HEAD TO THE METER. METER RUNS WILL BE HOUSED AND/OR FENCED.

THE GAS METER WILL BE CALIBRATED AND THE TANK STRAPPED IN PLACE PRIOR TO ANY DELIVERIES. TESTS FOR METER ACCURACY WILL BE CONDUCTED MONTHLY FOR THE FIRST THREE MONTHS ON NEW METER INSTALLATIONS AND AT LEAST QUARTERLY THEREAFTER. THE AUTHORIZED OFFICER WILL BE PROVIDED WITH A DATE AND TIME FOR THE INITIAL METER CALIBRATION AND ALL FUTURE METER PROVING SCHEDULES. A COPY OF THE METER CALIBRATION REPORTS WILL BE SUBMITTED TO THE VERNAL DISTRICT OFFICE. ALL MEASUREMENT FACILITIES WILL CONFORM WITH API AND AGA STANDARDS FOR GAS AND LIQUID HYDROCARBON MEASUREMENT.

5. LOCATION AND TYPE OF WATER SUPPLY

WATER FOR THIS WELL WILL BE HAULED BY TRUCK FROM JIM NEBEKER'S (JOE SHIELDS) POND. WATER FOR COMPLETION WILL COME FROM THE SAME PONDS OR FROM ROOSEVELT CITY.

6. SOURCE OF CONSTRUCTION MATERIALS

ALL CONSTRUCTION MATERIAL FOR THIS LOCATION SITE AND ACCESS ROAD SHALL BE BORROW MATERIAL ACCUMULATED DURING CONSTRUCTION OF THE LOCATION SITE AND ACCESS ROAD. ADDITIONAL ROAD GRAVELS OR PIT LINING MATERIAL WILL BE OBTAINED FROM PRIVATE SOURCES.

7. METHODS FOR HANDLING WASTE DISPOSAL

A) PIT CONSTRUCTION AND LINERS:

THE RESERVE PIT WILL BE APPROXIMATELY 8 FT. DEEP AND ALL OF THE DEPTH SHALL BE BELOW THE SURFACE OF THE EXISTING GROUND. PLEASE SEE THE ATTACHED PLAT FOR DETAILS.

THE RESERVE PIT WILL BE LINED WITH A 12 MIL PIT LINER. THE PIT LINER WILL BE TORN AND PERFORATED AFTER THE PIT DRYS AND BEFORE BACK FILLING THE RESERVE PIT. THE RESERVE PIT WILL BE REASONABLY FREE OF HYDROCARBONS BEFORE THE PIT IS BACK FILLED.

ONE-HALF OF THE RESERVE PIT WILL BE USED AS A FRESH WATER STORAGE AREA DURING THE DRILLING OF THIS WELL AND THE OTHER ONE-HALF WILL BE USED TO STORE NON-FLAMMABLE MATERIALS SUCH AS CUTTINGS, SALT, DRILLING FLUIDS, CHEMICALS, PRODUCED FLUIDS, ETC.

B) PRODUCED FLUIDS:

PRODUCED WATER WILL BE CONFINED TO THE RESERVE PIT, OR IF DEEMED NECESSARY, A STORAGE TANK FOR A PERIOD NOT TO EXCEED 90 DAYS AFTER INITIAL PRODUCTION. DURING THE 90 DAY PERIOD AN APPLICATION FOR APPROVAL FOR A PERMANENT DISPOSAL METHOD AND LOCATION WILL BE SUBMITTED TO THE AUTHORIZED OFFICER.

C) GARBAGE:

A TRASH CAGE, FABRICATED FROM EXPANDED METAL WILL BE USED TO HOLD TRASH ON LOCATION AND WILL BE REMOVED TO AN AUTHORIZED LAND FILL LOCATION.

D) SEWAGE:

A PORTABLE CHEMICAL TOILET WILL BE SUPPLIED FOR HUMAN WASTE.

E) SITE CLEAN-UP

AFTER THE RIG IS MOVED OUT THE AREA AROUND THE WELL SITE WILL BE CLEANED AND ALL REFUSE REMOVED.

8. ANCILLARY FACILITIES

THERE ARE NO ANCILLARY FACILITIES PLANNED FOR AT THIS TIME AND NONE ARE FORESEEN FOR THE FUTURE.

9. WELL-SITE LAYOUT

LOCATION DIMENSION ARE AS FOLLOW:

A)	PAD LENGTH	300 FT.
B)	PAD WIDTH	140 FT.
C)	PIT DEPTH	10 FT.
D)	PIT LENGTH	180 FT.
E)	PIT WIDTH	70 FT.
F)	MAX CUT	20.5 FT.
G)	MAX FILL	9.9 FT.
H)	TOTAL CUT YDS	21,750 CU. YDS.
I)	PIT LOCATION	SOUTH WEST SIDE
J)	TOP SOIL LOCATION	ON THE SOUTH WEST SIDE
K)	ACCESS ROAD LOCATION	ON THE SOUTH SIDE
L)	FLARE PIT	ON THE NORTH WEST SIDE.

PLEASE SEE THE ATTACHED LOCATION DIAGRAM FOR ADDITIONAL DETAILS.

ALL PITS WILL BE FENCED ACCORDING TO THE FOLLOWING MINIMUM STANDARDS:

- A) 39 INCH NET WIRE SHALL BE USED WITH AT LEAST ONE STRAND OF WIRE ON TOP OF THE NET WIRE (BARBER WIRE IS NOT NECESSARY IF PIPE OR SOME TYPE OF REINFORCEMENT ROD IS ATTACHED TO THE TOP OF THE ENTIRE FENCE).
- B) THE NET WIRE SHALL BE NO MORE THAN 2 INCHES ABOVE THE GROUND. THE BARBED WIRE SHALL BE 3 INCHES ABOVE THE NET WIRE. TOTAL HEIGHT OF THE FENCE SHALL BE AT LEAST 42 INCHES.
- C) CORNER POSTS SHALL BE CEMENTED AND/OR BRACED IN SUCH A MANNER TO KEEP THE FENCE TIGHT AT ALL TIMES.
- D) STANDARD STEEL, WOOD OR PIPE POSTS SHALL BE USED BETWEEN THE CORNER BRACES. MAXIMUM DISTANCE BETWEEN ANY TWO POSTS SHALL BE NO GREATER THAN 16 FEET.

E) ALL WIRE SHALL BE STRETCHED, BY USING A STRETCHING DEVICE, BEFORE IT IS ATTACHED TO THE CORNER POSTS.

10. PLANS FOR RESTORATION OF THE SURFACE

PRIOR TO CONSTRUCTION OF THE LOCATION, THE TOP 6 INCHES OF SOIL MATERIAL WILL BE STRIPPED AND STOCKPILED. THIS WILL AMOUNT TO APPROXIMATELY 1,000 CUBIC YARDS OF MATERIAL. PLACEMENT OF THE TOP SOIL IS NOTED ON THE ATTACHED LOCATION PLAT. WHEN ALL DRILLING AND COMPLETION ACTIVITIES HAVE BEEN COMPLETED THE UNUSED PORTION OF THE LOCATION (THE AREA OUT SIDE THE DEAD MEN) WILL BE RECONTOURED AND THE TOPSOIL SPREAD OVER THE DISTURBED AREA.

THE DIRT CONTRACTOR WILL BE PROVIDED WITH AN APPROVED COPY OF THE SURFACE USE PLAN PRIOR TO CONSTRUCTION ACTIVITIES.

ANY DRAINAGE REROUTED DURING THE CONSTRUCTION ACTIVITIES SHALL BE RESTORED TO IT'S ORIGINAL LINE OF FLOW OR AS NEAR AS POSSIBLE.

ALL DISTURBED AREAS WILL BE RECONTOURED TO THE APPROXIMATE NATURAL CONTOURS. PRIOR TO BACK FILLING THE PIT THE FENCES AROUND THE RESERVE PIT WILL BE REMOVED. THE PIT LINER WILL BE CUT OFF AT THE WATER OR MUD LINE AND DISPOSED OF AT AN APPROVED LAND FILL SITE. THE LINER WILL ALSO BE TORN AND PERFORATED AFTER THE PIT DRYS AND BEFORE BACK FILLING OF THE RESERVE PIT.

THE RESERVE PIT WILL BE RECLAIMED WITHIN 90 DAYS OF WELL COMPLETION. IF THE RESERVE PIT HAS NOT DRIED SUFFICIENTLY TO ALLOW BACK FILLING AN EXTENSION ON THE TIME REQUIREMENT FOR BACK FILLING THE PIT WILL BE REQUESTED. ONCE RECLAMATION ACTIVITIES HAVE BEGUN, THEY SHALL BE COMPLETED WITHIN 30 DAYS.

AFTER THE RESERVE PIT HAS BEEN RECLAIMED NO DEPRESSIONS IN THE SOIL COVERING THE RESERVE PIT WILL BE ALLOWED. THE OBJECTIVE IS TO KEEP SEASONAL RAIN FALL AND RUN OFF FROM SEEPING INTO THE SOIL USED TO COVER THE RESERVE PIT. DIVERSION DITCHES AND WATER BARS WILL BE USED TO DIVERT RUN OFF AS NEEDED.

WHEN RESTORATION ACTIVITIES HAVE BEEN COMPLETED, THE LOCATION SITE AND NEW ACCESS ROAD CUTS AND SHOULDERS SHALL BE RESEEDED. PRIOR TO RESEEDING, ALL DISTURBED AREAS, INCLUDING THE OLD ACCESS ROAD, WILL BE SCARIFIED AND LEFT WITH A ROUGH SURFACE.

A) RECOMMENDED SEED MIXTURE:

RUSSIAN RYE FAIRWAY CRESTED WHEAT GRASS 6# PER ACRE. 6# PER ACRE.

B) SEEDING DATES:

AFTER SEPTEMBER 15, AND BEFORE THE GROUND FREEZES.

SEED WILL BE BROADCAST OR DRILLED AT THE TIME SPECIFIED BY THE BLM. IF BROADCAST, A HARROW OR SOME OTHER IMPLEMENT WILL BE DRAGGED OVER THE SEEDED AREA TO ASSURE SEED COVERAGE AND THE SEED MIXTURE WILL BE PROPORTIONATELY LARGER (DOUBLE THE LBS. PER ACRE).

AT SUCH TIME AS THE WELL IS PLUGGED AND ABANDONED THE OPERATOR WILL SUBMIT A SURFACE RECLAMATION PLAN TO THE SURFACE MANAGEMENT AGENCY FOR PRESCRIBED SEED MIXTURE AND RESEEDING REQUIREMENTS.

11. SURFACE OWNERSHIP:

THE UTE TRIBE

12. OTHER INFORMATION

A) VEGETATION:

THE VEGETATION COVERAGE IS SLIGHT. THE MAJORITY OF THE EXISTING VEGETATION IS MADE UP OF RABBIT, SAGE, AND BITTER BRUSH. ALSO FOUND ON THE LOCATION IS PRICKLY PEAR, INDIAN RICE GRASS AND YUCCA.

B) DWELLINGS:

THERE ARE NO OCCUPIED DWELLINGS, OR OTHER FACILITIES WITHIN A ONE MILE RADIUS OF THIS LOCATION.

C) ARCHEOLOGY:

THE LOCATION HAS BEEN SURVEYED AND THERE ARE NO ARCHAEOLOGICAL HISTORICAL, OR CULTURAL SITES NEAR THE PROPOSED SITE. PLEASE SEE THE ATTACHED ARCHAEOLOGICAL CLEARANCE MAP.

IF, DURING OPERATIONS, ANY ARCHAEOLOGICAL OR HISTORICAL SITES, OR ANY OBJECTS OF ANTIQUITY (SUBJECT TO THE ANTIQUITIES ACT OF JUNE 8 1906) ARE DISCOVERED, ALL OPERATIONS WHICH WOULD AFFECT SUCH SITES ARE TO BE SUSPENDED AND THE DISCOVERY REPORTED PROMPTLY TO THE SURFACE MANAGEMENT AGENCY.

D) WATER:

THE NEAREST WATER IS IN THE BOTTOM OF SOWERS CANYON 1.5 MILES TO THE NORTH.

E) WOOD:

NO WOOD PERMIT WILL BE REQUIRED FOR THIS LOCATION NEW JERSEY NATURAL RESOURCES HAS A JOINT VENTURE AGREEMENT WITH THE UTE TRIBE. THIS AGREEMENT MAKES IT UNNECESSARY FOR NEW JERSEY NATURAL RESOURCES TO OBTAIN A WOOD PERMIT. PLEASE SEE THE JOINT VENTURE AGREEMENT, BETWEEN ZINKE & TRUMBO LTD. WHICH HAS BEEN ASSIGNED TO NEW JERSEY NATURAL RESOURCES, IF YOU REQUIRE ADDITIONAL INFORMATION.

F) CHEMICALS:

NO PESTICIDES, HERBICIDES OR OTHER POSSIBLE HAZARDOUS CHEMICALS SHALL BE USED WITHOUT PRIOR APPLICATION.

G) NOTIFICATION:

- a) BLM, VERNAL UT
 STAN ALMSTEAD
 801-789-1362
 24 TO 48 HOURS BEFORE CONSTRUCTION OF THE LOCATION.
 ALSO AFTER SITE CONSTRUCTION AND BEFORE THE RIG MOVES IN.
- b) BIA, FT. DUCHESNE UT
 CHARLIE CAMERON
 801-722-2406
 24 TO 48 HOURS BEFORE CONSTRUCTION OF THE LOCATION.
 ALSO AFTER SITE CONSTRUCTION AND BEFORE THE RIG MOVES IN.
- c) UTE TRIBE, MINERALS DIVISION, FT, DUCHESNE
 FERRON SECAKUKU
 801-722-4992
 24-48 HOURS BEFORE CONSTRUCTION AND BEFORE THE RIG MOVES IN.

H) FLARE PIT

THE FLARE PIT WILL BE LOCATED A MINIMUM OF 30 FEET FROM THE RESERVE PIT FENCE AND 100 FEET FROM THE BORE HOLE ON THE NORTH AND WEST SIDE OF THE LOCATION, BETWEEN POINTS 5 AND 6 ON THE LOCATION PLAT. ALL FLUIDS WILL BE REMOVED FROM THE PIT WITHIN 48 HOURS OF OCCURRENCE.

I) GRAZING PERMITTEE:

UTE TRIBAL LIVE STOCK ENTERPRISES FT. DUCHESNE UT 801-722-2406

12. LESSEES OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

A) REPRESENTATIVE

NAME:

WILLIAM A. RYAN

ADDRESS:

ROCKY MOUNTAIN CONSULTING

350 SOUTH, 800 EAST VERNAL, UTAH 84078

TELEPHONE NO.:

801-789-0968

FAX

801-789-0970

CELLULAR

801-823-6152

ALL LEASE AND/OR UNIT OPERATIONS WILL BE CONDUCTED IN SUCH A MANNER THAT FULL COMPLIANCE IS MADE WITH ALL APPLICABLE LAWS, REGULATIONS, ONSHORE OIL AND GAS ORDERS, THE APPLICABLE LAWS, REGULATIONS, AND ANY APPLICABLE NOTICES TO LESSEES. THE OPERATORS IS FULLY RESPONSIBLE FOR THE ACTIONS OF HIS SUBCONTRACTORS. A COPY OF THESE CONDITIONS WILL BE FURNISHED TO THE FIELD REPRESENTATIVE TO ENSURE COMPLIANCE.

THIS DRILLING PERMIT WILL BE VALID FOR A PERIOD OF ONE YEAR FROM THE DATE OF APPROVAL. AFTER PERMIT TERMINATION, A NEW APPLICATION WILL BE FILED FOR APPROVAL FOR ANY FUTURE OPERATIONS.

B) CERTIFICATION

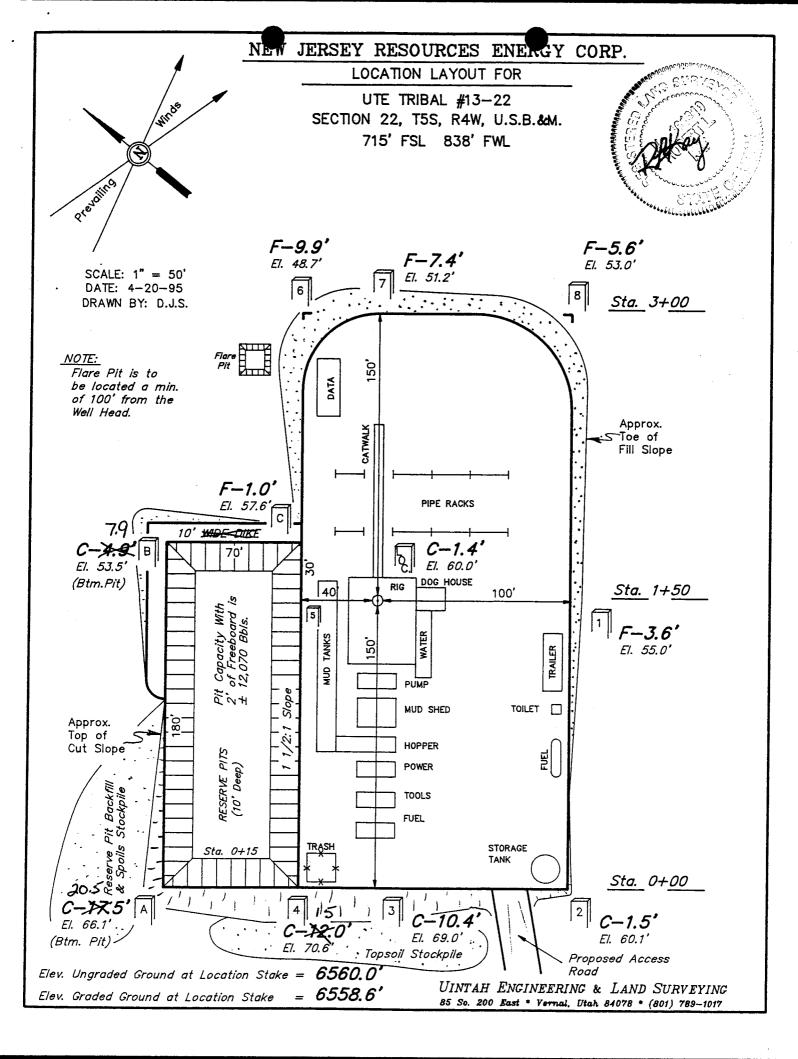
I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILL-SITE AND ACCESS ROUTE; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE AND BELIEF, TRUE AND CORRECT; AND THAT THE WORK ASSOCIATED WITH THE OPERATION PROPOSED HEREIN WILL BE PERFORMED BY NEW JERSEY NATURAL RESOURCES AND ITS CONTRACTORS AND SUBCONTRACTORS IN CONFORMITY WITH THIS PLAN AND TERMS AND CONDITIONS WITH THIS PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

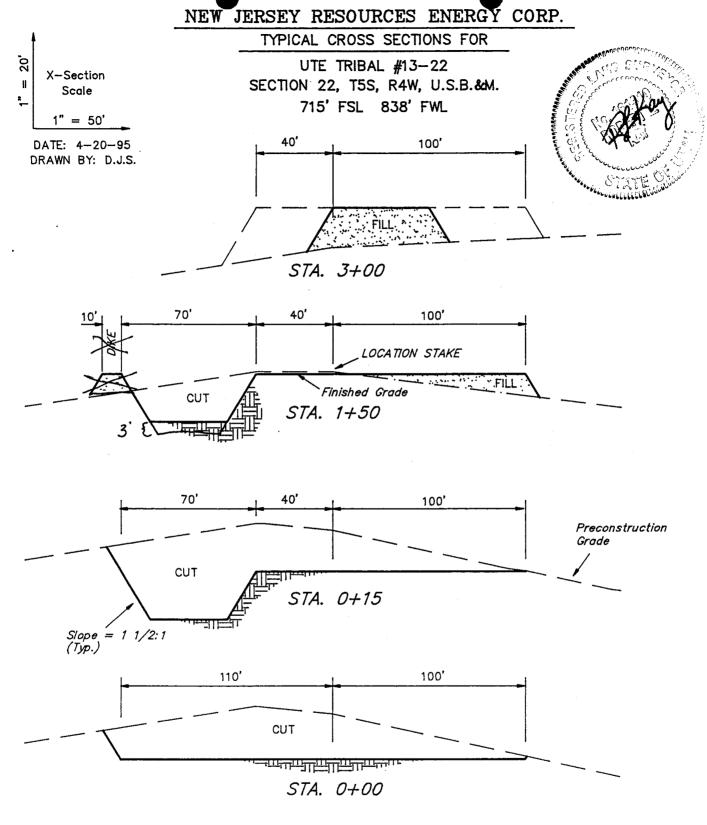
DATE July 6 1995

WILLIAM A. RYAN

PETROLEUM ENGINEER

ROCKY MOUNTAIN CONSULTING





APPROXIMATE YARDAGES

CUT

= 2,020 Cu. Yds. (12") Topsoil Stripping

Remaining Location = 7,130 Cu. Yds.

TOTAL CUT? = 9.450 CU.YDS.

= 5.170 CU.YDS. **FILL**

EXCESS MATERIAL AFTER

5% COMPACTION

= 3,710 Cu. Yds.

Topsoil & Pit Backfill

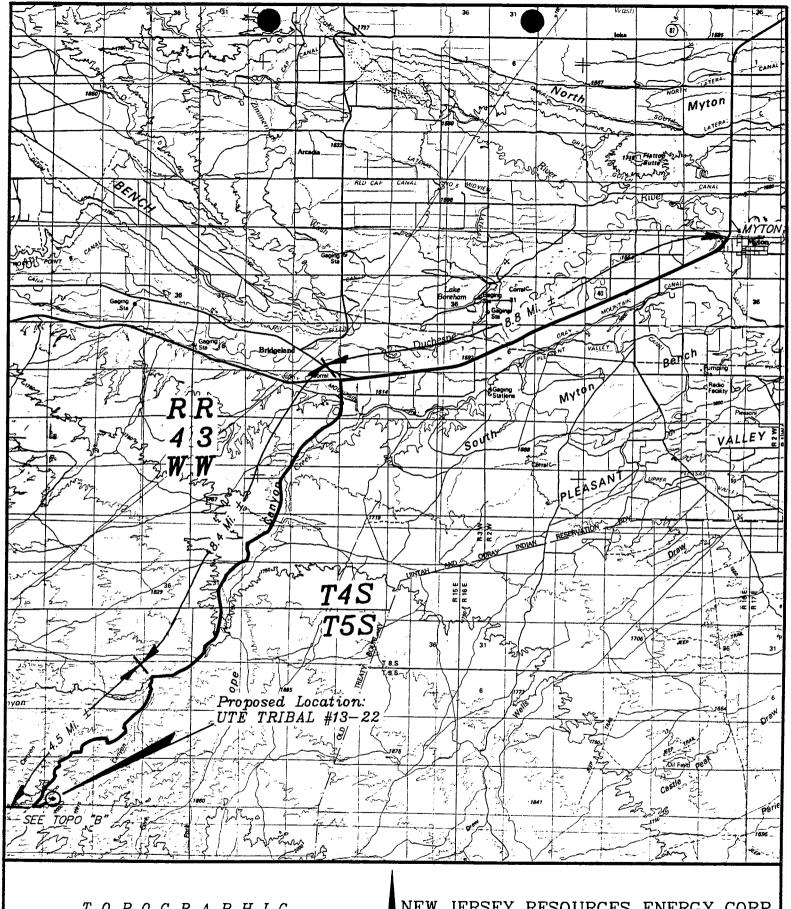
= 3,710 Cu. Yds.

(1/2 Pit Vol.)

EXCESS UNBALANCE (After Rehabilitation)

O Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING 85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

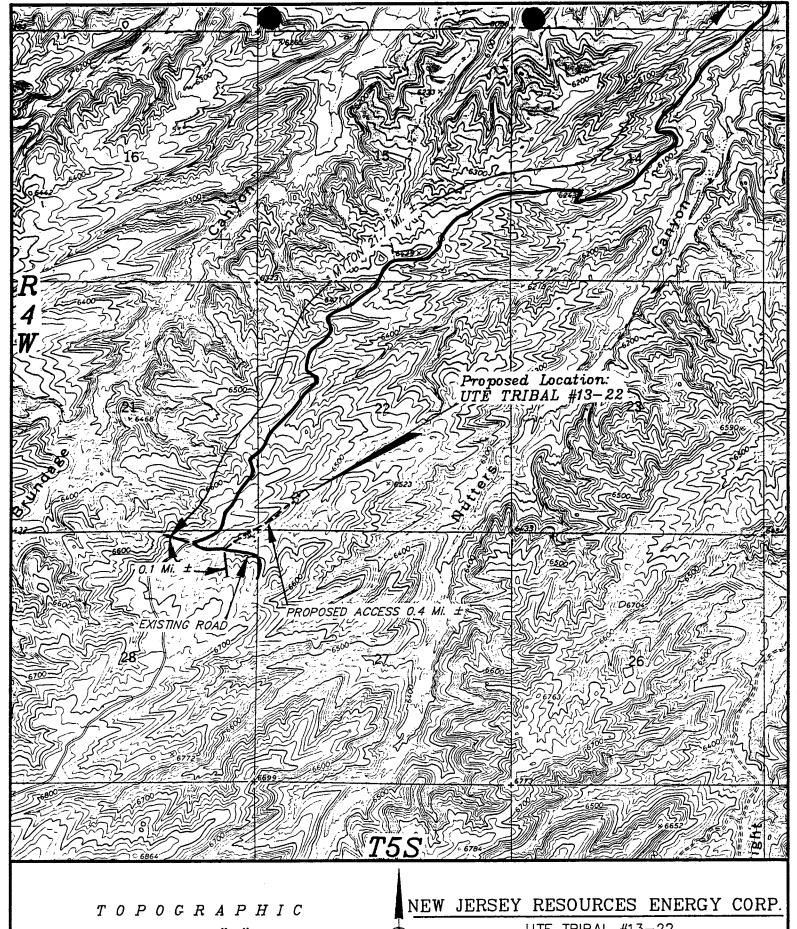


TOPOGRAPHIC M A P "A"

NEW JERSEY RESOURCES ENERGY CORP.

UTE TRIBAL #13-22 SECTION 22, T5S, R4W, U.S.B.&M. 715' FSL 838' FWL

DATE: 4/20/95 D.COX

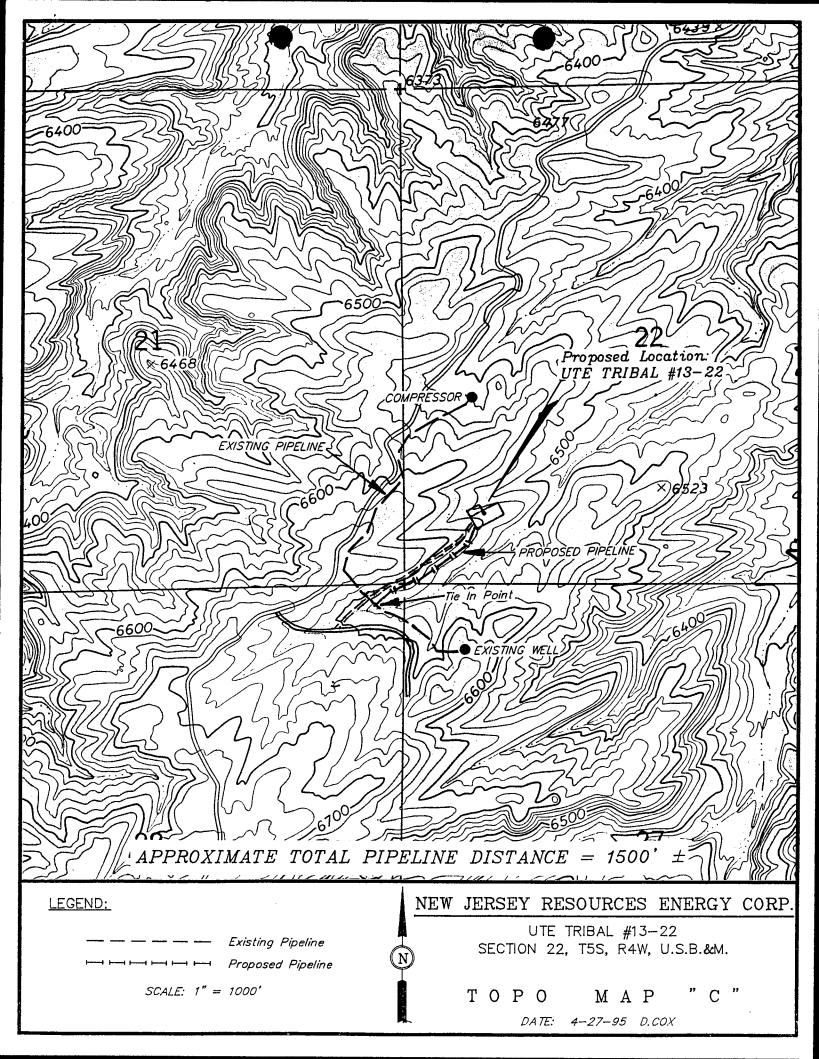


M A P "B"

SCALE: 1"=2000'

DATE: 4/20/95 D.COX

UTE TRIBAL #13-22 SECTION 22, T5S, R4W, U.S.B.&M. 715' FSL 838' FWL



A CULTURAL RESOURCES SURVEY OF FIVE UTE TRIBAL WELLS NEAR BRUNDAGE CANYON DUCHESNE COUNTY, UTAH

by

Kathie A. Davies Assistant Archaeologist

and

Heather Weymouth Archaeologist

Prepared for: Rocky Mountain Consulting 350 South 800 East Vernal, Utah 84078

Prepared by:

Sagebrush Archaeological Consultants L.L.C. 3670 Quincy Avenue, Suite 203
Ogden, Utah 84403

Under Authority of Utah State Antiquities Permit No. U-95-SJ-243i

Archaeological Report No. 758

June 1, 1995

INTRODUCTION

In May 1995, Rocky Mountain Consulting, of Vernal, Utah requested that Sagebrush Archaeological Consultants, L.L.C. (Sagebrush) conduct a cultural resources inventory of five proposed well pad locations and access roads/pipeline corridors for Ute Tribal wells #1-28, #11-19, #13-17, #4-30 and #13-22 in Duchesne County, Utah.

The proposed Ute Tribal wells and access corridors are located on lands controlled by the Ute Tribe in T. 5S., R. 4W., S. 28, 19, 17, 30 and 22. Footages for the well locations are as follows: #1-28 (778' FNL 592' FEL); #11-19 (1764' FSL 1796' FWL); #13-17 (796' FSL 645' FWL); #4-30 (751' FNL 740' FWL) and #13-22 (715' FSL 838' FWL). The project area lies on the USGS 7.5' Quadrangles Duchesne SW, Utah (1964; P.I. 1978) and, Duchesne SE, Utah (1964) (Figures 1 and 2). The field inspection was carried out by Sheri L. Murray and the authors on May 8, 1995 under authority of Utah State Antiquities Permit No. U-95-SJ-243i. A total of 63.36 acres were surveyed during this project.

Prior to conducting fieldwork, a file search for previously recorded cultural resources sites and paleontological localities near the project area was carried out by Ann S. Polk at the Division of State History, Utah State Historic Preservation Office, Salt Lake City on May 5, 1995. This file search was necessary to determine if any cultural resources projects have been conducted or any sites recorded in or near the project area. An additional file search was conducted by the authors and Sheri L. Murray on May 10, 1995 at the Bureau of Land Management, Vernal District Office. The National Register of Historic Places (NRHP) was consulted prior to the commencement of fieldwork for the present project. No NRHP sites were found located in the vicinity of the current project area.

Eighteen previous cultural resources projects have been conducted in the vicinity of the current project area. No paleontological localities are known in the area.

In 1984, Grand River Consultants undertook six projects, surveying eleven well locations and access roads (Hartley 1984a, 1984b, 1984c, 1984d, 1984e, 1984f, 1984g, 1984h, 1984i, 1984j and 1984k). Also in 1984 Senco-Phenix conducted a survey of 5 well locations and access roads (Senulis 1984a, 1984b, 1984c, 1984d and 1984e). No archaeological sites nor paleontological localities were recorded in the vicinity of the current project area during these surveys.

In 1985, Grand River Consultants surveyed four well locations and access roads near the current project area (Alexander 1985a, 1985b) (Hartley 1985). One new site (42Dc563) was recorded near the project area (Alexander 1985c). Site 42Dc563 consists of a sparse scatter of chert flakes located on the knoll of a ridge southeast of Sowers Canyon. The site was recommended NOT eligible to the NRHP.

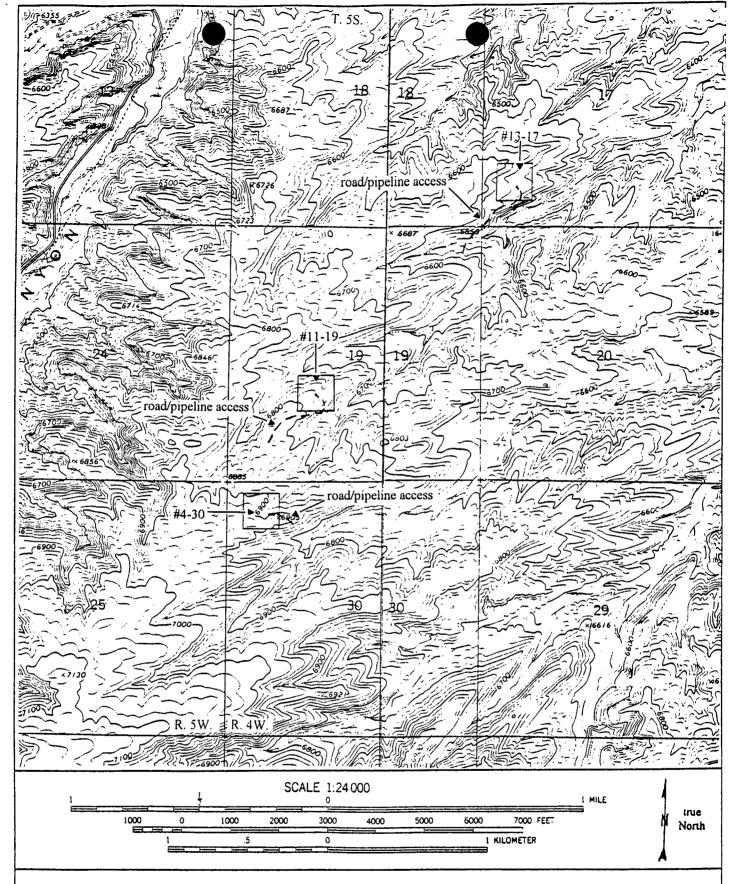


Figure 1. Location of Ute Tribal wells #11-19, #4-30, and #13-17 with associated access roads and pipelines. Taken from: USGS 7.5' Quadrangle Duchesne SE. Utah (1964) and Duchesne SW, Utah (1964; P.I. 1978).

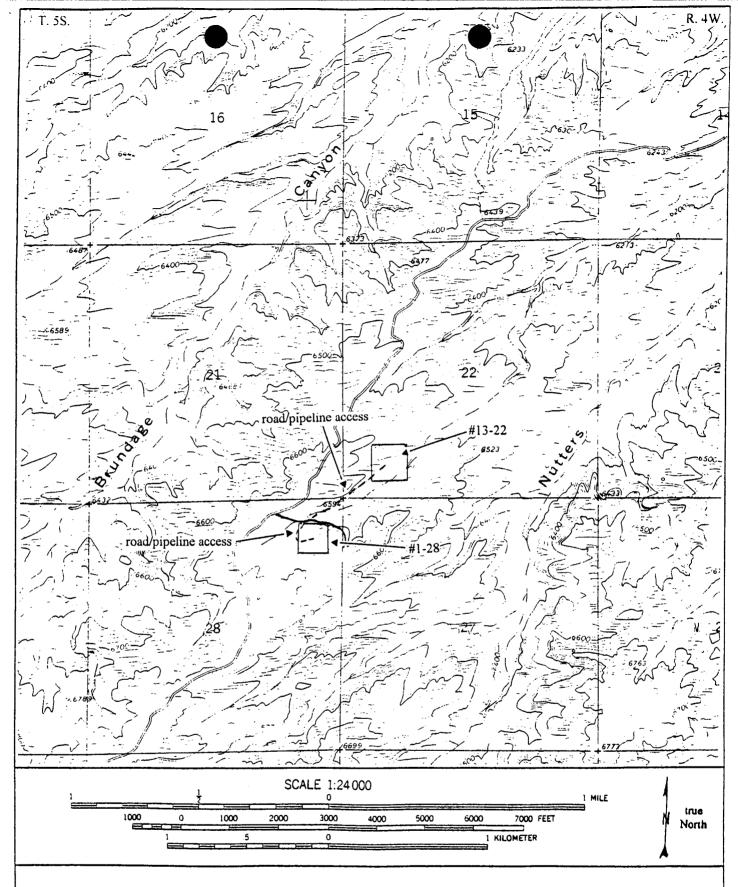


Figure 2. Location of Ute Tribal wells #13-22 and #1-28 with associated access roads and pipelines. Taken from: USGS 7.5' Quadrangle Duchesne SE, Utah (1964).

In 1987, Grand River Consultants surveyed two well locations and access roads (Alexander 1987). No archaeological sites nor paleontological localities were recorded in the vicinity of the current project area during this survey.

In 1990, Sagebrush conducted a survey of three wells and access roads near the current project area. One archaeological site (42Dc598) was recorded during this survey (Polk 1990). Site 42Dc598 is located on a gentle sandy slope near Nutters Canyon. The site consists of a small trash scatter probably associated with a sheepherders camp. The site was recommended NOT eligible to the NRHP.

In 1991, Sagebrush conducted a survey of five wells and access roads near the project area (Polk 1991). No archaeological sites nor paleontological localities were recorded in the vicinity of the current project area during this surveys.

In 1992, Sagebrush conducted three projects near the survey area (Polk 1992a, 1992b and 1992c). Two archaeological sites (site 42Dc729 and 42Dc730) were recorded in association with this project. Site 42Dc729 and 42Dc730 are both historic corral structures. The corrals were constructed of broken and axe chopped juniper and pinion pine trees which are laid sideways and interwoven with one another. Both sites were recommended ELIGIBLE to the NRHP.

In 1993, Sagebrush conducted a survey of two wells and access roads near the project area (Polk 1993). No archaeological sites nor paleontological localities were recorded in the vicinity of the current project area during this surveys.

In addition to the aforementioned cultural resources projects, two individual sites have been previously recorded in the vicinity of the current project area. Following is a brief description of these sites.

Site 42Dc520: This site is located on a ridge crest south of Sowers Canyon and consists of a small lithic scatter and associated tools. There is some evidence of an eroding hearth and the possibility of cultural depth. The site was recommended ELIGIBLE to the NRHP.

Site 42Dc554: This site is located on a ridge near a sandstone outcropping just below the rimrock in Sowers Canyon. The site consists of 3 rock overhangs and an apparent structure in the largest overhang. There is a dense charcoal stain and 3 rock art panels associated with the overhangs. The site shows potential for depth and was recommended ELIGIBLE to the NRHP.

No additional cultural resources sites and no paleontological localities have been recorded in this area.

ENVIRONMENT

The well pads surveyed during this project lie approximately thirteen miles south of Duchesne, Utah near Brundage Canyon. The wells lie in the southern Uinta Basin in highly dissected terrain with deeply cut canyons and plateau remnants. Portions of the project area, which includes Brundage, Nutters and other related unnamed canyons, are often deeply dissected with narrow crests flanked by steep slopes. Portions of the area also lie along somewhat level or slightly sloping terraces and benches.

The elevation of the area inventoried ranges between 6500 and 6900 feet a.s.l. Soils in the area are generally sandy silts containing small sandstone fragments. Bedrock outcroppings of sandstone occur in numerous locations in the project area.

Vegetation in the project area is dominated by juniper-pinion community species, including pinion pine, juniper, sagebrush, bunchgrass, prickly pear cactus, bitterbrush and some rabbitbrush. In the lower canyon areas greasewood communities are dominant and include greasewood and saltbush. The vegetation density ranges from 10 to 20 percent cover. There are no permanent water sources in the immediate project area. The nearest source is Sowers Canyon located between one and three miles to the north of the project area.

Natural disturbances in the area are dominated by slopewash and arroyo cutting. Cultural disturbance includes fence lines, graded roads, two-track roads and well locations.

METHODOLOGY

The survey area covered during this project consists of five ten acre parcels of land centered on proposed well heads and access/pipeline corridors connecting the well locations to pre-existing well location access roads. The well pads were inventoried by Sheri L. Murray and the authors by walking parallel transects spaced no more than 15 meters apart. The access roads, which total 5820 feet (1774 meters) in length, were walked in parallel transects spaced 30 feet (10 meters) apart to cover a corridor width of 100 feet (30 meters) each. The area surveyed on this project (including both well pads and access roads) totaled 63.36 acres.

RESULTS

No cultural resources sites nor paleontological localities were found as a result of this inventory.

RECOMMENDATIONS

Since there were no cultural resources nor paleontological resources found, cultural and paleontological clearance is recommended for the proposed project.

This investigation was conducted with techniques which are considered to be adequate for evaluating cultural and paleontological resources which could be adversely affected by the project. However, should such resources be discovered during construction, a report should be made immediately to the Ute Indian Tribe, Ft. Duchesne, Utah and the Utah State Archaeologist, Division of State History, Utah State Historic Preservation Office, Salt Lake City, Utah.

REFERENCES CITED

Alexander, Robert K.

- 1985a Archaeological Survey of Lomax Exploration Company's South Brundage Ute Tribal 5-28, Duchesne County, Utah. Grand River Consultants, Inc., Report 85034. Grand Junction, Colorado.
- 1985b Archaeological Survey of Lomax Exploration Company's Cottonwood Ridge Ute Tribal 15-18, Duchesne County, Utah. Grand River Consultants, Inc., Report 85035. Grand Junction, Colorado.
- 1985c Archaeological Survey of Lomax Exploration Company's Tabby Canyon Ute Tribal 15-24, Duchesne County, Utah. Grand River Consultants, Inc., Report 85036. Grand Junction, Colorado.
- 1987 Archaeological Survey of Lomax Exploration Company's South Cottonwood Ridge Ute Tribal 7-19, 13-19, Duchesne County, Utah. Grand River Consultants, Inc., Report 87004. Grand Junction, Colorado.

Hartley, John D.

- 1984a Archaeological Survey for Lomax Exploration's Brundage Canyon Ute Tribal 2-21 and Associated Access Road. Grand River Consultants, Inc., Grand Junction, Colorado.
- 1984b Archaeological Survey for Lomax Exploration's Brundage Canyon Ute Tribal 10-16 and Associated Access Road. Grand River Consultants, Inc., Grand Junction, Colorado.
- 1984c Archaeological Survey for Lomax Exploration's Cottonwood Ridge 6-18 and Associated Access Road. Grand River Consultants, Inc., Grand Junction, Colorado.
- 1984d Archaeological Survey for Lomax Exploration's Brundage Canyon Ute Tribal 6-22 and Associated Access Road. Grand River Consultants, Inc., Grand Junction, Colorado.
- 1984e Archaeological Survey for Lomax Exploration's S. Brundage Canyon Ute Tribal 1-29 and Associated Access Road. Grand River Consultants, Inc., Grand Junction, Colorado.
- 1984f Archaeological Survey for Lomax Exploration's Brundage Canyon Ute Tribal 10-21 and Associated Access Road. Grand River Consultants, Inc., Grand Junction, Colorado.

- 1984g Archaeological Survey for Lomax Exploration's South Brundage Canyon Ute Tribal 1-28 and Associated Access Road. Grand River Consultants, Inc., Grand Junction, Colorado.
- 1984h Archaeological Survey for Lomax Exploration's Tabby Canyon Ute Tribal 15-23. Grand River Consultants, Inc., Grand Junction, Colorado.
- 1984i Archaeological Survey for Lomax Exploration's Tabby Canyon Ute Tribal 5-24 and Associated Access Road. Grand River Consultants, Inc., Grand Junction, Colorado.
- 1984j Archaeological Survey for Lomax Exploration's South Brundage Canyon Ute Tribal 5-29 and Associated Access Road. Grand River Consultants, Inc., Grand Junction, Colorado.
- 1984k Archaeological Survey for Lomax Exploration's Brundage Canyon Ute Tribal 3-33 and Associated Access Road. Grand River Consultants, Inc., Grand Junction, Colorado.
- 1985 Archaeological Survey for Lomax Exploration Company's S. Cottonwood Ridge Ute Tribal 13-20, Duchesne County, Utah. Grand River Consultants, Inc., Grand Junction, Colorado.

Senulis, John A.

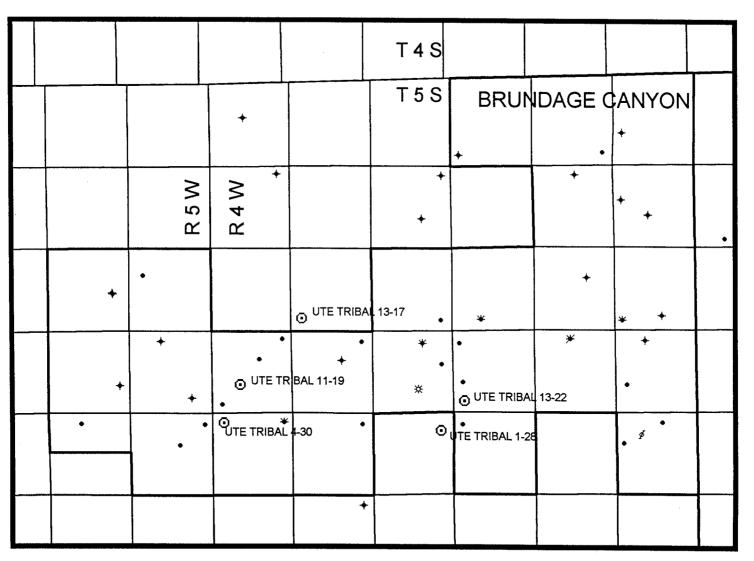
- 1984a Intensive Cultural Resource Survey and Inventory of the Antelope Creek Federal #1-35-4C Well Pad and Access Road Performed for Gulf Oil Exploration and Production Company. Senco-Phenix, Salt Lake City, Utah.
- 1984b Intensive Cultural Resource Survey and Inventory of the Ute Tribal #1-19- 1B Well Pad and Access Road Performed for Gulf Oil Exploration and Production Company. Senco-Phenix, Salt Lake City, Utah.
- 1984c Intensive Cultural Resource Survey and Inventory of the Ute Tribal #2-19-3B Well Pad and Access Road Performed for Gulf Oil Exploration and Production Company. Senco-Phenix, Salt Lake City, Utah.
- 1984d Intensive Cultural Resource Survey and Inventory of the Ute Tribal #1-20-1B Well Pad and Access Road Performed for Gulf Oil Exploration and Production Company. Senco-Phenix, Salt Lake City, Utah.
- 1984e Intensive Cultural Resource Survey and Inventory of the Ute Tribal #2-20-3C Well Pad and Access Road Performed for Gulf Oil Exploration and Production Company. Senco-Phenix, Salt Lake City, Utah.

Polk, Michael R.

- 1990 A Cultural Resources Survey of Three Well Locations for Zinkek and Trumbo, LTD., Duchesne County, Utah. Sagebrush Archaeological Consultants L.L.C., Report 413b, Ogden, Utah.
- 1991 A Cultural Resources Survey of Five Well Locations for Zinkek and Trumbo, LTD., Duchesne County, Utah. Sagebrush Archaeological Consultants L.L.C., Report 453, Ogden, Utah.
- 1992a A Cultural Resources Survey of the Brundage Canyon Collector Pipeline, Duchesne County, Utah. Sagebrush Archaeological Consultants L.L.C., Report 522, Ogden, Utah.
- 1992b A Cultural Resources an Oilfield Access Road Near Brundage Canyon, Duchesne County, Utah. Sagebrush Archaeological Consultants L.L.C., Report 561, Ogden, Utah.
- 1992c A Cultural Resources Survey of the Nutters Canyon to Pleasant Valley Pipeline, Duchesne County, Utah. Sagebrush Archaeological Consultants L.L.C., Report 517, Ogden, Utah.
- 1993 A Cultural Resources Inventory of Proposed Zinke & Trumbo Ite Troba; Wells #11-19, Duchesne County, Utah. Sagebrush Archaeological Consultants L.L.C., Report 611, Ogden, Utah.

APD RECEIVED: 08/10/95	API NO. ASSIGNED: 43-013-31548
WELL NAME: UTE TRIBAL 13-22 OPERATOR: NEW JERSEY NATURAL RES	(N7315)
PROPOSED LOCATION: SWSW 22 - T05S - R04W SURFACE: 0715-FSL-0838-FWL BOTTOM: 0715-FSL-0838-FWL DUCHESNE COUNTY BRUNDAGE CANYON FIELD (072) LEASE TYPE: IND LEASE NUMBER: 14-20-H62-3415 PROPOSED PRODUCING FORMATION: WSTC	INSPECT LOCATION BY: / / TECH REVIEW Initials Date Engineering Geology Surface
RECEIVED AND/OR REVIEWED: Y	LOCATION AND SITING: R649-2-3. Unit: R649-3-2. General. R649-3-3. Exception. Drilling Unit. Board Cause no: Date:
COMMENTS:	
STIPULATIONS:	

NEW JERSEY NATURAL RESOURCES BRUNDAGE CANYON DEVELOPMENT DUCHESNE COUNTY, STATE SPACING





STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING

DATE: 8/11/95

STATE OF UTAH, DIV OF OIL, GAS & MINERALS

Operator: NEW JERSEY NATURAL RES Well Name: UTE TRIBAL 13-22

Location: SEC. 22 - T05S - R04W Project ID: 43-013-31548

Design Parameters: <u>Design Factors:</u>

Collapse : 1.125 Mud weight (8.60 ppg) : 0.447 psi/ft : 1.00 Shut in surface pressure : 2388 Burst 8 Round : 1.80 (J) Internal gradient (burst) : 0.062 psi/ft : 0.000 Buttress : 1.60 (J) Annular gradient (burst) psi/ft Other : 1.50 (J) Tensile load is determined using air weight Service rating is "Sweet" Body Yield : 1.50 (B)

	Length (feet)	Size (in.)	Weight (lb/ft)	Grade	e Joir	nt	Depth (feet)	Drift (in.)	Cost
1	6,200	5.500	15.50	J-55	5 ST&C	2	6,200	4.825	
	Load (psi)	Collapse Strgth (psi)	S.F.	Burst Load (psi)	Min Int Strgth (psi)	Yield S.F.	Load (kips)	_	s.F.
1	2770	4040	1.458	2770	4810	1.74	96.10	202	2.10 J

MATTHEWS, Salt Lake City, Utah Prepared by

02-02-1996 Date

Remarks

Minimum segment length for the 6,200 foot well is 1,500 feet.

SICP is based on the ideal gas law, a gas gravity of 0.69, and a mean gas

temperature of 117°F (Surface 74°F, BHT 161°F & temp. gradient 1.400°/100 ft.)

String type: Production

The mud gradient and bottom hole pressures (for burst) are 0.447 psi/ft and

2,770 psi, respectively.

NOTE:

The design factors used in this casing string design are as shown above. As a general guideline, Lone Star Steel recommends using minimum design factors of 1.125 - collapse (with evacuated casing), 1.0 - (uniaxial) burst, 1.8 - API 8rd tension, 1.6 - buttress tension, 1.5 - body yield tension, and 1.6 - EUE 8rd tension. Collapse strength under axial tension was calculated based on the Westcott, Dunlop and Kemler curve. Engineering responsibility for use of this design will be that of the purchaser. Costs for this design are based on a 1987 pricing model. (Version 1.07)

BARRETT RESOURCES UTE TRIBAL # 13-32 LNDIAN SEC 22; TSS; R4W 43-013-31548 Pow N March O WELLHEAD /ofen RESERVE 7 LINE HEATER CASMETER or Orain 2-400 OIL Tanks W/BULNERS ENTRANCE 10/29/96 Denns Agri



State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Tcd Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax) 801-538-5319 (TDD)

February 2, 1996

New Jersey Natural Resources 2400 Bank IV Center, 15 West 6th Street Tulsa, Oklahoma 74119

Re: Ute Tribal 13-22 Well, 715' FSL, 838' FWL, SW SW, Sec. 22, T. 5 S.,

R. 4 W., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31548.

Sincerely,

Associate Director

lwp

Enclosures

cc: Duchesne County Assessor

Bureau of Land Management, Vernal District Office

WAPD



Operator:		New	Jersey N	atural 1	Resource	<u>s</u>		
Well Name &	Number:	Ute	Tribal 13	-22				
API Number:		43-0	13-31548					
Lease:		14-20	0-H62-34	15				
Location:	SW SW	Sec.	22	_ T	5 S	_ R	4 W	

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5340.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Frank Matthews or Mike Hebertson at (801)538-5340.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Form 3160-3 (Nevember 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN LICATE. (Other instance on on reverse side)

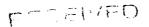
Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

	BUREAU OI	LAND MANA	GEMEN	T			UTE 14-20-H62-3415
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPE	N, OR I	PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NA
1a. TYPE OF WORK b. TYPE OF WELL	RILL 🗆	DEEPEN [PL	UG BA	CK 🗆	TO ONE AGREEMENT NAME
OIL XX	OAS OTHER		SIN ZOI	NGLE	MULTIP ZONE	LE XX	8. FARM OR LEASE NAME
2. NAME OF OPERATOR							
NEW JERSEY N	ATURAL RESOU	RCES					9. WELL NO.
TULSA OK, 7410)5	43-01	9	715-018			UTE TRIBAL 13-22 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (1 At surface	Report location clearly an	d in accordance wit	th any St	ate requirem	ents.*)		
	SL, SW 1/4, SW 1/4	4, SEC. 11, T.	5 S., F	R. 4 W.			11. SEC., T., R., M., OR BLE, AND SURVEY OR AREA
					<u> </u>		SEC. 22, T. 5 S., R. 4 W
	AND DIRECTION FROM NEA		T OFFICE	•			12. COUNTY OR PARISH 13. STATE
20 MILES SOUT	H AND WEST OF	MYTO, UT	16. NO.	OF ACRES IN	LEASE	17. NO. O	DUCHESNE UT
LOCATION TO NEARES PROPERTY OR LEASE	IT Line, FT.						IIS WELL
(Also to nearest dri 18. DISTANCE FROM PRO	POSED LOCATION®	00	_640 19, rro	POSED DEPTH		20. ROTAE	40 ROTARY
TO NEAREST WELL, I OR APPLIED FOR, ON TE	DRILLING, COMPLETED,]	000	6200)			ROTARY
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.) 6640	·	<u>,</u>			<u> </u>	22. APPROX. DATE WORK WILL STA MAY 1, 1995
23.		PROPOSED CASI	NG AND	CEMENTING	PROGRAM	A	
BIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	oor	SETTING I	EPTH		QUANTITY OF CEMENT
17 1/2	13 3/8	48#		90			TO SURFACE
12 1/4	8 5/8	24 3		250			TO SURFACE
7 7/8	5 1/2	17		T.D.			CMT TOP TO COVER
	•	•	·				THE OIL SHALE
	PLEASE SEE USE PLAN.	THE ATTAC	CHED	10 POINT	AND T	THE 13 I	UBJECT WELL POINT SURFACE SE CONTACT:
	******	DYZANI					
	WILLIAM A.						
	3101 W. 1790					REC	FIVED
	VERNAL, UT						
	801-789-0968 801-823-6152					JUL	1 9 1995
N ABOVE SPACE DESCRIBE one. If proposal is to reventer program, if an	drill or deepen directions	proposal is to deepe	en or plu data on	ig back, give subsurface lo	data on proceedings and	esent produ d measured	and true vertical depths. Give blow
4. WILI	HAM A. RYAN	top TITI		PETROL	EUM E	NGINE	ER JULY 6, 1995
(This space for Fede	ral or State office (se)	/					
				pppAvit nimm			
PERMIT NO.	Jana Via	TITL	A	ASSISTA! MANAGEE	T DISTRICT	3	FEB 6 1996
CONDITIONS OF APPROV	.//	TILL TILL	<u> </u>		CONDI	TONS OF	APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



TITED STATES GOVERNMENT

JAN 2 9 1996

memorandum

DATE: January 25, 1995

REPLY TO ATTN OF: Superintendent, Uintah & Ouray Agency

CAL

SUBJECT:

Concurrence Letter for New Jersey Natural Resources

Ute Tribal 1-28, Sec 28. NENE, T5S, R4W

Ute Tribal 4-30, Sec. 30, NWNW T5S, R4W

Ute Tribal 11-19, Sec. 19, NESW, T5S, R4W

Ute Tribal 13-22, Sec. 22, SWSW, T5S, R4W

To: Ute Tribal 13-17, Sec. 17, SWSW, T5S, R4W

Bureau of Land Management, Vernal District Office

Attn.: Minerals and Mining Division

We recommend approval of the Application for Permit to Drill on the subject well.

Based on available information received on <u>January 25, 1996</u>, we cleared the proposed location in the following areas of environmental impact.

YES _x	NO	Listed threatened or endangered species
YES x	NO	Critical wildlife habitat
YES x	NO	Archaeological or cultural resources
YES	NO	Air quality aspects (to be used only if project is in
		or adjacent to a Class I area of attainment.
YES <u>x</u>	NO	Other (if necessary)

COMMENTS:

Based upon the reports submitted and the consensus of the on-site personnel, the Ute Tribe Energy and Minerals Department is recommending the following stipulations to apply during and after construction phases for all the proposed locations:

- 1. Tribal Technician to monitor construction activity of all wellsites, access roads and pipeline right-of-way. Prior notification required to the Ute Indian Tribe, Energy & Minerals Resource Department.
- 2. Reserve pits are to be lined with sythetic liners. Cutting are to be gathered and disposed of at a preapproved location.
- 3. Location will have a closed production system.
- 4. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes
- 5. All personnel should refrain from collecting artifacts and from disturbing any significant cultural or paleontological resources in the area.
- 6. The personnel from the Ute Tribe Energy & Minerals Department should be consulted should cultural remains from subsurface deposits be exposed or identified during construction.
- 7. All recommendations of the Bureau of Indian Affairs combined site specific environmental analysis report shall be strictly adhered, during and after construction.

*See attached BIA, Environmental Analysis Report, dated 6/19/95

OPTIONAL FORM NO. 10 (REV. 1-80) GSA FPMR (41 CFR) 101-11.6 5010-114

SITE SPECIFIC ENVIRONMENTAL ANALYSIS

1.0 PROPOSED ACTION

New Jersey Natural Resources is proposing to drill the Ute Tribal Well #13-22 and construct 0.4 miles of access road, and 1500 feet of plastic surface pipeline.

2.0 ALTERNATIVE ACTIONS

- A. ALTERNATIVE CONSIDERED: The proposed action is the preferred alternative.
- B. NO ACTION: Under the no action alternative the proposed action would not be implemented.
- C. OTHER: NA

3.0 PERMITTEE/LOCATION

- A. Permittee- New Jersey Natural Resources
- B. Date- 5-30-95
- C. Well number- Ute Tribal #13-22
- D. Right-of-way- Access road 0.4 mile, and pipeline r/w 1500 feet.
- E. Site location SWSW, Section 22, T5S, R4W, USB&M.

4.0 SITE SPECIFIC SURVEY

A. SITE DESCRIPTION

- 1. Elevation (feet) 6560
- 2. Annual precipitation (inches) 12 to 14
- 3. Topography-hills
- 4. Soil- The soil texture is (0 to 6") Shallow cobbly loam over bed rock with moderate water intake rate and permeability.

B. VEGETATION

- 1. Habitat type is upland pinion juniper.
- 2. Percent Ground Cover- estimated to be 30%.
- 3. Vegetation consists of approximately 20% grasses,15% scrubs, 5% forbs, and 60 trees. The main variety of grasses are squirrel tail, Indian ricegrass, poa, needle & thread, and Western wheat. Forbs are astragulus, winter fat, and annuals. Scrubs consist of black sagebrush, mountain mahogany, and grease wood. Trees are pinion pine and juniper.

Cultural Resource Surveys were performed by Heather Weymouth of Sagebrush Archaeological Consultants L.L.C. in June 1995

5.0 ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS

		acres
1.	Access road	1.45
2.	Well site	0.75
3.	Pipeline right-of-way	1.03
4.	Total area disturbed	3.23

B. VEGETATION/LANDSCAPE

- 1. Production loss (AUM's)/year: 0.32
- 2. Permanent scar on landscape: Yes X No
- 3. Potential impacts to Threatened & Endangered species:
 Yes
 No X

C. SOIL/RANGE/WATERSHED

There will be an increase in wind and water erosion as a result of removing vegetation and exposing the soil from construction of the wellsite and access road. This will increase water runoff and the soil will remain exposed causing erosion to continue for the life of the well, and until the site is rehabilitated.

Within 90 days after the well is completed the reserve pits will be backfilled. Well cuttings, clays, and additives for drilling are not considered hazardous but excess fluids left in the pit after the well is drilled will be hauled to approved disposal pits. Loading the soil with salt from produced water will only occur when there are accidental spills. Therefore, the impact to the soil resources, or ground water aguifers will be minimal.

The area is presently used as rangeland. The area is permitted for livestock grazing by the Ute Tribal Livestock Enterprize. This project will reduce livestock grazing by approximately 0.32 AUM/ year.

The area is not used as irrigated cropland and a water right has not been designated for the area.

D. WILDLIFE/THREATENED & ENDANGERED SPECIES

There will be a reduction of wildlife habitat and grazing for livestock. There will also be an increase in wildlife disturbance and poaching resulting from the additional traffic and people using the area.

There are no known impacts to Threatened or Endangered

species. The area is important winter, spring, and fall range for mule deer and elk.

6.0 MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

1. Before the site is abandoned the company will be required to restore the well pad, and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

Although the road rights-of-way will be 30 feet wide, the graded area of the road will be limited in most places to 21 feet between the two outer edges of the barrow pits. Where deep cuts are required for road construction, or where intersections or sharp curves occur the road may be constructed wider than 21 feet so that large pieces of equipment will have enough room to make turns.

- 2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.
- B. SOILS/RANGE/WATERSHEDS
- 1. Soil erosion will be mitigated by reseeding all disturbed areas.
- 2. Approximately 17 rods of fence will be constructed around the reserve pit until it is back filled.
- 3. Salt and pollution loading of the soil and geological formations will be mitigated by requiring the oil company to:
 - a. Lined reserve pits with impervious synthetic liners.
 - b. Have a closed production system. All produced waters and by products will either be piped to approved injection wells, or hauled to approved disposal sites.
 - c. Production water, oil, and other byproducts will not be applied to roads or
 well pads for the control of dust or weeds.
 Indiscriminate dumping of oil field by-

products on tribal lands will not be allowed.

C. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

No Threatened & Endangered species have been identified associated with this project. Therefore, no stipulations have been developed for their protection.

D. CULTURAL RESOURCES

Cultural resource surveys were performed by Heather Weymouth of Sagebrush Archaeological Consultants L.L.C. The consultant recommends clearance of the project as it is presently staked.

7.0 UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above and those specified in BLM's 13 point surface use plan.

- B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.
 - 1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
 - 2. Long Term: Standard policies provide for rehabilitation of the well sites and access roads. After the land is rehabilitated, it is not expected to return to its original productive capability. Normally, there will be a permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

8.0 CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

9.0 NEPA COMPLIANCE

Α.	RESEARCH	/DOCUMENTATION
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Based on available information, 6-6-95, the proposed location in the following areas of environmental impacts has been cleared:

<u>X</u>	Yes	No	Listed Threatened & Endangered
			species
<u>X</u>	Yes	No	Critical wildlife habitat
<u>X</u>	Yes	No	Historical and cultural resources

10.0 REMARKS

A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

11.0 RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

We recommend approval of the proposed action as outlined in item 1.0 above.

6-19-95	Vale & Hanbers
Date	Representative - BIA Land Operations, Uintah and Ouray Agency

12.0 REVIEWING OFFICIAL

A. CONCURRENCE

We concur with the approval $\underline{\chi}$ disapproval $\underline{\ }$ of the proposed action as outlined in item 1.0 above.

Date Allen Clays
Environmental Coordinator,

Uintah and Ouray Agency

13.0 DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).

Date

Superintendent,

Uintah and Ouray Agency

14.0 CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

Stan Olmstead- BLM
Dale Hanberg- BIA
Bill Ryan-New Jersey Natural |Resources
Lonnie Nephi-UTEM

B:\EANewJer.322

COA's Page 1 of 9 Well: Ute Tribal 13-22

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	New Je	ersey N	latural	Resources
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Well Name & Number: <u>Ute Tribal 13-22</u>

API Number: 43-013-31548

Lease Number: 14-20-H62-4659

Location: SWSW Sec. 22 T. 5S R. 4W

NOTIFICATION REQUIREMENTS

at least forty-eight (48) hours prior to construction of location and Location Construction -

access roads.

Location Completion prior to moving on the drilling rig.

at least twenty-four (24) hours prior to spudding the well. Spud Notice

at least twenty-four (24) hours prior to running casing and Casing String and

cementing all casing strings. Cementing

BOP and Related at least twenty-four (24) hours prior to initiating pressure tests.

Equipment Tests

within five (5) business days after new well begins, or production First Production Notice

resumes after well has been off production for more than ninety (90)

days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered</u>

Report <u>ALL</u> water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

Z 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

The surface casing will need to be cemented with neat cement.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Moderately Saline Water zone identified at \pm 796 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 596 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

COA's Page 4 of 9 Well: Ute Tribal 13-22

6. <u>Notifications of Operations</u>

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

COA's Page 6 of 9 Well: Ute Tribal 13-22

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals or notifications are necessary, please contact one of the following individuals:

Wayne P. Bankert

(801) 789-4170

Petroleum Engineer

Ed Forsman

(801) 789-7077

Petroleum Engineer

BLM FAX Machine

(801) 781-4410

COA's Page 7 of 9 Well: Ute Tribal 13-22

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

COA's Page 8 of 9 Well No. Ute Tribal #13-22

SURFACE USE PLAN OF OPERATION Conditions of Approval (COA's)

- 1. Tribal Technician to monitor construction activity of the well site, access road, and pipeline right-of-way. Prior notification required to the Ute Indian Tribe, Energy & Minerals Resource Department.
- 2. The reserve pit will be lined with a synthetic liner. Cuttings are to be gathered and disposed of at a preapproved location.
- 3. The location will have a closed production system.
- 4. All vehicular traffic, personnel movement, construction and restoration operations should be confined to the areas examined, as referenced in report, and to the existing roadways and/or evaluated access routes.
- 5. All recommendations of the Bureau of Indian Affairs, combined site specific Environmental Analysis (EA) report shall be strictly adhered, during and after construction.
- 6. All personnel should refrain from collecting artifacts and from disturbing any significant cultural or paleontological resources in the area.
- 7. The personnel from the Ute Tribe Energy & Minerals
 Department should be consulted, should cultural remains from subsurface deposits be exposed during construction work.

Mitigation stipulations from the combined site specific Environmental Analysis.

1. Before the site is abandoned the company will be required to restore the well pad and access road to near their original state. The disturbed area will be reseeded with desirable perennial vegetation.

Although the road rights-of-way will be 30 feet wide, the graded area of the road will be limited in most places to 21 feet between the top of the cut and toe of the fill. Where deep cuts are required for road construction, or where intersections or sharp curves occur the road may be constructed wider than 21 feet so that large pieces of equipment will have enough room to make turns.

- 2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way onto adjoining land, the company will also be responsible for their control.
- 3. The reserve pit will be lined with an impervious synthetic liner.
- 4. The synthetic liner will be bedded with fine textured earthen material which is free of rocks. Straw may be used in addition to the earthen material, but not in leu of it.
- 5. The operator will have a closed production system. All produced waters and by products will either be piped to approved injection wells, or hauled to approved disposal sites.
- 6. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

Expires: September 30, 1990

5. Lease Designation and Serial No.

14-20-H62-3415 6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

UTE TRIBE

SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
i. Type of Well Side Gas Well Well Other		8. Well Name and No.
2. Name of Operator BARRETT RESOURCE CORP. 3. Address and Telephone No. 1515 ARAPAHOE STREET, TOWER		UTE TRIBAL 13-22 9. API Well No. 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I 838' FWL, 715' FSL SW ¹ 4, SW ¹ 4, Sec. 22, T5S, R4W CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, RE	DUCHESNE, UTAH
TYPE OF SUBMISSION	TYPE OF ACTI	ON
Notice of Intent Subsequent Report Final Abandonment Notice	(Note: Report resu	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection FOPERATOR alts of multiple completion on Well Completion or our and Log form.)

Please be advised that Barrett Resource Corp. is considered to be the operator of Well No. Ute Tribal 13-22; SW_4 , SW_4 , Section 22, T5S, R4W; Lease 14-20-H62-3415; Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BIA Bond #6101996139 and Nation Wide Bond #6101757342.

If you require additional information, please contact Bill Ryan at ROCKY MOUNTAIN CONSULTING, (801) 789-0968.

2-15-96
Date

UNITED STATES GOVERNMENT

DATE:

March 26, 1996

Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TONL GAS A

Bureau of Land Management, Vernal District Office

TO:

Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM:

NEW JERSEY NATURAL RESOURCES

TO:

BARRETT RESOURCES CORP.

TOWNSHIP 5 SOUTH, RANGE 4 WEST, USB&M

Sec	Well Name/No.	Lease No.
17	Ute Tribal 13-17	14-20-H62-4659
19	Ute Tribal 11-19	14-20-H62-3528 .
22	Ute Tribal 13-22	14-20-H62-3415
28	Ute Tribal 1-28	14-20-H62-4659
30	Ute Tribal 4-30	14-20-H62-4662

-DOGM Aprv. APD 2-20-96 "Berrett Res. Corp."

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett Resources Corporation.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles Hameon

cc: Jerry Kenczka, BLM/Vernal

Energy & Minerals, Ute Tribe

Ute Distribution Corporation, Roosevelt, UT

Lisha Cordova, State of Utah

Theresa Thompson, BLM/State Office

!	OPERATOR CHANGE HORKSHEET	Routing:
	Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.	2DTS/S8-FILE 3VLD 4RJF
X	Change of Operator (well sold) Designation of Agent Operator Name Change Only	5LL 6-SJ
	The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-15-5	96)
	phone (303) 606-4259 phone (80) E-
	Hell(s) (attach additional page if needed):	
7	Name: UTE TRIBAL 13-17/DRL Name: UTE TRIBAL 13-22/DRL Name: UTE TRIBAL 13-22/DRL Name: UTE TRIBAL 1-28/DRL Name: UTE TRIBAL 1-28/DRL Name: UTE TRIBAL 4-30/DRL Name: UTE TRIBAL 4-30/DRL Name: API: 43-013-31548 Entity: 99999 Sec 22 Twp 55 Rng 4V Name: DESTRIBAL 4-30/DRL Name: API: Entity: Sec Twp Rng Name: API: Entity: Sec Twp Rng Name: API: Entity: Sec Twp Rng Name: Sec Twp Rng	Lease Type: INDIAN Lease Type: Lease Type: Lease Type:
	OPERATOR CHANGE DOCUMENTATION	
	Le 1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been recessoperator (Attach to this form). (Red 2-16-96)	ved from <u>former</u>
	2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received to (Attach to this form). (Reg. 43967 See Comments	
-	NA 3. The Department of Commerce has been contacted if the new operator above operating any wells in Utah. Is company registered with the state? (yyes, show company file number:	
-	(attach Telephone Documentation Form to this report). Make note of comments section of this form. Management review of Federal and Indichanges should take place prior to completion of steps 5 through 9 below	f BLM status in an well operator
-	5. Changes have been entered in the Oil and Gas Information System (Wang/III) listed above. (4-3-96)	BM) for each well
-	listed above. $(4.3-96)$ 4.6 . Cardex file has been updated for each well listed above. $(4.3-96)$ 4.6 7. Well file labels have been updated for each well listed above. $(4.3-96)$	
	$\frac{427}{427}$. Well file labels have been updated for each well listed above. (4-3-96)	
-	Lec 8. Changes have been included on the monthly "Operator, Address, and Account for distribution to State Lands and the Tax Commission. (4.3.97)	
-	A folder has been set up for the Operator Change file, and a copy of the placed there for reference during routing and processing of the original	is page has been documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY REVIEW
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
NA2. State Lands and the Tax Commission have been notified through normal procedures centity changes.
BOND VERIFICATION (Fee wells only)
(Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by lette dated 19
LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has bee notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
FILMING 1. All attachments to this form have been microfilmed. Date: 1000 1000 1900 1900 1900 1900 1900 190
FILING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENTS
960329 BIA/Aprv. 3-26-96.
* 960403 New Jussey no longer an active operator; William Ryan now working for Barrett les.
BIA did not require dec. fr. New Jersey; aprv. chg. 3-26-91. Doesn updated who doc.
New Jersey.

WE71/34-35



UT08438

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (801) 781-4400 Fax: (801) 781-4410

April 18, 1996

Barrett Resources Corporation 1515 Arapahoe Street Tower 3 #1000 Denver CO 80202

43.013-31548

Re: Well No. Ute Tribal 13-22 SWSW, Sec. 22, T5S, R4W

Lease 14-20-H62-3415 Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for

Minerals Resources

New Jersey Natural Resources Co.

BIA

cc:

Division Oil, Gas, & Mining Rocky Mountain Consulting

AND SOURCE OF THE SECOND

Form 3160-5 (December 1989)

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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

5. Lease Designation and Serial No.

CUMPRY NOTICE	AND DEPORTS ON WELLS	14-20-H62-3415
Do not use this form for proposals to d	S AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name UTE TRIBE
Use "APPLICATION FO	OR PERMIT—" for such proposals	
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		8. Well Name and No.
Well Well Other 2. Name of Operator		UTE TRIBAL 13-22
BARRETT RESOURCE CORP.		9. API Well No.
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
1515 ARAPAHOE STREET, TOWER 4. Location of Well (Footage, Sec., T., R., M., or Survey D		- 10. Field and Fibit, of Exploratory Area
838' FWL, 715' FSL	· ·	11. County or Parish, State
SW ¹ 4, SW ¹ 4, Sec. 22, T5S, R4W		DUCHESNE, UTAH
2. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
_	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing CHANGE OF O	Conversion to injection
	(Note: Report results of	f multiple completion on Well Completion or
	Recompletion Report an	
Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertice)	il pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)*	any proposed work. It were to directionally of the
·.		·
Please be advised that H	Barrett Resource Corp. is considered t	o be the
operator of Well No. Uto	e Tribal 13-22; SW4, SW4, Section 22,	T5S, R4W;
Lease 14-20-H62-3415: Du	ichesne County, Utah; and is responsib	le under the
terms and conditions of	the lease for the operations conducte	d upon the
leased lands. Bond cove	erage is provided by BIA Bond #6101996	139 and
Nation Wide Bond #610175	57342.	
If you require additions	al information, please contact Bill Ry	an at
ROCKY MOUNTAIN CONSULTIN	NG. (801) 789-0968. TO TO TO YELL YELL	TETO
	D) ECEIV	
	UU APR 2 3 139	S #
	The first of the second	
•	The second secon	
	DIV. OF OIL, GAS &	MINING
. I hereby certify that the follogous is true and forrect	/	2–15–96
Signed WILLIAM ATAN	Title PETROLEUM ENGINEER	Date
(This space for Federal or State office use)	A SEISTANT DISTRICT	200k o k COA
Approve S. HOWARD B. CLEAVINGE	R II Title MANAGER MINERALS	Date <u>APR 1.8 1996</u>
Commings highbroan to any	·	

DIVISION OF OIL, GAS AND MINING

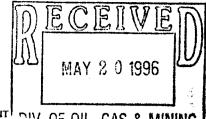
SPUDDING INFORMATION

Name of Company: BARRETT OIL CO.
Well Name: <u>UTE TRIBAL 13-22</u>
Api No. 43-013-31548
Section 22 Township 5S Range 4W County DUCHESNE
Drilling Contractor ADCOR
Rig #: 88
SPUDDED:
Date: 5/14/96
Time:
How: DRY HOLE
Drilling will commence:
Reported by: D. INGRAM-DOGM
Telephone #:
Date: 5/14/96 Signed: JLT

5-21-96

FORM 3160-5

WITH 115 SX CEMENT.



FORM APPROVED

(JUNE 1990)	UNITED STATES	3	Budget Bureau No. 1004-0135
	RTMENT OF THE INTERIOR		Expires: March 31, 1993
BUI	REAU OF LAND MANAGEMENT	' D'Y. OF OIL, GAS & MINING	5. Lease Designation and Serial No.
			UTE 14-20-H62-3415
	NOTICES AND REPORTS ON W		6.If Indian, Alottee or Tribe Name
	proposals to drill or to deepen or	•	
Use "AP	PLICATION FOR PERMIT fo	r such proposals	UTE TRIBE
O.	UDBUT IN TOUR LABTE		7. If Unit or CA, Agreement Designation
1. Type of Well	UBMIT IN TRIPLICATE		
Oil Gas	•		8. Well Name and No.
X Well Well	Other		UTE TRIBAL 13–22
2. Name of Operator	SEC CORROBATION		9. API Well No.
BARRETT RESOURCE		,	43-013-31548
3. Address and Telephone N			10. Field and Pool, or Exploratory Area
	r., TOWER 3, STE 1000, D		
, -	e, Sec., T., R., M., or Survey Des	cription)	11. County or Parish, State
715' FSL 838' FWL			DUCHESNE, UTAH
SWSW 22-T5S-R4			
		ATE NATURE OF NOTICE, REPORT, OI	
TYPE OF SUBMISS		TYPE OF ACTIO	
Notice of intent		Abandonment	Change of plans
	1 1	Recompletion	New Construction
X Subsequent Report		Plugging Back	Non-Routine Fracturing
	i i	Casing Repair	Water Shut-Off
Final Abandonment N		Altering Casing	Conversion to Injection
	X	Other SPUD & SET SFC CSG	Dispose Water
		-	(Note: Report results of multiple completion on Well
			Completion or Recompletion Report and Log form.)
-			ated date of starting any proposed work. If well is directionally drilled,
give subsurface locations and	measured and true vertical depths for	all markers and zones pertinent to this work.)*	

PLEASE BE ADVISED THE SUBJECT WELL WAS SPUD 05/14/96. 24# 8 5/8' ST&C SURFACE CASING WAS SET @ 294.40'

I hereby certify that the foregoing is true and correct				
Signed Greg Vacus	Title PRODUCTION	SERVICES SUPERVISOR	Date	05/16/96
This space for Federal or State office use)		<u> </u>	<u></u>	
Approved by	Title	Date		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulen statements or representations as to any matter within its jurisdiction.

OPERATOR BARRETT RESOURCES CORPORATION

OPERATOR ACCT. NO. N9305

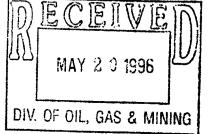
ACTION CODE	CURRENT	NEW	API NUNBER	WELL HAME			WELL	OCALIO	J	SPUD	cereer
LUDE		ENTITY NO.			QQ	SC	TP	RG	COUNTY	DATE	EFFECTIVE DATE
A	99999	11926	43-013-31548	UTE TRIBAL 13-22	<i>5ω</i> 5ω	22	55	4ω	DUCHESNE	5/14/96	
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WELL 4 C	OMMENTS:						***************************************			· · · · · · · · · · · · · · · · · · ·	!
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WELL 5 C	OFFICE HTS:										
	···		·*····								
VCLION C	ODES (See i	nstructions	on back of form)		***************************************				01	0 .	

A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Phone No. 1303 1 572-3900

FORM 3160-5		FORM APPROVED
(JUNE 1990) UNITED STAT	FS.	Budget Bureau No. 1004—0135
DEPARTMENT OF THE		Expires: March 31, 1993
BUREAU OF LAND M		5. Lease Designation and Serial No.
		UTE 14-20-H62-3415
SUNDRY NOTICES AND RI	PORTS ON WELLS	6.If Indian, Alottee or Tribe Name
	or to deepen or reentry to a different reservoir.	, , , , , , , , , , , , , , , , , , , ,
	PERMIT——" for such proposals	UTE TRIBE
		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLIC	CATE COMPAGE CONTROL	. •
1. Type of Well		
Oil Gas		8. Well Name and No.
X Well Well Other	11/11	UTE TRIBAL 13-22
2. Name of Operator	1)()\	9. API Well No.
BARRETT RESOURCES CORPORA	ATION DD JUL 1 8 1996	43-013-31548
3. Address and Telephone No.	111011 1005 2 0 1000	10. Field and Pool, or Exploratory Area
1515 ADADALIOE CT. TOWED 2	STE 1000 DENVER CO 80202	
A Location of Well (Footage Sec. T. R. M.	or Survey Description OIL. GAS & MINING	11. County or Parish, State
715' ECI 939' EWI	DIV OF OIL GAS & MINING	DUCHESNE, UTAH
OWOW OO TEC DAW	511. 01 012. 010	DOONEGIVE, OTAIT
SWSW 22-T5S-R4W	(A) TO DUDICATE NATURE OF NOTICE REPORT	DD OTTIED DATA
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPORT, (TYPE OF ACTI	
X Notice of intent	Abandonment	Change of plans
A Notice of Michi	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut—Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other COMPLETION PROCEDU	
	<u> </u>	(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
14. I hereby certify that the foregoing is true a	and correct	
(This space for Federal of State office use) Approved by	Title PRODUCTION SEF	RVICES SUPERVISOR Date 07/16/96 Date
· · ·		

To: Working Interest Owners

Date: July 16, 1996

From: Jeff Carlson

Terry Barrett

Re: Recommended Completion Intervals

Ute Tribal No. 13-22

SW SW Sec. 22, T5S-R4W Brundage Canyon Field Duchesne County, Utah

The following Lower Green River Fm. intervals have been identified as potential "pay" and are recommended for testing and evaluation in the referenced well. The intervals are listed in sequential order of completion. A proposed completion procedure is included for your review.

Fm. Castle Peak Membe	Compl Interval	Gross Pay	Remarks
	5642 - 51'	10'	Correlates to untested pay in #1-28 (@5627') and possible remnant sd in #12-22. Had strong sample/mudlog show.
	5546 - 49'	6'	Correlates to prod. sds in #12-22(@5560') and #4-27(@5544')
Douglas Creek Men	iher		My
Basal	5003 - 07'	7'	No direct correlation to offset wells
Lower	4946 - 52'	10'	Possible correlation to prod. sd in #4-27(@4910')
Lower	4920 - 22'	3'	No direct correlation to offset wells
Middle	4743 - 51'	11'	No direct correlation to offset wells
Upr	4654 - 60' 4663 - 65' 4670 - 72'	17'	D2 sd. Correlates widely across area and is prod. in #10-21, proposed compl in #8-21, and #1-28.
Upr	4499 -510'	12'	No direct correlation to offset wells. Had strong sample/mudlog show.

<u>Recommended Procedure</u> * Note - The following procedure is subject to change based on results of CBL to determine cmt quality across pay zones.

- MIRU well service unit. RU wireline. RIH w/ perf gun. Perf the Castle Peak interval w/ 4" csg gun (19 gm charges, 0.43" dia. holes) as follows: 5642-51', 5546-49' @ 4 jspf, total 48 holes. Correlate to Western Atlas Compensated Densilog/Neutron Gamma Ray log, dated 7/7/96.
- PU 2 7/8" tbg, RBP, & pkr. RIH & set RBP below btm perf. PU & set pkr @ +/- 5600'. RU Halliburton pump truck. Circ csg volume w/ heated 3% KCl, clay stabilizer and deemulsifier. Use ball injector to pump (50) 7/8" RCN ball sealers. Displace to end of tbg and set pkr. Breakdown\treat perfs w/ 40-50 bbls @ +/- 5 BPM. Surge balls off perfs. If necessary, rel pkr & TIH to knock balls off perfs. Retrieve RBP and re-set @ +/- 5600'. Set pkr above top perfs @ +/- 5530'. Repeat breakdown procedure w/ approx. 35 bbls

and 24 ball sealers. Surge balls off perfs. Rel. RBP and set below btm perfs. Swab/test commingled perfs through tbg for cleanup and est. fluid entry. Catch oil samples for lab analysis and frac fluid compatibility tests. Send to Halliburton lab in Vernal.

- 3) If swab results are positive, proceed w/ 35# Boragel / 20-40 sd frac down csg as per pending Halliburton recommendation for Castle Peak interval. Total sd approx. 50-60M lbs., max concentration 8-10 ppg, AIR 15-20 bpm. (If frac is not recommended proceed to Step 5). Start forced closure procedure immediately following shutdown @ 3-4 bpm. Flow well for cleanup until well dies. RIH w/ tbg and notched collar. Tag sd fill & circ hole clean f/ sd and gel @ 1-2 BPM, pump press not to exceed 1000 psi.
- 4) RU swab & swab/flow well for cleanup and testing. Target recovery of approx. 50-60% of load. Evaluate productivity of Castle Peak and decision to place on pump prior to proceeding w/ completion and testing of uphole Douglas Creek intervals.
- POH w/ tbg. PU RBP & RIH to +/- 5500'. Set RBP & POH. PU dump bailer & drop approx. 10 gal. sd on top of plug. RIH w/ perf guns & tag sd. PU and perf first **Douglas** Creek interval w/ 4" csg gun (19 gm charge, 0.43" dia. holes) as follows: : 5003 07', 4946 52', and 4920 22' @ 4 jspf, total 48 holes. Correlate to Western Atlas Compensated Densilog/Neutron Gamma Ray log, dated 7/7/96.
- PU 2 7/8" tbg, RBP, & pkr. RIH and isolate btm perfs for breakdown. RU Halliburton pump truck. Circ csg volume w/ heated 3% KCl, clay stabilizer and de-emulsifier. Use ball injector to pump (30) 7/8" RCN ball sealers. Displace to end of tbg and set pkr. Breakdown\treat perfs w/ approx. 40 bbls @ +/- 5 BPM. Surge balls off perfs. Rel pkr, TIH to retrieve RBP. PU and re-set pkr & RBP to isolate middle perfs for breakdown. Repeat breakdown for middle and top perfs. Following final breakdown, swab/test commingled Douglas Creek perfs through tbg for cleanup and est. fluid entry. Catch oil samples for lab analysis and frac fluid compatibility tests. Send to Halliburton lab in Vernal. BHP buildup not required on this Douglas Creek interval.
- Pending positive results from swab testing, frac down csg w/ 35# Boragel / 20-40 sd frac as per pending Halliburton recommendation. Total sd approx. 60-70 M lbs., max concentration 8-10 ppg, AIR 15-20 bpm. (If frac is not recommended proceed to testing of second Douglas Creek interval). Start forced closure procedure immediately following shutdown @ 3-4 bpm. Flow well for cleanup until well dies. RIH w/ tbg and notched collar. Tag sd fill & circ hole clean f/ sd and gel @ 1-2 BPM, pump press not to exceed 1000 psi. RU swab & swab/flow well for cleanup and testing. Target recovery of approx. 50-60% of load.
- Repeat Steps 5-7 for evaluation of remaining Douglas Creek intervals. Proposed intervals are as follows:

 Interval No. 2: 4743 51', 4670 72', 4663 65', and 4654 60' @ 4 jspf 72 holes

 Interval No. 3: 4499 510' @ 4 jspf 44 holes

 Stimulation designs for each separate interval are being prepared. Following post-frac cleanup of Interval 2, a 14 day BHP bomb should be run below an RBP isolating the D2 sd(4654-72') for a pressure buildup during the completion of Interval 3. Following post-frac cleanup of completion interval 3, retrieve BHP bomb and swab/test commingled all Douglas Creek sands. Evaluate productivity prior to decision on commingling Castle Peak and Douglas Creek production. Proceed to Step 9 to prepare well for production.
- 9) Circ hole clean w/ htd wtr & POH w/ tbg. PU & RIH w/ TA & prod tbg. ND BOPE. RIH w/ pump and rods. Hang off rods. Finish hook-up of battery & setting of pumping unit. Set well to pumping. Rel rig. Evaluate gas production for sizing of flowline and equipment to connect to gathering system

FORM 3160-5		
(JUNE 1990) UNITED STATES	s	FORM APPROVED
DEPARTMENT OF THE IN		Budget Bureau No. 1004-0135
BUREAU OF LAND MAI		Expires: March 31, 1993 5. Lease Designation and Serial No.
		UTE 14-20-H62-3415
SUNDRY NOTICES AND REP		6. If Indian, Alottee or Tribe Name
Do not use this form for proposals to drill or	to deepen or reentry to a different reservoir.	The same of the same
Use "APPLICATION FOR PE	RMIT" for such proposals	UTE TRIBE
·		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICA	TE	
1. Type of Well		
Oil Gas		8. Well Name and No.
X Well Well Other		UTE TRIBAL 13-22
2. Name of Operator	TOM	9. API Well No.
BARRETT RESOURCES CORPORAT 3. Address and Telephone No.	IUN	43-013-31548
1515 ARAPAHOE ST., TOWER 3, ST	E 1000 DENVED CO 00000	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or	Surrey Description	11.0
715' FSL 838' FWL	Survey Description)	11. County or Parish, State
SWSW 22-T5S-R4W		DUCHESNE, UTAH
) TO INDICATE NATURE OF NOTICE, REPOR	OT ON OWNER PARK
TYPE OF SUBMISSION	TYPE OF A	
Notice of intent	Abandonment	Change of plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other NOTICE OF 1ST	Dispose Water
	PRODUCTION	(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true verti	state all pertinent details, and give pertinent dates, inclucin ical depths for all markers and zones pertinent to this work. CT WELL WAS SET TO PUMPING 10/11/	
give subsurface locations and measured and true verti	ical depths for all markers and zones pertinent to this work.)*
give subsurface locations and measured and true verti	ical depths for all markers and zones pertinent to this work.)*
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give subsurface locations and measured and true verti	ical depths for all markers and zones pertinent to this work.)*
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give subsurface locations and measured and true verti	ical depths for all markers and zones pertinent to this work.	P. P
give subsurface locations and measured and true verti	ical depths for all markers and zones pertinent to this work.	P. P
give subsurface locations and measured and true verti	ical depths for all markers and zones pertinent to this work.	P. P
give subsurface locations and measured and true verting PLEASE BE ADVISED THE SUBJECT	ical depths for all markers and zones pertinent to this work.	P. P
give subsurface locations and measured and true verting PLEASE BE ADVISED THE SUBJECT	ical depths for all markers and zones pertinent to this work.	P. P
give subsurface locations and measured and true verting PLEASE BE ADVISED THE SUBJECT	ical depths for all markers and zones pertinent to this work.	P. P
give subsurface locations and measured and true verting PLEASE BE ADVISED THE SUBJECT	correct	PSECETVED COT 1 C 1986 DIV. OF OIL, GAS & MINING
PLEASE BE ADVISED THE SUBJECT. I hereby certify that the foregoing is true and of Signed. Signed. J. J. M. J. M. J. J. M. J. J. M. J. J. M. J. J. J. M. J.	correct	P. P
PLEASE BE ADVISED THE SUBJECT	correct	PSECETVED COT 1 C 1986 DIV. OF OIL, GAS & MINING
PLEASE BE ADVISED THE SUBJECT AND ACT OF THE	correct Title PRODUCTION S	PAGE CETTED COT 1 8 1996 DIV. OF OIL, GAS & MINING ERVICES SUPERVISOR Date 10/16/96
9. PLEASE BE ADVISED THE SUBJECT THE SUBJE	correct	PSECETVED COT 1 C 1986 DIV. OF OIL, GAS & MINING

33.* DATA FIRST PRODUCTION DATE OF TRET 10/18/96 \cap 130681123 CARING PRESSURE CALCULATED 144-110 CAS-HCT. WATER-24-HOUR RATE 20 10 34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.) VIT PERED ST 1993 <u>Sold</u> 35. LIST OF ATTACHMENTS 36. I hereby certify that the forgoing and attached information is complete and correct as determined from all available records & MINING

TITLEProduction Services Supvr.

SIGNED .

DATE 10/22/96

12 60 TRUE VERT, DEPTII TOP GEOLOGIC MARKERS MEAS, DEPTII 4465 5391 5827 6050 1387 2664 3696 Mahogany Bench Douglas Creek Green River Castle Peak Basal Lime NAME Wasatch ${
m Tgr}_3$ 38. 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): DESCRIPTION, CONTENTS, ETC. поттои T0P FORMATION

FORM 3160-5		FORM APPROVED				
JUNE 1990) UNITED STATE	S	Budget Bureau No. 1004-0135				
DEPARTMENT OF THE II		Expires: March 31, 1993				
BUREAU OF LAND MA	NAGEMENT	5. Lease Designation and Serial No.				
		UTE 14-20-H62-3415				
SUNDRY NOTICES AND REP		6. If Indian, Alottee or Tribe Name				
	to deepen or reentry to a different reservoir.					
Use "APPLICATION FOR PE	ERMIT * for such proposals	UTE TRIBE				
		7. If Unit or CA, Agreement Designation				
SUBMIT IN TRIPLICA	ATE.	·				
l. Type of Well						
Oil Gas		8. Well Name and No.				
X Well Well Other		UTE TRIBAL 13-22				
2. Name of Operator		9. API Well No.				
BARRETT RESOURCES CORPORAT	TION	43-013-31548				
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area				
1515 ARAPAHOE ST., TOWER 3, S	TE 1000, DENVER, CO 80202					
Location of Well (Footage, Sec., T., R., M., o		11. County or Parish, State				
715' FSL 838' FWL	,	DUCHESNE, UTAH				
SWSW 22-T5S-R4W		550 M.C. 6 17 11 1				
	s) TO INDICATE NATURE OF NOTICE, REP	NORT OR OTHER DATA				
TYPE OF SUBMISSION						
Notice of intent	Abandonment TYPE OF	FACTION Change of plans				
	Recompletion	New Construction				
X Subsequent Report	Plugging Back	Non-Routine Fracturing				
and a second active to the second	Casing Repair	Water Shut - Off				
Final Abandonment Notice	Altering Casing	Conversion to Injection				
x man x vandon mente i voltoc		<u> </u>				
	X Other NOTICE OF 1ST	Dispose Water				
	PRODUCTION	(Note: Report results of multiple completion on Woll				
		Completion or Recompletion Report and Log form.)				
BARRETT RESOURCES CORPOR PROCEDURE.	NATION REQUEST PERMISSION TO RE	E-FRAC THE SUBJECT WELL PER THE ATTACHED				
	NATION REQUEST PERMISSION TO RE	E-FRAC THE SUBJECT WELL PER THE ATTACHED OFFICE TO SERVICE JAN 0 3 1397				
	NATION REQUEST PERMISSION TO RE	DECENVED JAN 0 3 1337				
	NATION REQUEST PERMISSION TO RE	DECENVED JAN 0 3 1337				
	NATION REQUEST PERMISSION TO RE	DECENVED JAN 0 3 1337				
PROCEDURE.		DECENVED JAN 0 3 1337				
		DECENVED JAN 0 3 1337				
PROCEDURE.	d correct	DECENVED JAN 0 3 1337				
4. I hereby certify that the foregoing is true an	d correct	JAN 0 3 1397 DIV. CF OIL, GAS & MINING				
4. I hereby certify that the foregoing is true an Signed Ary James	d correct	DECERVED JAN 0 3 1337 DIV. CF OIL, GAS & MINING				
4. I hereby certify that the foregoing is true an Signed Laws (This space for Federal or State office use)	d correct Title PRODUCTION	DECETVED JAN 0 3 1937 DIV. OF OIL, GAS & MINING				
4. I hereby certify that the foregoing is true an Signed Laws (This space for Federal or State office use) Approved by	d correct Title PRODUCTION	DIV OF OIL, GAS & MINING				

*See Instruction on Reverse Side

To: Working Interest Owners

Date: December 31, 1996

From: Jeff Carlson

cc: Merle Evers
Doug Barone

Re: Recommended Re-frac Procedure
Ute Tribal No. 13-22
SW SW Sec. 22, T5S-R4W
Brundage Canyon Field
Duchesne County, Utah

The referenced well currently produces approximately 10 BOPD with 0 BWPD and 0 MCFD. At its peak, the well only produced 28 BOPD following first sales in mid-October. The poor production performance from the original completion may be in part due to the premature screen-out of the frac on the Castle Peak M1 sand. The well was completed in two Castle Peak sands, the M1 and M7A. The frac on the M7A successfully placed 50M+ lbs of 20/40 sand proppant in the zone. The M1 sand, which is the more laterally extensive of the two sands, was not successfully frac'd due to a near-wellbore screen-out early in the job which caused only 9M lbs of proppant to be placed in the formation. Halliburton has analyzed the original treatment report and has designed a re-frac procedure to attempt on the M1 sand. In order to produce the well at what should be its potential, I am recommending that a re-frac of the M1 sand be attempted. The following proposed re-frac procedure is included for your review. Authorization for this procedure should be considered part of the original drilling and completion AFE.

Recommended Procedure

- MIRU well service unit. NU BOPE. RU hot oil truck and pump heated 3% Kcl water down annulus. Unseat pump and flush tbg w/ heated 3% Kcl water. POH and LD rods/pump. PU/Rel tbg and RIH w/ extra jts to confirm PBTD (Orig. PBTD @ 5817'). CO if necessary. POH w/ tbg.
- 2) RÜ wireline. PU wireline set RBP & RIH to +/- 5600'. Dump 2 sx sd on top of plug. PU 4" csg gun w/ 19 gm charges and re-perf **5546-52**' @ 4 jspf, total 24 holes. Correlate to Western Atlas Compensated Densilog/Neutron Gamma Ray log, dated 7/7/96.
- 3) PU 2 7/8" tbg & 5 1/2" pkr. RIH to +/- 5520'. RU Halliburton pump truck. Circ csg volume w/ heated 3% KCl, clay stabilizer and de-emulsifier. Set pkr and breakdown as per attached Halliburton procedure. Rel pkr, POH & ld pkr. TIH w/ tbg & notched collar.
- Follow breakdown w/ attached frac design: 15M gals Boragel, 60M lbs 16/30 sd, max 8 ppg, @ 30 bpm down csg w/ tbg dead string for pressure monitor. Start forced closure procedure immediately following shutdown. Flow well for cleanup until well dies. RIH w/ tbg and tag sd fill. Circ hole clean f/ sd and gel.
- 5) RU swab & swab/flow well for cleanup and testing. Target recovery of approx. 50-60% of load. Evaluate productivity of Castle Peak M1 sd. prior to commingling.
- 6) RIH to PBTD. Circ sd off plug, rel RBP & POH. PU & RIH w/ TA & prod tbg. ND BOPE. RIH w/ pump and rods. Hang off rods. Set well to pumping. Rel rig.

VITED STATES

SUBKIT IN

PUKM APPROVED

. · · · · · · · · · · · · · · · · · · ·	DEPA	RTME	NT O	F THE	INTERI	OR	(Now at her in	Expir	#B NO. 1004-0137 # : February 28, 1495
•				D MANAGI		-	reverse sale)	•	LANGES OF RUSTANIAL
WELL	COURTE		2550:	/DI 57:0				14-20-H	62-3415 - ALLOTTEE OF TRIBE B
IL TYPE OF	COMPLETIO	N OK	KECON	APLETIO	n repor	IT AND	LOG*	1	ibe
		marr 🔯	WALL	DRY [Other				TEMENT NAME
L TYPE OF	COMPLETION:	·							
WRI.I.	OVER A	EN	PLBA	DIPP.	Other			S. FARH O	R LEASE NAME, WELL
2. HAME OF OF								•1	ribal 13-22
Barrett	Resources (Corpora	ation					9. ATI WELL	
•	ND TELEPHONE					(303)	572-3900	43-013-	31548
1515 Arap	ahoe St., To	ower 3	<i>,</i> #1000	, Denver	, CO. 80	202		10. FIELD AN	D POOL OF WILDCAT
AL SUFFACE	WELL (Report local			cordance with	any State req	mircments)		Brundage	Canyon
	715' FSL 83							II. BEU. T. A	" M" OK BFOCK THE BREA
At top prod.	interval reported b	Sa Sa	ame						
At total dept) Come							SWSW 22-5	S-R4W
	Same		r	14. PERMIT	MO.	DATE ISS		10	······································
								12. COUNTY OF	1
11. DATE SPUDDED) S. DATE T.D. I	REACHED	17. DATE C	DMPL (Read)	y is prod.)			Duchesne	, , , , , , , , , , , , , , , , , , , ,
5/14/96	7/6/9	6)/11/96			CD	r. GR. ETC.)	19. ELET, CASINGSIAD
21. TOTAL DEPTH. M			AL MD A TYD	22. IF M	ULTIFLE COMP.	6560 '	GR . INTERTALS	AOTART TOOLS	CABLE TOOLS
6106'				HOW	MARTS		DRILLED BT		CARCE TOOLS
24. PRODUCING INT	ERVAL(8), OF THIS	COMPLETE	ON-TOP, BO	THAK , MOTT	(MD AND TYD)			O-TD	-
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	· •		Produci	ng Inter	val = 55	46-5651	Ť	•	No
C TYPE ELECTRIC	AND OTHER LOGS I	kt'X	-					1 27	. WAR WELL CORED
CNL, C	DL, DLL, GR	, CBL	1-10-96	, ••		•			No
25.					port all string	s set in well	:)		110
CASING SIZE/GRADE	WEIGHT, LE./S	DE	PTH SET ()		OLE RIZE		F CEMENT, CEME	HTING RECORD	AMOUNT PULLED
8-5/8"	24#		294.40	1	2-11	115 :	sx cmt		_
5-12"	15.5#	6.	102.50		7-7/8"	1000	sx cmt		TOC= 2860
									-
9.		INER RE	CORD			30.	TU	BING RECORD	'
SIZZ	TOP (MD)) X01104	MD) SACE	S CININT.	SCREEN (M)			TH BET (MD)	PACKER SET (MD)
							7/8" 5	506	
. PERFORATION REC	ORD (Interpal, size	424 202	· i		<u> </u>		!		
			oer j		32		OT. FRACTUR	E CEMENT SO	WEELL ETC.
5642-51'					<u> </u>	ERYAL (MD)			MATERIAL CRED
5546-5552					5642-51		50,300	20/40, 5	21 Bbls Gel
Reperf 554	6-52' 4 SP	F		•	5546 - 52 5546 - 52				16 Bbls Gel
	•				3346-32		38,000	f = 16/30, 3	383 Bbls Gel
•				PROF	CTION .				
E FIRET PRODUCTIO	N PRODUCT	HTIM NOU	OD (Floreing		mpmp—size a	nd lype at a	MAS D	l writ enim	US (Producing or
1/13/96		mping				,,,,		shut-in)	•
E OF THET	HOURS TESTED	CHOKE	ALE PRO	DD'R. FOR	OIL-BEL	GAA-	oler. w	Produc:	LING
1/16/97	24		TE	T PERIOD		1	1		622-011 AX110
TURING PROS.	CABING PRESURE	CYPCATY		—BBL	CASM	cr.	WATURHEL	l other	GRAVITT-API (CORL)
		24-9002	→	62	.	0	1 0		,
DISPOSITION OF GAS	(Sold, used for fue	il, vented,	esc.)	<u> </u>		· · · · · · · · · · · · · · · · · · ·	<u> </u>	IT WITNESED I	17
									- •
LIST OF ATTACHME	NTS								
					IN IP	78787	TRAFFIC		
perent certify th	at the foregoing ar	nd attache	d informati	on is comple	te ba correct	as determi	bed Trota all a	aliable records	· · · · · · · · · · · · · · · · · · ·
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MUNED	~ g vuu	2	:	rruzProdi				DATE	1/21/97
i beredy certify the		nd attache			uction Se	term and the first transfer to the second to the	Supyr)]]	1/21/97

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as (10) any matter multiplies jurisdiction.

"(See Instructions and Spaces for Additional Data on Revene Side)

101	HAME MEAS, DEPTH VERT, DEPTH	Green River 1387'	Mahogany Bench 2664'	36961	Douglas Creek 4465'	Castle Peak 5391'	Basal Lime 5827'	Wasatch 6050'						
<u> </u>		Gree	Maho	Tgr3	Doug	Cas	Bas	Was	<u> </u>	 	·.			
DESCRIPTION, CONTENTS, ETC.		- ' - ' - ' - ' - ' - ' - ' - ' - ' - '								•				
воттом					,							٠		
T						•								

		5. Lease Designation and Serial Number:
SUNDRY NOTICES AND REPORT	S ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to re-ente Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for suc	r plugged and abandoned wells. th proposals.	7. Unit Agreement Name:
1. Type of Well: OIL GAS OTHER:		8. Well Name and Number:
2. Name of Operator:		9. API Well Number:
BARRETT RESOURCES CORPORATION		43.013.31548
3. Address and Telephone Number:		10. Field and Pool, or Wildcat:
1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (30 4. Location of Well:	03) 572-3900	
Footages:		County:
QQ, Sec., T., R., M.: 53 44) 22		State: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPORT, OR O	THER DATA
NOTICE OF INTENT	SUBSEQUENT R	EPORT
(Submit in Duplicate)	(Submit Original Fo	orm Only)
Abandon New Construction	Abandon	New Construction
Repair Casing Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans Recomplete	Change of Plans	Reperforate
Convert to Injection Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion Water Shut-Off	X Other ANNUAL STATUS REPO	ORT OF SHUT-IN WELLS
Other	_	
	Date of work completion	
Approximate date work will start	Report results of Multiple Completions and Reco	
	* Must be accompanied by a cement verification repo	rt.
vertical depths for all markers and zones pertinent to this work.)	ATTACHED LIST	
Name & Signature: Le Vaux Titl	e: PRODUCTION SERVICES SUPVR	Date: <u>1/13/99</u>

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPO	ORT OF SHUT-IN WELLS	1998			
			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompi opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves
		l			

Page 1

		<u>LAST</u>	REASON FOR	_
QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recomp! opportunities when pricing improves
SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A
	NESW 3-2S-2W SWSW 12-1S-2W NWSW 8-1S-5W NWSE 4-2S-2W SESE 30-3S-4W NWSE 32-1S-2W NENE 13-2S-4W NESE 33-1S-2W NENW 3-3S-5W SENW 10-2S-2W SENW 10-2S-2W SENW 29-1S-2W NESW 2-2S-2W SWNE 7-3S-5W NWSE 3-2S-1W NESW 36-1N-3W NWSE 6-2S-1E NWSE 7-2S-1E SENW 35-1S-2W NWSE 30-1S-1W NWSE 30-1S-1W NWSE 2-2S-1W SWNE 34-1S-2W NESW 9-1S-2W NWSE 2-1S-3W NWSE 2-1S-3W NWNW 2-3S-5W NWNE 20-3S-4W NWNE 25-3S-6W SWNE 34-2S-6W SWSE 34-2S-6W SWSE 34-2S-6W NESW 13-3S-6W	NESW 3-2S-2W 43-013-30160 SWSW 12-1S-2W 43-013-30013 NWSW 8-1S-5W 43-013-30036 NWSE 4-2S-2W 43-013-30313 SESE 30-3S-4W 43-013-30576 NWSE 32-1S-2W 43-013-30929 NENE 13-2S-4W 43-013-30180 NESE 33-1S-2W 43-013-30315 NENW 3-3S-5W 43-013-30333 SENW 10-2S-2W 43-013-30215 SENW 29-1S-2W 43-013-30225 SWNE 7-3S-5W 43-013-30225 SWNE 7-3S-5W 43-013-30225 SWNE 7-3S-5W 43-013-30249 NESW 36-1N-3W 43-013-30249 NESW 36-1N-3W 43-013-30249 NWSE 6-2S-1E 43-047-30169 NWSE 7-2S-1E 43-047-30169 NWSE 30-1S-1W 43-013-30250 NWSE 30-1S-1W 43-013-30250 NWSE 2-2S-1W 43-013-30250 NWSE 34-1S-2W 43-013-30149 NESW 9-1S-2W 43-013-30409 NWNE 2-3S-5W 43-013-30409 NWNE 2-3S-6W 43-013-30417 SWNE 2-3S-6W 43-013	QTR QTR SEC-T-R API NUMBER PRODUCED NESW 3-2S-2W 43-013-30160 Sep-94 SWSW 12-1S-2W 43-013-30013 Dec-93 NWSW 8-1S-5W 43-013-30036 Dec-91 NWSE 4-2S-2W 43-013-30313 Feb-93 SESE 30-3S-4W 43-013-30576 Oct-96 NWSE 32-1S-2W 43-013-30929 Mar-91 NENE 13-2S-4W 43-013-30180 May-92 NESE 33-1S-2W 43-013-30315 May-92 NENW 3-3S-5W 43-013-30333 Sep-93 SENW 10-2S-2W 43-013-30215 Aug-92 SENW 29-1S-2W 43-013-30215 Aug-92 SENW 29-1S-2W 43-013-30225 Jul-88 SWNE 7-3S-5W 43-013-30225 Jul-88 SWNE 7-3S-5W 43-013-30249 May-90 NESW 36-1N-3W 43-013-30398 Feb-84 NWSE 6-2S-1E 43-047-30169 Dec-94 NWSE 7-2S-1E 43-047-30169 Dec-94 NWSE 30-1S-1W 43-013-30250 Sep-91 NWSE 30-1S-1W 43-013-30250	QTR QTR SEC-T-R API NUMBER PRODUCED SHUT-IN OR TA'D WELL NESW 3-25-2W 43-013-30160 Sep-94 UNECONOMIC PRODUCTION SWSW 12-1S-2W 43-013-30013 Dec-93 UNECONOMIC PRODUCTION NWSW 8-1S-5W 43-013-30036 Dec-91 UNECONOMIC PRODUCTION NWSE 4-2S-2W 43-013-30313 Feb-93 UNECONOMIC PRODUCTION NWSE 32-1S-2W 43-013-30929 Mar-91 UNECONOMIC PRODUCTION NESE 33-1S-2W 43-013-303015 May-92 UNECONOMIC PRODUCTION NESE 33-1S-2W 43-013-30331 Sep-93 UNECONOMIC PRODUCTION NESE 33-1S-2W 43-013-303315 May-92 UNECONOMIC PRODUCTION NESW 3-2S-W 43-013-30333 Sep-93 UNECONOMIC PRODUCTION NESW 29-1S-2W 43-013-30189 Jun-95 UNECONOMIC PRODUCTION NESW 2-2S-2W 43-013-30225 Jul-88 UNECONOMIC PRODUCTION NWSE 3-2S-1W 43-013-30249 May-90 UNECONOMIC PRODUCTION NWSE 3-2S-1E 43-047-30169 Dec-94 UNECONOMIC PRODUCTION NWSE 7-2S-1E

		LAST	REASON FOR	
QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
	SENE 10-1S-3W SENW 11-2S-2W NWNE 10-3S-5W NWNE 17-2S-3W SENW 18-2S-2W NESW 24-1S-2W NESW 24-1S-2W NESW 26-1S-2W SWNE 26-3S-6W SWSW 28-5S-19E NWSE 29-1S-1W NWNE 4-3S-5W NWNE 4-3S-6W SWNE 6-3S-4W NWNE 4-3S-6W SWNE 6-3S-4W NWSE 9-2S-1E SWNE 9-3S-6W SENW 10-2S-5W NESW 11-3S-6W SWSW 12-3S-6W SWSW 2-3S-6W NENW 23-3S-6W NENW 23-3S-6W NENW 34-1S-2W NESW 3-3S-6W SWSW 3-3S-6W SWSW 3-3S-6W SWSW 3-3S-6W SENE 7-2S-1E SESE 9-3S-6W SWSE 6-1S-1W NESE 7-1S-1W SENW 9-4S-5W	SENE 10-1S-3W 43-013-30319 SENW 11-2S-2W 43-013-30248 NWNE 10-3S-5W 43-013-30393 NWNE 17-2S-3W 43-013-30274 SENW 18-2S-2W 43-013-30397 NESW 24-1S-2W 43-013-30084 NWSE 24-2S-1W 43-047-30220 NESW 26-1S-2W 43-013-30083 SWNE 26-3S-6W 43-013-30412 SWSW 28-5S-19E 43-047-30175 NWSE 29-1S-1W 43-013-30271 NWSE 31-1S-1W 43-013-30271 NWNE 4-3S-5W 43-013-30190 NWNE 4-3S-6W 43-013-30283 NWNE 6-3S-4W 43-013-30573 NWSE 8-2S-2W 43-013-30235 NESW 9-2S-1E 43-047-30197 SWNE 9-3S-6W 43-013-30487 SENW 10-2S-5W 43-013-30534 NESW 11-3S-6W 43-013-30531 NWSW 2-3S-6W 43-013-30531 NWSW 31-1S-1W 43-013-30234 NESW 34-1N-3W 43-013-30234 NESW 34-1N-3W 43-013-30234 NESW 34-1N-3W 43-013-30836 SWSW 34-1S-2W <t< td=""><td>QTR QTR SEC-T-R API NUMBER PRODUCED SENE 10-1S-3W 43-013-30319 Feb-97 SENW 11-2S-2W 43-013-30248 May-97 NWNE 10-3S-5W 43-013-30393 Jul-97 NWNE 17-2S-3W 43-013-30274 May-97 SENW 18-2S-2W 43-013-30397 Jul-97 NESW 24-1S-2W 43-013-30084 Sep-97 NWSE 24-2S-1W 43-047-30220 May-97 NESW 26-1S-2W 43-013-30083 Jun-97 SWNE 26-3S-6W 43-013-30083 Jun-97 SWSW 28-5S-19E 43-047-30175 Dec-97 NWSE 29-1S-1W 43-013-30271 Jul-97 NWSE 31-1S-1W 43-013-30283 Jul-97 NWNE 4-3S-5W 43-013-30283 Jul-97 NWNE 4-3S-6W 43-013-30283 Jul-97 NWNE 6-3S-4W 43-013-30573 May-97 NWSE 8-2S-2W 43-013-30235 Jun-97 NESW 9-2S-1E 43-047-30197 Jan-97 SWNE 9-3S-6W 43-013-30531 May-97 NESW 11-3S-6W 43-013-30534</td><td>QTR QTR SEC-T-R API NUMBER PRODUCED SHUT-IN OR TA'D WELL SENE 10-15-3W 43-013-30319 Feb-97 UNECONOMIC PRODUCTION SENW 11-2S-2W 43-013-30248 May-97 UNECONOMIC PRODUCTION NWNE 10-3S-5W 43-013-30393 Jul-97 UNECONOMIC PRODUCTION NWNE 17-2S-3W 43-013-30397 Jul-97 UNECONOMIC PRODUCTION NESW 24-1S-2W 43-013-30084 Sep-97 UNECONOMIC PRODUCTION NESW 24-1S-2W 43-013-30084 Sep-97 UNECONOMIC PRODUCTION NESW 24-1S-2W 43-013-30083 Jun-97 UNECONOMIC PRODUCTION NESW 26-1S-2W 43-013-30083 Jun-97 UNECONOMIC PRODUCTION SWNE 26-3S-6W 43-013-300412 Jun-97 UNECONOMIC PRODUCTION SWSW 26-5S-19E 43-047-30175 Dec-97 UNECONOMIC PRODUCTION NWSE 29-1S-1W 43-013-30271 Jul-97 UNECONOMIC PRODUCTION NWNE 4-35-6W 43-013-30416 Jan-97 UNECONOMIC PRODUCTION NWNE 6-35-4W 43-013-30573 May-97 UNECONOMIC PRODUCTION NWSE 8-2S-2W</td></t<>	QTR QTR SEC-T-R API NUMBER PRODUCED SENE 10-1S-3W 43-013-30319 Feb-97 SENW 11-2S-2W 43-013-30248 May-97 NWNE 10-3S-5W 43-013-30393 Jul-97 NWNE 17-2S-3W 43-013-30274 May-97 SENW 18-2S-2W 43-013-30397 Jul-97 NESW 24-1S-2W 43-013-30084 Sep-97 NWSE 24-2S-1W 43-047-30220 May-97 NESW 26-1S-2W 43-013-30083 Jun-97 SWNE 26-3S-6W 43-013-30083 Jun-97 SWSW 28-5S-19E 43-047-30175 Dec-97 NWSE 29-1S-1W 43-013-30271 Jul-97 NWSE 31-1S-1W 43-013-30283 Jul-97 NWNE 4-3S-5W 43-013-30283 Jul-97 NWNE 4-3S-6W 43-013-30283 Jul-97 NWNE 6-3S-4W 43-013-30573 May-97 NWSE 8-2S-2W 43-013-30235 Jun-97 NESW 9-2S-1E 43-047-30197 Jan-97 SWNE 9-3S-6W 43-013-30531 May-97 NESW 11-3S-6W 43-013-30534	QTR QTR SEC-T-R API NUMBER PRODUCED SHUT-IN OR TA'D WELL SENE 10-15-3W 43-013-30319 Feb-97 UNECONOMIC PRODUCTION SENW 11-2S-2W 43-013-30248 May-97 UNECONOMIC PRODUCTION NWNE 10-3S-5W 43-013-30393 Jul-97 UNECONOMIC PRODUCTION NWNE 17-2S-3W 43-013-30397 Jul-97 UNECONOMIC PRODUCTION NESW 24-1S-2W 43-013-30084 Sep-97 UNECONOMIC PRODUCTION NESW 24-1S-2W 43-013-30084 Sep-97 UNECONOMIC PRODUCTION NESW 24-1S-2W 43-013-30083 Jun-97 UNECONOMIC PRODUCTION NESW 26-1S-2W 43-013-30083 Jun-97 UNECONOMIC PRODUCTION SWNE 26-3S-6W 43-013-300412 Jun-97 UNECONOMIC PRODUCTION SWSW 26-5S-19E 43-047-30175 Dec-97 UNECONOMIC PRODUCTION NWSE 29-1S-1W 43-013-30271 Jul-97 UNECONOMIC PRODUCTION NWNE 4-35-6W 43-013-30416 Jan-97 UNECONOMIC PRODUCTION NWNE 6-35-4W 43-013-30573 May-97 UNECONOMIC PRODUCTION NWSE 8-2S-2W

Sheet1

			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
√ UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A EPA notification to P&A rec'd 10-98

FORM 3160-5	L. G. A.	ORM APPROVED
(JUNE 390) UNITED STAT		Bureau No. 1004-0135
BUREAU OF LAND MA		Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND DE		The second and permitty.
SUNDRY NOTICES AND REI Do not use this form for proposals to drill or to de	ORTS ON WELLS	6. If Indian, Alottee or Tribe Name
Use "APPLICATION FOR P	ERMIT—" for such proposals	
CUPANT IN TRIPLIO	***	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICA	A/E	
Oil Gas		8. Well Name and No.
Well Well Other 2. Name of Operator		and Multiple and M
BARRETT RESOURCES CORPORATI	ON	9. API Well No.
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
30 WEST 425 SOUTH (330-5), ROOSE	VELT, UTAH 84066 435-722-1325	BRUNDAGE CANYON
4. Location of Well (Footage, Sec., T., R., M., or Surv	ey Description)	11. County or Parish, State
		DICITECNIE VIOLVY
12. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPORT, OR OTH	DUCHESNE, UTAH ER DATA
TYPE OF SUBMISSION X Notice of Intent	TYPE OF Abandonment	ACTION
	Recompletion	Change of plans
Subsequent Report	Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing Other	Conversion to Injection
		X Dispose Water (Note: Report results of multiple completion on Well
3 Describe Present of Control of Control		A
give subsurface locations and measured and true vertical o	all pertinent details, and give pertinent dates, including estimated of epiths for all markers and zones pertinent to this work.	Completion or Recompletion Report and Log form.) ate of starting any proposed work. If well is directionally drilled,
	· · · · · · · · · · · · · · · · · · ·	
BRUNDAGE CANYON WATER PRODU	CTION IS DISPOSED OF BY JIM NEBEKER	
- MATERIA MATERIA MATERIA MODE	CHOILIS DISTOSED OF BY JIM NEBEKER.	TRUCKING AND HAULED TO:
PETROGLYP	H OPERATING COMPANY	
UTE TRIBAL		
NW/SW SEC		
DUCHESNE (:NTY, UTAH :0-H62-4650TL	
LEAGE # 14-2	.0-N02-40301L	
	SEE ATTACHED SHEET	·
		F C F D B C F T
		ALIC 1 C 1000
		[] [] AUG 1 6 1999 [2]
		DIV. OF OIL, GAS & MINING
		Dit. Of Oil, 1910 O HOUSESTA
. I hereby certify that the foregoing is true and correc	f	

Signed GENE MARTIN Cone /	Weela THE PRODUCTION FOREMAN	Date	5/30/99	
(This space for Federal or State office use)				
Approved by Conditions of approval, if any:	Title	Date		1
		1	1	
tle 18 U.S.C. Section 1001, makes it a crime for any person knowl	ingly and willfully to make to any department or agency of the Ur	ited States any false, fictitious or fraudules.	tetements 1 1	*
representations as to any matter within its jurisdiction.		and and any simulation of transfers	statements	

BRUNDAGE CANYON FIELD

Ma.	* Well Name	API#	TEVSE ()	(Thire)		Sin	(6)(6)
1	Ute Tribal 14-15	43-013-30842	14-20-H62-4661	58	4W	15	SESW
2	Ute Tribal 15-16	43-013-31648	14-20-H62-3413	58	4W	16	SWSE
3	Ute Tribal 16-16	43-013-30841	14-20-H62-3414	58	4W	17	SESE
4	Ute Tribal 13-17	43-013-31546	14-20-H62-4731	58	4W	17	SWSW
5	Ute Tribal 15-17	43-013-31649	14-20-H62-4732	5S	4W	17	SWSE
6	Ute Tribal 16-18	43-013-31650	14-20-H62-4739	58	4W	18	SESE
7	Ute Tribal 1-19	43-013-30933	14-20-H62-3528	58	4W	19	NENE
8	Ute Tribal 3-19	43-013-31830	14-20-H62-3528	58	4W	19	NENW
9	Ute Tribal 7-19	43-013-31282	14-20-H62-3528	58	4W	19	SWNE
10	Ute Tribal 9-19	43-013-31831	14-20-H62-3528	5S	4W	19	NESE
11	Ute Tribal 11-19	43-013-31547	14-20-H62-3528	58	4W	19	NESW
12	Ute Tribal 13-19	43-013-31284	14-20-H62-3528	58	4W	19	SWSW
13	Ute Tribal 15-19	43-013-31832	14-20-H62-3528	5S	4W	19	SWSE
14	Ute Tribal 1-20	43-013-30966	14-20-H62-3529	58	4W	20	NENE
15	Ute Tribal 5-20	43-013-31651	14-20-H62-3529	5S	4W	20	SWNW
16	Ute Tribal 2-21	43-013-31280	14-20-H62-3414	5S	4W	21	NWNE
17	Ute Tribal 2-21G	43-013-31313	14-20-H62-3414	58	4W	21	NWNE
18	Ute Tribal 8-21	43-013-30829	14-20-H62-3414	58	4W	21	SENE
19	Ute Tribal 10-21	43-013-31283	14-20-H62-3414	58	4W	21	NWSE
20	Ute Tribal 4-22	43-013-30775	14-20-H62-3415	58	4W	22	NWNW
21	Ute Tribal 12-22	43-013-31311	14-20-H62-3415	5S	4W	22	NWSW
· 22	Ute Tribal 13-22	43-013-31548	14-20-H62-3415	5S	4W	22	swsw
23	Ute Tribal 4-27	43-013-31131	14-20-H62-3375	5S	4W	27	NWNW
24	Ute Tribal 1-28	43-013-31549	14-20-H62-4659	58	4W	28	NENE
25	Ute Tribal 1-29	43-013-30964	14-20-H62-3416	5S	4W	29	NENE
26	Ute Tribal 1-30	43-013-30948	14-20-H62-3417	5S	4W	30	NENE
27	Ute Tribal 4-30	43-013-31550	14-20-H62-3417	5S	4W	30	NWNW
28	Ute Tribal 5-13	43-013-31152	14-20-H62-3422	5S	5W	13	SWNW
29	Tabby Canyon 1-21	43-013-31699	14-20-H62-4726	5S	5W	21	NENE
	Tabby Canyon 8-22	43-013-31700	14-20-H62-4728	58	5W	22	SENE
	Ute Tribal 9-23X	43-013-30999	14-20-H62-3443	58	5W	23	NESE
	Ute Tribal 15-23	43-013-31671	14-20-H62-4659	58	5W	23	SWSE
	Ute Tribal 11-24	43-013-31909	14-20-H62-4749	5S	5W	24	NESW
	Ute Tribal 13-24	43-013-31910	14-20-H62-4749	58	5W	24	SESW
	Ute Tribal 15-24R	43-013-31129	14-20-H62-4749	5S	5W	24	SWSE
	Ute Tribal 1-25	43-013-30945	14-20-H62-3537	58	5W	25	NENE
	Ute Tribal 2-25	43-013-31833	14-20-H62-3537	58	5W	25	NWNE
	Ute Tribal 3-25	43-013-31834	14-20-H62-3537	5S	5W	25	NENW
	Ute Tribal 7-25	43-01 3-31310	14-20-H62-3537	5S	5W	25	SWNE
	Ute Tribal 11-25	43-013-31911	14-20-H62-3537	5S	5W	25	NESW
	Ute Tribal 3-26	43-013-30955	14-20-H62-3444	58	5W	26	NENW
42	Sowers Canyon 9-27	43-013-31701	14-20-H62-4728	5S	5W	27	NESE

Page 1

<u>*</u>		5. Lease Designation and Serial Number:
SUNDRY NOTICES AND R	PORTS ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing well Use APPLICATION FOR PERMIT TO DRILL OR DEEPER	ils, or to re-enter plugged and abandoned wells. N form for such proposals.	7. Unit Agreement Name:
1. Type of Well: OIL GAS OTHER:	1	8. Well Name and Number:
2. Name of Operator:		
BARRETT RESOURCES CORPORATION		9. API Well Number:
3. Address and Telephone Number:		10. Field and Pool, or Wildcat:
30 WEST 425 SOUTH (330-5), ROOSEVELT, UTAH 84066 (435)722-1 4. Location of Well:	325	BRUNDAGE CANYON
Footages:		Country Discourage in
QQ, Sec., T., R., M.:		County: DUCHESNE State: UTAH
11. CHECK APPROPRIATE BOXES TO INC	OICATE NATURE OF NOTICE, REPORT, O	
NOTICE OF INTENT	SUBSEQUENT	
(Submit in Duplicate)	(Submit Origina	
Abandon New Construction	Abandon	
Repair Casing Pull or Alter Casing	Repair Casing	New Construction
Change of Plans Recomplete	Change of Plans	Pull or Alter Casing Reperforate
Convert to Injection Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion Water Shut-Off	Other	
X Other PRODUCTION WATER DISPOSAL	Date of work completion	
Approximate date work will start AUGUST, 1999		
AUGUST, 1777	Report results of Multiple Completions and Re COMPLETION OR RECOMLEPTION REP	ecompletions to different reservoirs on WELL ORT AND LOG form.
	* Must be accompanied by a cement verification re	port.
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, a	and give pertinent dates. If well is directionally drilled, give subsurf	ace locations and manufactured and to
vertical depths for all markers and zones pertinent to this work.)		and headons and measured and true
BARRETT RESOURCES CORPORATION IS TRANSPORTIN BRUNDAGE CANYON FIELD TO PETROGLYPH OPERATI IS REINJECTED INTO THE GREEN RIVER FORMATION F AT THIS TIME APPROX. 50 - 55 BBLS DAILY IS BEING TR	NG COMPANY'S ANTELOPE CREEK FIEI 'OR A SECONDARY OIL RECOVERY PRO	DEACH PRING AND DEED THE
	DIV. OF C	
Name & Signature: GENE MARTIN Could Wante	Title: PRODUCTION FOREMAN	Date: 8/13/99
(This space for Federal or State office use)	•	

STATE OF UTAH

			5. Lease Designation and Serial Num
SUN	DRY NOTICES AND REPO	RTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for pour Use APPLI	oposals to drill new wells, deepen existing wells, or to CATION FOR PERMIT TO DRILL OR DEEPEN form to	re-enter plugged and abandoned wells. r such proposals.	7. Unit Agreement Name:
Type of Well: OIL (OTHER:		8. Well Name and Number:
Name of Operator:			9. API Well Number:
BARRETT RESOURCES CORPORA	ATION .		43,113,2154
Address and Telephone Number:			10. Field and Pool, or Wildcat:
1515 ARAPAHOE ST., TOWER 3, #	1000, DENVER, CO 80202	(303) 572-3900	
Location of Well:			
Footages:			County:
QQ, Sec., T., R., M.:			State: UTAH
CHECK A	APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPORT	OR OTHER DATA
	OF INTENT		_
	Duplicate)		NT REPORT
Abandon			nal Form Only)
Repair Casing	New Construction	Abandon	New Construction
Change of Plans	Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Convert to Injection	Recomplete Reperforate	Change of Plans	Reperforate
Fracture Treat or Acidize	Vent or Flare	Convert to Injection	Vent or Flare
Multiple Completion	Water Shut-Off	Fracture Treat or Acidize X Other ANNUAL STATUS RE	Water Shut-Off
Other		ATTIONE O'INTO KE	LFOILI OF SHOT-IN WELLS
		Date of work completion	
proximate date work will start			
		COMPLETION OR RECOMLEPTION RE	Recompletions to different reservoirs on WELL EPORT AND LOG form.
•		·* Must be accompanied by a cement verification	
DESCRIBE PROPOSED OR COMPLETED O vertical depths for all markers and zones pert	PERATIONS (Clearly state all pertinent details, and give inent to this work.)		-
	SEE ATTA	CHED LIST	
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13	U 1.		
Name & Signature:	- Luz Vaius	Title: PRODUCTION SERVICES SUPVR Date: 01/19/00	

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	T			LAST		
WELL NAME	+-	QTR QTR SEC-T-R	API NUMBER	PRODUCED		FUTURE PLANS FOR WELL
CEDAR RIM 5		SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6		SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
<u> </u>	+	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	- BC	NWSE 21-5S-4W	43-013-31183	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 10-21	BC		43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC	SWSW 22-5S-4W		Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC	NWNW 22-5S-4W	43-013-30755	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W	43-013-30999		UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 9-4B1		SENW 4-2S-1W	43-013-30194	Jul-97		
UTE TRIBAL 1-30C5		SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5		SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
<u> </u>		SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1		GE1444 G-2G-144	10 010 00210			

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DIVISION OF OIL, GAS AND MINING

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JTAH ANNUAL STATUS REF	ORT	OF SHUT-IN WELLS	1999			
JIAH ANNUAL STATUS KET	UK1	OF OHOT-IN WELLS				
				LAST	REASON FOR	
WELL NAME		QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	- 1	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLEY 2X-25C7		NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 2X-23C7		NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
		NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-28A2		NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 1-3A2		SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BLANCHARD 2-3A2		CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-17C5		NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 11	-	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 12		SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 14		SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 16	\vdash	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 2		SESE 10-3S-6W	43-013-30013	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 21		SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 5A		SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 8		SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 1-33A2		NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CHENEY 2-33A2		SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CAMPBELL 1-12B2		NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SMITH 1-6C5		SENW 3-3S-4W	43-013-30165	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE COUNTY 1-3C4		NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DUCHESNE 1-17C4			43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JENSEN FENZEL 1-20C5		SWNE 20-3S-5W NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ESTHER ARHI 1-5B1E			43-047-30203	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HORROCKS 1-6A1		SENW 6-1S-1W	43-013-30390	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA 1-19C5	50	SWNE 19-3S-5W	43-013-30362	na na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 2-21G	вс	NWNE 21-5S-4W	43-013-31313	lia lia	HEVERY ROD, NO ECONOMIC RECEIVED	

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DIVISION OF OIL, GAS AND MINING

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WELL NAME		QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2	·	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	-	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	\vdash	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1	-	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2 ROBERTSON 1-29A2		SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E STATE 1-7B1E		NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-761E		SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1	-	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	ВС	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 1-26 URRUTY 2-9A2	100	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5		NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	ВС	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
: UTE 1-5C5	ВО	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6	+	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-2006	+	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	+	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	+	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	+-	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	 	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
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DIVISION OF OIL, GAS AND MINING

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			COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
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	QTR QTR SEC-T-R SENE 10-1S-3W SENW 11-2S-2W NWNE 10-3S-5W SWSW 32-1S-2W SENW 18-2S-2W NESW 24-1S-2W NESW 24-1S-2W NESW 26-1S-2W SWNE 26-3S-6W NESE 7-1S-1W NWSE 29-1S-1W NWSE 31-1S-1W NWNE 4-3S-5W NWNE 4-3S-6W NWNE 4-3S-6W SWNE 9-3S-6W SENW 10-4S-5W NESW 11-3S-6W SWSW 12-3S-6W NENW 23-3S-6W SWSW 12-3S-6W NENW 23-3S-6W NENW 34-1S-1W SWSW 34-1S-2W NESW 34-1N-3W NESW 34-1S-2W NESW 34-1S-2W SENE 7-2S-1E SESE 9-3S-6W SWSE 6-1S-1W NESE 7-1S-1W SENW 9-4S-5W SENW 9-4S-5W SWNE SWSW 9-4S-5W SWNE SWSW 9-4S-5W SWNE SWNE 9-3S-6W SWSE 6-1S-1W NESE 7-1S-1W SENW 9-4S-5W SWNE 9-4S-5W SWNE 9-3S-6W	SENE 10-1S-3W 43-013-30319 SENW 11-2S-2W 43-013-30248 NWNE 10-3S-5W 43-013-30393 SWSW 32-1S-2W 43-013-30397 SENW 18-2S-2W 43-013-30084 NWSE 24-1S-2W 43-013-30084 NWSE 24-2S-1W 43-047-30220 NESW 26-1S-2W 43-013-30083 SWNE 26-3S-6W 43-013-30026 NWSE 29-1S-1W 43-013-30026 NWSE 29-1S-1W 43-013-30271 NWSE 31-1S-1W 43-013-30271 NWNE 4-3S-5W 43-013-30283 NWNE 4-3S-6W 43-013-30283 NWNE 9-3S-6W 43-013-30235 SWNE 9-3S-6W 43-013-30235 SWNE 9-3S-6W 43-013-30500 NESW 11-3S-6W 43-013-30534 SWSW 12-3S-6W 43-013-30531 NWSW 31-1S-1W 43-013-30531 NESW 34-1S-2W 43-013-30234 NESW 34-1S-2W 43-013-30936 SENE 7-2S-1E 43-047-31840 SESE 9-3S-6W 43-013-30036 SWSE 6-1S-1W 43-013-30026 SENW 9-4S-5W 4	SENE 10-18-3W 43-013-30319 Feb-97 SENW 11-2S-2W 43-013-30248 May-97 NWNE 10-3S-5W 43-013-30393 Jul-97 SWSW 32-1S-2W 43-013-31872 Dec-98 SENW 18-2S-2W 43-013-30397 Jul-97 NESW 24-1S-2W 43-013-30084 Sep-97 NWSE 24-2S-1W 43-047-30220 May-97 NESW 26-1S-2W 43-013-30083 Jun-97 NESW 26-1S-2W 43-013-30026 Jun-97 NWSE 27-1S-1W 43-013-30026 Jun-97 NWSE 29-1S-1W 43-013-30271 Jul-97 NWSE 31-1S-1W 43-013-30283 Jul-97 NWNE 4-3S-5W 43-013-30283 Jul-97 NWNE 4-3S-6W 43-013-30283 Jun-97 NWSE 8-2S-2W 43-013-30416 Jan-97 NWSE 8-2S-6W 43-013-30487 Jan-97 SENW 10-4S-5W 43-013-30534 May-97 NESW 11-3S-6W 43-013-30534 May-97 NESW 12-3S-6W 43-013-30531 May-97 NENW 23-3S-6W 43-013-30531	QTR QTR SEC-T-R API NUMBER PRODUCED SHUT-IN OR TA'D WELL SENE 10-1S-3W 43-013-30319 Feb-97 UNECONOMIC PRODUCTION SENW 11-2S-2W 43-013-30248 May-97 UNECONOMIC PRODUCTION NWNE 10-3S-5W 43-013-30393 Jul-97 UNECONOMIC PRODUCTION SWSW 32-1S-2W 43-013-30397 Jul-97 UNECONOMIC PRODUCTION NESW 24-1S-2W 43-013-30084 Sep-97 UNECONOMIC PRODUCTION NWSE 24-2S-1W 43-013-30084 Sep-97 UNECONOMIC PRODUCTION NWSE 24-1S-2W 43-013-30083 Jun-97 UNECONOMIC PRODUCTION NWSE 26-1S-2W 43-013-30020 May-97 UNECONOMIC PRODUCTION NESW 26-1S-2W 43-013-30026 Jun-97 UNECONOMIC PRODUCTION NWSE 29-1S-1W 43-013-30271 Jul-97 UNECONOMIC PRODUCTION NWSE 31-1S-1W 43-013-30283 Jul-97 UNECONOMIC PRODUCTION NWNE 4-3S-6W 43-013-30283 Jul-97 UNECONOMIC PRODUCTION NWNE 8-2S-2W 43-013-30416 Jan-97 UNECONOMIC PRODUCTION NWNE 9-3S-6W

JAN 24 2000

DIVISION OF OIL, GAS AND MINING

DIVISION OIL, GAS, AND	WIMING	
	-	5. Lease Designation and Serial Numbe
SUNDRY NOTICES AND RE	PORTS ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN	, or to re-enter plugged and abandoned wells. N form for such proposals.	7. Unit Agreement Name:
1. Type of Well: OIL GAS OTHER:		8. Well Name and Number:
2. Name of Operator:		9. API Well Number:
BARRETT RESOURCES CORPORATION		13.1712.215/
3. Address and Telephone Number:		10. Field and Pool, or Wildcat:
1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202	(303) 572-3900	•
4. Location of Well:		
Footages:		County:
QQ, Sec., T., R., M.:		State: UTAH
11. CHECK APPROPRIATE BOXES TO INDIC	CATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
NOTICE OF INTENT		EQUENT REPORT
(Submit in Duplicate)		t Original Form Only)
Abandon New Construction	Abandon	New Construction
Repair Casing Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans Recomplete	Change of Plans	Reperforate
Convert to Injection Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion Water Shut-Off	X Other ANNUAL STATU	S REPORT OF SHUT=IN WELLS
Other		
	Date of work completion	11-11
Approximate date work will start	Report results of Multiple Completio	ons and Recompletions to different reservoirs on WELL
	COMPLETION OR RECOMLEPTI	
	* Must be accompanied by a cement verifi	ication report.
SEE A These wells have been nonactive or nonproductive for _3 or more adicating the reasons and length of time for the well shut-in or te	ATTACHED LIST - years. In accordance with R649-3-3 emporary abandonment and a demons	66, a sundry notice shall be filed stration of the well's integrity; evidence
hat the well is not a risk to public health and safety or the enviro	nment. Upon receipt of this required	information, the Division will either
pprove the request or require remedial measures to be taken to e	establish and maintain the wells integr	
OT APPROVED BY:	January 29, 2001	The same was to be a second
		1.00
	01-39-01 CHO	DIVISION OF OIL, GAS AND MINING
Name & Signature: They Dauis	Title: PRODUCTION SERVICES SUI	PVR Date:01/08/01

(This space for Federal or State office use)

) 1, 12; .

	LFUR	T OF SHUT-IN WELLS	2000			
				LAST	REASON FOR	
WELL NAME		QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE TRIBAL 2-21G	BC	NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operatio
UTE TRIBAL 10-21	BC	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing f/ uphole recompletion based on higher oil price
UTE TRIBAL 4-22	BC	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing f/ uphole recompletion based on higher oil price
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing f/ uphole recompletion based on higher oil price
UTE TRIBAL 13-22	BC	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing f/ uphole recompletion based on higher oil price

4. I hereby certify that the foregoing is true and continuous for Federal or State office use) Approved by Conditions of approval, if any:	Federal Approval Of This Action is Necessary Accepted by the State of Utah Division of Oil, Gas and Mining Date: 4/23/01 By:	A 2 A 2 A 2 A 2 A 2 A 2 A 2 A 2 A 2 A 2				
(See attached Procedure) (See attached Procedure) (See attached Procedure) (See attached Procedure)	Federal Approval Of This Action is Necessary Accepted by the State of Utah Division of Oil, Gas and Mining Date: 4/23/01 By:	ATT () DIST DIL C. 2 A. D. LILLI ,				
(See attached Procedure) (See attached Procedure)	Federal Approval Of This Action is Necessary Accepted by the State of Utah Division of Oil, Gas and Mining Date: 4/23/01 By:	ATT () DIST DIL C. 2 A. D. LILLI ,				
(See attached Procedure)	Federal Approval Of This Action is Necessary Accepted by the State of Utah Division of Oil, Gas and Mining Date: 4/23/01 By:					
	Federal Approval Of This Action is Necessary Accepted by the State of Utah Division of Oil, Gas and Mining Date:					
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	Federal Approval Of This Action is Necessary Accepted by the State of Utah Division of Oil, Gas and Mining Date:					
	Federal Approval Of This Action is Necessary Accepted by the State of Utah Division of Oil Gas and Mining	And the second of the second o				
	Federal Approval Of This Action Is Necessary Accepted by the State of Utah Division of					
	Federal Approval Of This Action Is Necessary Accepted by the State					
	Federal Approval Of This Action Is Necessary					
	Federal Approval Of This					
	npletion.					
recomplete and test uphole behi	ind-pipe potential beginning in June 2001.	duce at low oil prices. Current plans are to Barrett will conduct a mechanical integrity				
ive subsurface locations and measured and true vertice	al depths for all markers and zones pertinent to this work.)*					
Describe Proposed or Completed Operations (Clearly st	ate all pertinent details, and give pertinent dates, inclucing estimated date	Completion or Recompletion Report and Log form.) r of starting any proposed work. If well is directionally drilled,				
		(Note: Report results of multiple completion on Well				
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water				
	Casing Repair	Water Shut-Off				
Subsequent Report	X Recompletion Plugging Back	New Construction Non-Routine Fracturing				
X Notice of intent	Abandonment	Change of plans				
CHECK APPROPRIATE BOX(s) TO TYPE OF SUBMISSION	O INDICATE NATURE OF NOTICE, REPORT, OR OTHER TYPE OF AC					
SWSW SECTION 22-T5S-R4W						
ocation of Well (Footage, Sec., T., R., M., or Sur 715' FSL 838' FWL	vey Description)	11. County or Parish, State DUCHESNE COUNTY/UTAH				
1515 ARAPAHOE ST, TOWER 3, #100	00, DENVER, CO 80202 (303) 572-3900	BRUNDAGE CANYON				
BARRETT RESOURCES CORPORAT ddress and Telephone No.	ION	43-013-31548 10. Field and Pool, or Exploratory Area				
ame of Operator		9. API Well No.				
Oil Gas Well Well Other		8. Well Name and No. UTE TRIBAL 13-22				
pe of Well	4/2					
CUDAIT IN TOIDLIC	ATC	7. If Unit or CA, Agreement Designation				
o not use this form for proposals to drill or to de Use "APPLICATION FOR P	epen or reentry to a different reservoir. ERMIT" for such proposals	UTE TRIBE				
SUNDRY NOTICES AND REI		6. IIf Indian, Alottee or Tribe Name				
	ANAGEM	5. Lease Designation and Serial No. 1420H623415				
BUREAU OF LAND MA	NTERIO	Expires: March 31, 1993				
(E Iഐ) UNITED STAT DEPARTMENT OF THE BUREAU OF LAND M/		aget Bureau No. 1004-0135				

or representations as to any matter within its jurisdiction.

WELL HISTORY

5-14-96	MI rathole driller. Drill surface hole to 298'. Set 7 jts 8 5/8" 24# J55 STC @ 294.4'GL. Cmt w/ 65 sx HLC + 50 sx Prem Plus.
6-29-96	MI Adcor Rig #88.
6-30-96	Spud 7 7/8" hole @ 11:30 p.m.
7-6-96	Reach TD @ 6,106' @ 9:00 p.m. Run OH logs.
7-9-96	Set 144 jts 5 ½" 15.5# J-55 LT&C prod csg @ 6,102.5'. Cmt w/ 280 sx Hi Fil + 720 sx Thixotropic.
7-10-96	MIRU Flint. PU 4 3/4" bit. RIH on 2 7/8" tbg. Tag cmt @ 3,524'. Drill out to +/-5,800'.
7-18-96	RU Rocky Mtn Wireline. Run CBL/CCl/GR. Tag PBTD @ 5,810'. TOC @ 2,860'. Tail cmt ends @ 3,800'.
9-6-96	MIRU. RIH & tag PBTD @ 5,817'. Perf Cstl Pk @ 5,642'-51'. Break down perfs w/ hot 3% KCl + 72 balls. Surge balls off perfs. Run BHP bombs.
9-10-96	RU Delsco & pull BHP bomb (58.5 hrs BHP 722 psi @ 5,647', still building), . RU Halliburton & frac w/ 521 bbls gel + 50,300 lbs 20/40 sd. Flow back/clean out. Circ hole clean. Swab test.
9-14-96	Finish swab test. Run BHP bomb.
9-17-96	Pull BHP bomb (64.5 hrs BHP 1,096 psi @ 5,647', building). Set RBP above perfs @ (?'). Perf 5,546'-52'. Break down perfs & frac. Pump 213 bbls gel. Screen out on flush. Est. 10M lbs 20/40 sd in fm.
9-18-96	Circ sd out of csg. Swab test.
9-20-96	Run BHP bomb.
9-25-96	Pull BHP bomb (120 hrs. BHP 1,315 psi @ 5,549', building slightly). Run tbg. & prep well for prod.
10-11-96	Start well pumping. IP 20 bopd + 5 bwpd.
1-1-97	MIRU. Prep to re-frac. Pull rods, pump, & tbg. Set RBP @ 5,620'. Re-perf 5,546'-52' @ 4 spf. Break down perfs w/ hot 3% KCL + 100 balls. Swab test.
1-6-97	RU Halliburton. Frac w/ 383 bbls gel + 38M lbs 16/30 sd. Scrn out w/ 7ppg sd on perfs. Left 22M# in csg.
1-7-97	Clean out sd. & swab test.
1-13-97	Rerun prod equip. Return to prod. on 1-22-97.
6-97	Shut in. Low productivity & low oil price.

UTE TRIBAL #13-22 RESTORE PRODUCTION f/ SI WELLBORE LWR GREEN RIVER RECOMPLETION PROCEDURE

Well Data: Location: 715' FSL 838' FWL (SW SW)

Sec. 22, T5S-R4W Duchesne County, Utah

API No: 43-013-31548

Lease No. BIA-14-20-H62-3415

BRC Well No: U37264

Depth: TD 6,106'; PBTD 5,817' — Elevation: KB 6,574'; GL 6,560'

CSG: 8 5/8" 24# J-55 STC set @ 294'GL cmt'd w/ 65 sx HLC + 50 sx Prem

Plus

 $5\frac{1}{2}$ " 15.5# J-55 LTC set @ 6,102.5' cmt'd w/ 280 sx Hi Fil V + 720 sx

Thixotropic

TBG: 27/8" 6.5# J-55 8rd

w/ 2 7/8" NC, 1 jt 2 7/8" tbg, SN @ 5,632', 4 jts tbg, TAC @ 5,505.66', 180 jts tbg. EOT @ 5,664.41'

Fm Tops: Uinta @ surface, Green River @ 1,387', Mahogany Bench @ 2,664', TGR 3 Mrkr @ 3,696', Dgls Crk Mbr @ 4,465', Upr Blk Shale @ 5,092', Cstl Pk Ls @ 5,391', Uteland Butte Ls @ 5,827', Wasatch @ 6,050'.

Top of good cmt. bond: 2,860' (CBL 7/96)

Open Perforations: Castle Peak (5,546'-52' 5,642'-51')

Correlate Depths to the Western Atlas Compensated Z-Densilog / Compensated Neutron / GR log, dated 7/07/96.

PROGRAM:

- 1) MIRU. Pump htd 3% KCl wtr down csg. Un-seat pump & flush tbg w/ htd 3% KCl wtr. POH w/ rods and pump. Kill well w/ htd wtr. Rel TAC. NU BOPE. POH w/ 2 7/8" tbg.
- 2) RU wireline. RIH w/ 5 $\frac{1}{2}$ " RBP & set @ +/- 5,530". Load hole w/ fluid & press test csg to 2,000 psi. Witness test for State of Utah.
- 3) Perf the Upr Castle Peak sands @ 4 jspf, w/ 19 gm charges, 0.43" dia. holes: 5,348' (1'), 5,354' (1'), 5,410' (1'), 5,415' (1'), 5,458' (1'), and 5,463' (1') total 6 ft. w/ 24 holes.
- 4) Load hole & breakdown perfs w/ rig pump.
- 5) RU Halliburton & frac via csg per Halliburton design. Tail-in +/- 250 gals. 7 ½% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.
- RU wireline. RIH w/ 5 ½" RBP & set plug @ +/- 5,325'. PU 4" csg guns & perf the following zones in the Black Shale @ 4 jspf w/ 19 gm charges, 0.43" dia. holes: 5,097' (1'), 5,106'-09' (3'), 5,120' (1'), 5,138'-40' (2'), 5,148' (1'), 5,160' (1'), 5,192' (1'), 5,234' (1'), 5,247' (1'), and 5,269' (1') (total 13' w/ 52 holes).
- 7) RU Halliburton & frac down csg per Halliburton Delta frac design f/ Interval 2. SD to RD frac equip. Open well to pit ASAP and force close frac. Leave well flowing to pit.
- 8) MIRU. PU 2 7/8" tbg w/ ret hd. RIH w/ tbg & CO to 1st plug. Circ sd off plug, latch onto plug, rel & POH. LD plug. Repeat process for 2nd plug. CO to PBTD & circ hole clean.
- 9) RU tbg swab. Swab/test for fluid inflow; if sufficient, prep to put well back on prod.

- 10) PU 5 1/2 anchor catcher & RIH w/ NC & SN. Set anchor catcher. ND BOPE & frac head. NU tbg head & flow tee. RU rod equip. PU & TI w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. RD & MO.
- 11) MI pumping unit, engine. Re-set production tanks. Put well to pumping.

RM APPROVED STATES Form 3160-5 DEPARTMENT OF THE INTERIOR (November, 1996) OMB No. 1004-0135 **BUREAU OF LAND MANAGEMENT** Expires: July 31, 1996 Lease Serial No. **SUNDRY NOTICES AND REPORTS ON WELLS** See attached Exhibit "A" Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals Ute Tribe 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE-Other Instructions on the reverse side . Type of Well X Oil Well Gas Well Other 8. Well Name and No 2. Name of Operator **Barrett Resources Corporation** See attached Exhibit "A" 9. API Well No. 3. Address 1515 Arapahoe Street, Tower 3, Suite 1000 3b. Phone No. (include area code) See attached Exhibit "A" 10. Field and Pool, or Exploratory Area Denver, Colorado 80202 (303) 572-3900 4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) Brundage Canyon 11. County or Parish, State See attached Exhibit "A" Duchesne, Utah CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-off Altering Casing Fracture Test Reclamation Well Integrity Subsequent Report X Other Change of Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Operator Convert to Injection Plug Back Water Disposal scribe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Effective August 2, 2001 Williams Production RMT Company purchased Barrett Resources Corporation. Barrett Resources Corporation relinquishes operatorship of the wells listed on Exhibit "A" (attached to and made part of this form) to Williams Production RMT Company. Bond coverage pursuant to 43 CFR 3104 for lease activities will continue to be provided by Flood and Peterson Insurance, Inc. under their Nationwide bond, BLM Bond No. 6101757342. 719 3 0 2001 DIVISION OF OIL, GAS AND MINING 14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) **Greg Davis** Permitting Supervisor Signature Naus 8/23/01 Approved by Date Conditions of approval, if any are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WILLIAMS PRODUCTION RMT	COMPANY					
UINTAH BASIN (BRUNDAGE)						
DUCHESNE CO, UTAH					FOOTAGE	
UTAH OPERATED OIL WELLS	API#	<u>STATUS</u>	<u>1/4 1/4</u>	SEC-TWP-RGE	LOCATION	UTE LEASE
UTE TRIBAL 10-21	43-013-31283	PRODUCING	NWSE	21-5S-4W	1506' FSL & 2242' FEL	14-20-H62-341
UTE TRIBAL 11-17	43-013-32145	PRODUCING	NESW	17-5S-4W	1980' FSL & 1980' FWL	14-20-H62-491
UTE TRIBAL 11-19	43-013-31547	PRODUCING	NESW	19-5S-4W	1764' FSL & 1796' FWL	14-20-H62-352
UTE TRIBAL 11-20	43-013-32168	PRODUCING	NESW	20-5S-4W	2146' FSL & 1630' FWL	14-20-H62-3529
UTE TRIBAL 11-24	43-013-31909	PRODUCING	NESW	24-5S-5W	2005' FSL & 2557' FWL	14-20-H62-4749
UTE TRIBAL 11-25	43-013-31911	PRODUCING	NESW	25-5S-5W	1871' FSL & 1982' FWL	14-20-H62-353
UTE TRIBAL 11-28	43-013-32192	PRODUCING	NESW	28-5S-4W	2322' FSL & 1920' FWL	14-20-H62-4740
UTE TRIBAL 1-19	43-013-30933	PRODUCING	NENE	19-5S-4W	521' FNL & 558' FEL	14-20-H62-4919
UTE TRIBAL 1-20	43-013-30966	PRODUCING	NENE	20-5S-4W	678' FNL & 736' FEL	14-20-H62-3529
UTE TRIBAL 12-15	43-013-32205	PRODUCING	NWSW	15-5S-4W	1997' FSL & 481' FWL	14-20-H62-466
UTE TRIBAL 12-17	43-013-31246	PRODUCING	NWSW	17-5S-4W	2000' FSL & 600' FWL	14-20-H62-473
UTE TRIBAL 12-22	43-013-31311	PRODUCING	NWSW	22-5S-4W	1977' FSL & 658' FWL	14-20-H62-3415
UTE TRIBAL 1-25	43-013-30945	PRODUCING	NENE	25-5S-5W	661' FNL & 520' FEL	14-20-H62-3537
UTE TRIBAL 1-26	43-013-31912	PRODUCING	NENE	26-5S-5W	500' FNL & 468' FEL	14-20-H62-3444
UTE TRIBAL 1-28	43-013-31549	PRODUCING	NENE	28-5S-4W	778' FNL & 592' FEL	14-20-H62-4740
UTE TRIBAL 1-29	43-013-30964	SI	NENE	29-5S-4W	652' FNL & 760' FEL	14-20-H62-3416
UTE TRIBAL 1-30	43-013-30948	PRODUCING	NENE	30-5S-4W	627' FNL & 542' FEL	14-20-H62-4662
UTE TRIBAL 13-17	43-013-31546	PRODUCING	swsw	17-5S-4W	796' FSL & 645' FWL	14-20-H62-4919
UTE TRIBAL 13-19	43-013-31284	PRODUCING	SWSW	19-5S-4W	612' FSL & 635' FWL	14-20-H62-3528
UTE TRIBAL 13-22	43-013-31548	SI	SWSW	22-5S-4W	715' FSL & 838' FWL	14-20-H62-3415
UTE TRIBAL 13-24	43-013-31910	PRODUCING	SWSW	24-2S-5W	520' FSL & 1051' FWL	
UTE TRIBAL 13-25	43-013-32169	PRODUCING	SWSW	25-5S-5W	700' FSL & 501' FWL	14-20-H62-4749
UTE TRIBAL 1-32R	43-013-30872	PRODUCING	NENE	32-5S-4W	628' FNL & 635' FEL	14-20-H62-3537
UTE TRIBAL 13-20	43-013-31662	PRODUCING	SWSW	20-5S-4W		14-20-H62-4659
UTE TRIBAL 1-33	43-013-32185	PRODUCING	NENE	33-5S-4W	689'FSL & 909' FWL	14-20-H62-3529
UTE TRIBAL 1-34	43-013-32186	PRODUCING	NENE	34-5S-4W	720' FNL & 796' FEL	14-20-H62-4659
JTE TRIBAL 14-15	43-013-30842	PRODUCING	SESW	15-5S-4W	1150' FNL & 544' FEL	14-20-H62-4659
JTE TRIBAL 14-17	43-013-30042	PRODUCING	SESW		793' FSL & 1847' FWL	14-20-H62-4661
JTE TRIBAL 15-16	43-013-31648	PRODUCING	SWSE	17-5S-4W	908' FSL & 1621' FWL	14-20-H62-4919
JTE TRIBAL 15-17	43-013-31649	PRODUCING	SWSE	16-5S-4W 17-5S-4W	1030' FSL & 1990' FEL	14-20-H62-3413
JTE TRIBAL 15-18	43-013-32148	PRODUCING	SWSE		660' FSL & 2080' FEL	14-20-H62-4731
JTE TRIBAL 15-19	43-013-31832	PRODUCING		18-5S-4W	748' FSL & 1836' FEL	14-20-H62-4919
JTE TRIBAL 15-23	43-013-31671	PRODUCING	SWSE	19-5S-4W	477' FSL & 1868' FEL	14-20-H62-3528
JTE TRIBAL 15-24R	43-013-31071	PRODUCING	SWSE	23-5S-5W	612' FSL & 1973' FEL	14-20-H62-3443
JTE TRIBAL 16-16	43-013-30841	PRODUCING	SWSE	24-5S-5W	1048' FSL & 1364' FEL	14-20-H62-4749
JTE TRIBAL 16-18	43-013-30641	SI	SESE	16-5S-4W	733' FSL & 768' FEL	14-20-H62-3413
JTE TRIBAL 2-21	43-013-31280		SESE	18-5S-4W	636' FSL & 586' FEL	14-20-H62-4919
JTE TRIBAL 2-25	43-013-31280	PRODUCING	NWNE	21-5S-4W	759' FNL & 1978' FEL	14-20-H62-3414
JTE TRIBAL 2-27	43-013-31833	PRODUCING	NWNE	25-5S-5W	760' FNL & 2000' FEL	14-20-H62-3537
JTE TRIBAL 2-35		PRODUCING	NWNE	27-5S-4W	778' FNL & 2273' FEL	14-20-H62-3375
ITE TRIBAL 23-3R	43-013-32187	PRODUCING	NWNE	35-5S-5W	951' FNL & 1566' FEL	14-20-H62-4659
ITE TRIBAL 23-3R	43-013-30886	PRODUCING	NENW	23-5S-4W	603' FNL & 2386' FWL	14-20-H62-4728
	43-013-31830	PRODUCING	NENW	19-5S-4W	546' FNL & 2183' FWL	14-20-H62-3528
ITE TRIBAL 3-25	43-013-31834	PRODUCING	NENW	25-5S-5W	464' FNL & 2174' FWL	14-20-H62-3537
ITE TRIBAL 3-26	43-013-30955	PRODUCING	NENW	26-5\$-5W	612' FNL & 2121' FWL	14-20-H62-3444
TE TRIBAL 4-22	43-013-30755	SI	NWNW	22-5S-4W	749' FNL & 432' FWL	14-20-H62-3415
ITE TRIBAL 4-27	43-013-31131	PRODUCING	NWNW	27-5S-4W	736' FNL & 693' FWL	14-20-H62-3375
TE TRIBAL 4-30	43-013-31550	PRODUCING	NWNW	30-5S-4W	751' FNL & 740' FWL	14-20-H62-4662
TE TRIBAL 4-36	43-013-32188	PRODUCING	NWNW	36-5S-5W	860' FNL & 660' FWL	14-20-H62-4659
TE TRIBAL 5-13	43-013-31152	PRODUCING	SWNW	13-5S-5W	1667' FNL & 905' FWL	14-20-H62-4845
TE TRIBAL 5-19	43-013-32204	PRODUCING	SWNW	19-5S-4W	1940' FNL & 511' FWL	14-20-H62-3528
TE TRIBAL 5-20	43-013-31651	PRODUCING	SWNW	20-5S-4W	1856' FNL & 683' FWL	14-20-H62-4919
TE TRIBAL 5-28	43-013-32189	PRODUCING	SWNW	28-5S-4W	1940' FNL & 508' FWL	14-20-H62-4740
TE TRIBAL 5-31	43-013-32190	PRODUCING	SWNW	31-5S-4W	1410' FNL & 585' FWL	14-20-H62-4659
TE TRIBAL 6-21	43-013-32164	PRODUCING	SENW	21-5S-4W	1791' FNL & 1609' FWL	14-20-H62-3414
TE TRIBAL 6-22	43-013-32163	PRODUCING	SENW	22-5S-4W	1710' FNL & 1850' FWL	14-20-H62-3415
TE TRIBAL 6-25H	43-013-32143	PRODUCING	SENW	25-5S-5W	2127' FNL & 2218' FWL	14-20-H62-3537
TE TRIBAL 7-19	43-013-31282	PRODUCING	SWNE	19-5S-4W	1824' FNL & 2023' FEL	14-20-H62-4919
TE TRIBAL 7-25	43-013-31310	PRODUCING	SWNE	25-5S-5W	1973' FNL & 2106' FEL	14-20-H62-3537
TE TRIBAL 7-28	43-013-32166	PRODUCING	SWNE	28-5S-4W	1711' FNL & 1949' FEL	14-20-H62-4740
TE TRIBAL 7-30	43-013-32167	PRODUCING	SWNE	30-5S-4W	1811' FNL & 1818' FEL	14-20-H62-4662
TE TRIBAL 8-21	43-013-30829	SI	SENE	21-5S-4W	2090' FNL & 722' FEL	14-20-H62-3414
TE TRIBAL 9-18	43-013-32144	PRODUCING	NESE	18-5S-4W	1807' FSL & 1654' FEL	14-20-H62-4919
TE TRIBAL 9-19	43-013-31831	PRODUCING	NESE	19-5S-4W	1797' FSL & 533' FEL	14-20-H62-3528
TE TRIBAL 9-23X	43-013-30999	SI	NESE	23-5S-5W	1830' FSL & 665' FEL	
	30000			20-00-000	1000 FOL & 000 FEL	14-20-H62-3443
TE TRIBAL 9-26	43-013-32191	PRODUCING	NESE	26-5S-4W	2118' FSL & 777' FEL	14-20-H62-4728

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				<u>FOOTAGE</u>	
API#	STATUS	1/4 1/4	SEC-TWP-RGE	LOCATION	UTE LEASE
43-013-31313	SI	NWNE	21-5S-4W	760' FNL & 1982' FEL	14-20-H62-3414
	WSW	SENE	24-5S-5W	1410' FNL & 1415' FWL	14-20-H62-4659
43-013-	WSW	NESE	23-5S-5W	1840' FSL & 715' FEL	14-20-H62-3443
43-013-30922	TO BE DRLD	SESE	12-4S-5W	522' FSL & 796' FEL	14-20-H62-4531
43-013-32193	DRLG	NENW	29-5S-4W	585' FNL & 1802' FWL	14-20-H62-3416
43-013-32140	WOC	NWNE	19-5S-4W	381' FNL & 1846' FEL	14-20-H62-3528
43-013-32237	WOC	SWSW	17-5S-4W		14-20-H62-4731
43-013-32236	WOC	SWNW	28-5S-4W		14-20-H62-4740
43-013-32251	TO BE DRLD	NWSW	15-5S-4W		14-20-H62-4661
43-013-32261	TO BE DRLD	NENW	28-5S-4W		14-20-H62-4740
43-013-32270	TO BE DRLD	swsw	18-5S-4W		14-20-H62-4739
43-013-32259	TO BE DRLD	NENE	24-5S-5W		14-20-H62-4749
43-013-32268	TO BE DRLD	NESE	24-5S-5W		14-20-H62-4749
43-013-30925	RE-ENTRY	NENE	7-5S-4W		14-20-H62-
43-013-32262	TO BE DRLD	SWNW	18-5S-4W		14-20-H62-4739
43-013-32266	TO BE DRLD	SWNE	18-5S-4W		14-20-H62-4739
43-013-32271	TO BE DRLD	SWSE	25-5S-5W		14-20-H62-3537
43-013-32265	TO BE DRLD	SENW			14-20-H62-
43-013-32267	TO BE DRLD	SENE			14-20-H62-
43-013-32272	TO BE DRLD				14-20-H62-
43-013-30960	RE-ENTRY				14-20-H62-4749
43-013-32263		i			14-20-H62-4749
43-013-32269	TO BE DRLD				14-20-H62-3443
43-013-32264					14-20-H62-3444
	43-013-32193 43-013-32140 43-013-32237 43-013-32236 43-013-32251 43-013-32251 43-013-32259 43-013-32268 43-013-32268 43-013-32262 43-013-32262 43-013-32265 43-013-32267 43-013-32267 43-013-32267 43-013-32263 43-013-32263	API# STATUS 43-013-31313 SI PLY WELLS 43-013- WSW 43-013- WSW 43-013-30922 TO BE DRLD 43-013-32193 DRLG 43-013-32217 WOC 43-013-32236 WOC 43-013-32236 WOC 43-013-32251 TO BE DRLD 43-013-32251 TO BE DRLD 43-013-32251 TO BE DRLD 43-013-32250 TO BE DRLD 43-013-32270 TO BE DRLD 43-013-32268 TO BE DRLD 43-013-32268 TO BE DRLD 43-013-32266 TO BE DRLD 43-013-32266 TO BE DRLD 43-013-32266 TO BE DRLD 43-013-32267 TO BE DRLD 43-013-32267 TO BE DRLD 43-013-32272 TO BE DRLD 43-013-32272 TO BE DRLD 43-013-32272 TO BE DRLD 43-013-32272 TO BE DRLD 43-013-32263 TO BE DRLD 43-013-32263 TO BE DRLD 43-013-32260 RE-ENTRY 43-013-32263 TO BE DRLD 43-013-32263 TO BE DRLD 43-013-32263 TO BE DRLD 43-013-32263 TO BE DRLD	API# STATUS 1/4 1/4 43-013-31313 SI NWNE PLY WELLS 43-013- WSW SENE 43-013- WSW NESE 43-013- WSW NESE 43-013-32193 DRLG NENW 43-013-32140 WOC NWNE 43-013-32237 WOC SWSW 43-013-32236 WOC SWNW 43-013-32251 TO BE DRLD NESW 43-013-32251 TO BE DRLD NENW 43-013-32251 TO BE DRLD NENW 43-013-32251 TO BE DRLD NENW 43-013-32261 TO BE DRLD NENE 43-013-32262 TO BE DRLD NESE 43-013-32268 TO BE DRLD SWNW 43-013-32266 TO BE DRLD SWNW 43-013-32266 TO BE DRLD SWNE 43-013-32267 TO BE DRLD SWSE 43-013-32267 TO BE DRLD SENE 43-013-32272 TO BE DRLD SESE 43-013-30960 RE-ENTRY NENW 43-013-32263 TO BE DRLD SESE 43-013-32263 TO BE DRLD SENE 43-013-32269 TO BE DRLD SENE	API# STATUS 1/4 1/4 SEC-TWP-RGE 43-013-31313 SI NWNE 21-5S-4W PLY WELLS 43-013- WSW SENE 24-5S-5W 43-013- WSW NESE 23-5S-5W 43-013-32193 DRLG NENW 29-5S-4W 43-013-32140 WOC NWNE 19-5S-4W 43-013-32236 WOC SWSW 17-5S-4W 43-013-32236 WOC SWSW 17-5S-4W 43-013-32236 WOC SWNW 28-5S-4W 43-013-32251 TO BE DRLD NWSW 15-5S-4W 43-013-32251 TO BE DRLD NENW 28-5S-4W 43-013-32250 TO BE DRLD NENW 28-5S-4W 43-013-32260 TO BE DRLD NENW 28-5S-4W 43-013-32260 TO BE DRLD NENE 24-5S-5W 43-013-32268 TO BE DRLD NESE 24-5S-5W 43-013-32268 TO BE DRLD SWSW 18-5S-4W 43-013-32266 TO BE DRLD SWNW 18-5S-4W 43-013-32266 TO BE DRLD SWNW 18-5S-4W 43-013-32266 TO BE DRLD SWNW 18-5S-4W 43-013-32267 TO BE DRLD SWNE 18-5S-5W 43-013-32267 TO BE DRLD SENE 35-5S-5W 43-013-32267 TO BE DRLD SENE 35-5S-5W 43-013-32267 TO BE DRLD SENE 35-5S-5W 43-013-32263 TO BE DRLD SESE 14-5S-5W 43-013-32263 TO BE DRLD SENE 35-5S-5W 43-013-32269 TO BE DRLD SENW 24-5S-5W 43-013-32269 TO BE DRLD SENW 24-5S-5W	API# STATUS 1/4 1/4 SEC-TWP-RGE LOCATION 43-013-31313 SI NWNE 21-5S-4W 760' FNL & 1982' FEL 43-013- WSW SENE 24-5S-5W 1410' FNL & 1415' FWL 43-013- WSW NESE 23-5S-5W 1840' FSL & 715' FEL 43-013-30922 TO BE DRLD SESE 12-4S-5W 585' FNL & 1802' FWL 43-013-32193 DRLG NENW 29-5S-4W 585' FNL & 1802' FWL 43-013-32140 WOC NWNE 19-5S-4W 381' FNL & 1802' FWL 43-013-32237 WOC SWSW 17-5S-4W 854' FSL & 671' FWL 43-013-32236 WOC SWNW 28-5S-4W 1992' FNL & 560' FWL 43-013-32251 TO BE DRLD NENW 28-5S-4W 1992' FNL & 560' FWL 43-013-32261 TO BE DRLD NENW 28-5S-4W 660' FNL & 1980' FWL 43-013-32270 TO BE DRLD NENW 28-5S-4W 660' FNL & 1980' FWL 43-013-32259 TO BE DRLD NENE 24-5S-5W 583' FNL & 852' FEL 43-013-32268 TO BE DRLD NENE 24-5S-5W 2392' FSL & 486' FEL 43-013-32266 TO BE DRLD SWNW 18-5S-4W 508' FNL & 792' FEL 43-013-32261 TO BE DRLD NENE 24-5S-5W 2392' FSL & 486' FEL 43-013-32266 TO BE DRLD SWNW 18-5S-4W 508' FNL & 792' FEL 43-013-32267 TO BE DRLD SWNW 18-5S-4W 2029' FNL & 819' FWL 43-013-32267 TO BE DRLD SWNE 18-5S-4W 2029' FNL & 819' FWL 43-013-32266 TO BE DRLD SWNE 18-5S-6W 2029' FNL & 819' FWL 43-013-32271 TO BE DRLD SWNE 18-5S-5W 2021' FEL 43-013-32272 TO BE DRLD SWNE 18-5S-5W 2464' FNL & 1702' FWL 43-013-32265 TO BE DRLD SENE 35-5S-5W 2464' FNL & 1702' FWL 43-013-32267 TO BE DRLD SENE 35-5S-5W 2464' FNL & 1702' FWL 43-013-32267 TO BE DRLD SENE 35-5S-5W 2464' FNL & 1702' FWL 43-013-32263 TO BE DRLD SENE 35-5S-5W 200' FNL & 870' FEL 43-013-32263 TO BE DRLD SENE 35-5S-5W 379' FSL & 2021' FEL 43-013-32263 TO BE DRLD SENE 35-5S-5W 2464' FNL & 1702' FWL 43-013-32269 TO BE DRLD SENE 35-5S-5W 2191' FNL & 1702' FWL 43-013-32269 TO BE DRLD SENE 35-5S-5W 2191' FNL & 2035' FWL 43-013-32269 TO BE DRLD SENE 35-5S-5W 2191' FNL & 2035' FWL 43-013-32269 TO BE DRLD SENE 35-5S-5W 2191' FNL & 2035' FWL 43-013-32269 TO BE DRLD SENE 35-5S-5W 2191' FNL & 2035' FWL 43-013-32269 TO BE DRLD SENE 35-5S-5W 2191' FNL & 2035' FWL 43-013-32269 TO BE DRLD SENE 35-5S-5W 2187' FWL



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



SEP 28 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTU-77321 (UT-924)

SEP 2 7 2001

NOTICE

Williams Production RMT Co.

Oil and Gas

Tower 3, Suite 1000

•

1515 Arapahoe Street

•

Denver, Colorado 80202

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Barrett Resources Corporation</u> into <u>Williams Production RMT Company</u> with <u>Williams Production RMT Company</u> being the surviving entity.

For our purposes, the name change is recognized effective August 2, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Barrett Resources Corporation</u> to <u>Williams Production RMT Company</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in New Mexico.

Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DOGM, Attn. Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)

Exhibit of Leases

UTU-77321

UTU-77322

UTU-77323

UTU-77324

UTU-77325

UTU-77326

UTU-77327

UTU-77328

UTU-77329

UTU-77330

UTU-60815

UTU-76965

UTU-76966

UTU-76967

UTU-76968

UNITED STATES Form 3160-5 DEPARTMENT OF THE INTERIOR OMB No. 1004-0135 (November, 1996 Expires: July 31, 1996 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS UTE 14-20-H62-3415 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals **UTE TRIBE** 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE-Other Instructions on the reverse side Type of Well X Oil Well Gas Well Other 8. Well Name and No. 2. Name of Operator Williams Production RMT Company UTE TRIBAL 13-22 9. API Well No. 3b. Phone No. (include area code) 3. Address 1515 Arapahoe Street, Tower 3, Suite 1000 43-013-31548 10, Field and Pool, or Exploratory Area (303) 572-3900 Denver, Colorado 80202 4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) **BRUNDAGE CANYON** 11. County or Parish, State 715' FSL x 838' FWL SW/4 SW/4 Section 22-T5S-R4W DUCHESNE COUNTY, UTAH CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Water Shut-off Deepen Production (Start/Resume) Acidize Notice of Intent Reclamation Well Integrity Fracture Test Altering Casing Other notice of RESUMED Recomplete New Construction Subsequent Report Casing Repair production Temporarily Abandon Change Plans Plug and Abandon Water Disposal Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) PLEASE BE ADVISED THE SUBJECT WELL RESUMED PRODUCTION 9/18/01. OCT 1 1 2001 DIVISION OF OIL, GAS AND MINING 14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed, Project Permits Analyst Debra K. Stanbern Date Signature 10/3/01 Title Approved by Office Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

FORM APPROVED D STATES Form 3160-5 DEPARTMENT OF THE INTERIOR (November, 1996) OMB No. 1004-0135 Expires: July 31, 1996 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS UTE 14-20-H62-3415 6. If Indian, Allottee, or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals UTE TRIBE 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE-Other Instructions on the reverse side pe of Well Oil Well Gas Well Other 8. Well Name and No. 2. Name of Operator Williams Production RMT Company UTE TRIBAL 13-22 9. API Well No. 3b. Phone No. (include area code) 3. Address 1515 Arapahoe Street, Tower 3, Suite 1000 43-013-31548 10. Field and Pool, or Exploratory Area Denver, Colorado 80202 (303) 572-3900 4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) **BRUNDAGE CANYON** 11. County or Parish, State 715' FSL x 838' FWL DUCHESNE COUNTY, UTAH SW/4 SW/4 Section 22-T5S-R4W 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Deepen Production (Start/Resume) Water Shut-off Reclamation Altering Casing Fracture Test Well Integrity X Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Williams Production RMT Company performed the following work on this well beginning 9/5/01 through 9/14/01. An Operations Summary is attached. The well was returned to production 9/18/01. 9/05/01: Performed MIT. 9/06/01: Perforated Upper Castle Peak (5348-5463') w/4 SPF, 0.43" (total 24 holes). Stimulated perfs w/24,000# 16/30 sand & 404 bbls fluid. 9/07/01: Perforated Black Shale (5097-5269') w/4 SPF, 0.43" (total 52 holes). Stimulated perfs w/47,400# 16/30 sand and 530 bbls fluid 9/13/01: Ran tubing, rods and pump with end of tubing @ 5663.2', pump @ 5609'. 9/14/01-9/20/01: Worked on production facilities. Well turned to production 9/18/01. 14. I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Debra K. Stanberry Project Permits Analyst Signature 10/02/01 Date Title Approved by

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious

Office

fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Williams Production



Operations Summary Report

Legal Well Name: Common Well Name:

UTE TRIBAL 13-22

UTE TRIBAL 13-22

Event Name:

WORKOVER

Start:

9/5/2001

Spud Date: 5/14/1996 9/14/2001

Contractor Name:

DUCO INCORPORATED

Rig Release:

End: Group:

Rig Name:

DUCO

Rig 1	lumber:	#2
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WELL W 40 BBLS. 2% KCL WTR. DN. CSG. ND WELL HEAD. NU FRAC HEAD & BOP. RU FLOOR & TBG. EQUIP. REL. TAG. @ 550 POOH W 128 JTS. 2 7/8" TBG. PUMP 20 BBLS. 2% KCL WTR. DN CSG. POOH W REMAINING TBG., TAC, S.N., & N.C. RU COMPUTALOG. PU & RIH W/ 5 1/2" RBP. SET PLUG @ 5530". PO & RD COMPUTALOG. FILL HOLE W 33 BBLS. 2% KCL WTR. SW SDFN. 9/6/2001 07:00 - 15:00 8.00 HOW. OF PRESS. RECORDER TO CSG. PRESS TEST CSG. TO 2000 PSI. HELD PRESS. FOR 30 MINS. GOOD TEST. RU COMPUTALOG TO PERF UPPER C.P. ZONE. PU 4" CSG GUN, RI & PER 5463", 5458", 5415", 5410", 5354", \$5348". W 4JSPF, 19 GM CHARGES, & 0.43" DIA. HOLES. POOH & RD COMPUTALOG. TR' TO BREAK DOWN PERFS. WILL USE HALLCO TO TRY & BREAK PERFS IN AM. SWI & SDFN. RU HALLCO TO FRY & BREAK PERFS IN AM. SWI & SDFN. RU HALLCO TO FRAC UPPER C.P. ZONE. PUMP DN. CSG. TO TO TO BREAK DOWN PERFS. WILL USE HALLCO TO FRAC UPPER C.P. ZONE. PUMP DN. CSG. TO TO TO BREAK DOWN PERFS. WILL USE HALLCO TO FRAC UPPER C.P. ZONE. PUMP DN. CSG. TO TO TO BREAK DOWN PERFS. WILL USE HALLCO TO FRAC UPPER C.P. ZONE. PUMP DN. CSG. TO TO BREAK DN. PERFS. PERSS. UP TO 4500 PSI, WOULD NOT BREAK SURGED PRESS. SEVERAL TIMES, BUT STILL WOULDN BREAK. RU COMPUTALOG, RIH W BAILER & DUMPED APPROX 30 GALS. ACID @ PERFS. PRESS. 2915 PRAC UPPER C.P. ZONE AS FOLLOWS: MAX. PRESS2230 #, AVG. PRESS. 1800 #, MAX. RATE 24.3 BPM, AVG RATE-23.7 BPM, TOTAL SAND-240 SX., TOTAL FLUID-40.4 BBLS., 9 STAGES, 55 GALS. SCALE INHIBITOR, 500 GALS. 7 1/2 % HCL, & 124 BBL. FLUSH. ISIP-1675 PSI. RD HALLCO RU COMPUTALOG. PU & RIH W/ 5 1/2" RBP IN TANDUM W/ 4" CSG. GUN. SET PLUG @ 5325', PULL UP & PERF 5269', 5247", & 5234', POOH & RD COMPUTALOG. PU & RIH W/ 5 1/2" RBP IN TANDUM W/ 4" CSG. GUN. SET PLUG @ 5325', PULL UP & PERF 5269', 5247", & 5234', POOH & RD COMPUTALOG. PU & RIH W/ 5 1/2" RBP IN TANDUM W/ 4" CSG. GUN. SET PLUG @ 5325', PULL UP & PERF 5269', 5247', & 5234', POOH & RD COMPUTALOG. RU HALLCO & FRAC BLACK SHALE ZONE AS FOLLOWS: MAX PRESS2211#, AVG. PRESS2450#, MAX. RATE-30.5 BPM, AVG. RATE-29.0 BPM, TOTAL SAND-474 SX.	Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
CSG. POOH W REMAINING TBG, TAC, S.N., & N.C. RU	9/5/2001	07:00 - 17:30	10.50	<u>:</u>			U.T-13-22. SPOT IN & RU RIG & EQUIP. RU PUMP & LINES. KILL WELL W 40 BBLS. 2% KCL WTR. DN. CSG. ND WELL HEAD. NU FRAC HEAD & BOP. RU FLOOR & TBG. EQUIP. REL. TAC @ 5505'.
9/6/2001 07:00 - 15:00 8.00 HOOK UP PRESS. RECORDER TO CSG. PRESS TEST CSG. TO 2000 PSI. HELD PRESS. FOR 30 MINS. GOOD TEST. RU COMPUTALOG TO PERF UPPER C. P. ZONE. PU 4" CSG GUN, RI & PER 5463", 5458", 5410", 5354", & 5348". W 4]SPF, 19 GM CHARGES, & 0.43" DIA. HOLES. POOH & RD COMPUTALOG. TR' TO BREAK DOWN PERFS. WRIG PUMP. PRESS. UP TO 4000 PSI SEVERAL TIMES BUT COULD NOT BREAK DOWN PERFS. WILL USE HALLCO TO TRY & BREAK PERFS IN AM. SWI & SDFN. RU HALLCO TO TRY & BREAK PERFS IN AM. SWI & SDFN. RU HALLCO TO TRY & BREAK PERFS IN AM. SWI & SDFN. RU HALLCO TO FRAC UPPER C.P. ZONE. PUMP DN. CSG. TO TO BREAK DN. PERFS. PRESS. UP TO 4500 PSI, WOULD NOT BREAK N. PERFS. PRESS. SEVERAL TIMES, BUT STILL WOULDN BREAK N. PERFS. PRESS. SEVERAL TIMES, BUT STILL WOULDN BREAK N. PERFS. PRESS. SEVERAL TIMES, BUT STILL WOULDN BREAK N. PERFS. PRESS. SEVERAL TIMES, BUT STILL WOULDN BREAK N. PERFS. PRESS. SEVERAL TIMES, BUT STILL WOULDN BREAK N. PERFS. PERSS. SEVERAL TIMES, BUT STILL WOULDN BREAK N. PERFS. PERSS. SEVERAL TIMES, BUT STILL WOULDN BREAK N. PERFS. PERSS. SEVERAL TIMES, BUT STILL WOULDN BREAK N. PERFS. PERSS. SEVERAL TIMES, BUT STILL WOULDN BREAK N. PERFS. PERSS. PERSS. SEVERAL TIMES, BUT STILL WOULDN BREAK DN. PERFS. PERSS.					ja P		CSG. POOH W/ REMAINING TBG., TAC, S.N., & N.C. RU COMPUTALOG. PU & RIH W/ 5 1/2" RBP. SET PLUG @ 5530'. POOH & RD COMPUTALOG. FILL HOLE W/ 33 BBLS. 2% KCL WTR. SWI &
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FOLLOWS: MAX. PRESS2230 #, AVG.PRESS1800#, MAX. RATE 24.3 BPM, AVG RATE-23.7 BPM, TOTAL SAND-240 SX., TOTAL FLUID-404.3 BBLS., 9 STAGES, 55 GALS. SCALE INHIBITOR, 500 GAL. SPACER, 95 BBLS. PAD, 2 PPG SAND TO 6 PPG SAND, 250 GALS. 7 1/2 % HCL, & 124 BBL. FLUSH. ISIP-1675 PSI. RD HALLC: RU COMPUTALOG. PU & RIH W/ 5 1/2" RBP IN TANDUM W/ 4" CS GUN. SET PLUG @ 5325', PULL UP & PERF 5269', 5247', & 5234'. POOH & LD SETTING & CSG. GUN. RIH W/ 4" CSG. GUN & PERF 5192', 5160', 5148', 5138'-40', 5120', 5106'-09', & 5097'. POOH & RD COMPUTALOG. RU HALLCO & FRAC BLACK SHALE ZONE AS FOLLOWS: MAX PRESS2711#, AVG. PRESS2450#, MAX. RATE-30.5 BPM, AVG. RATE-29.0 BPM, TOTAL SAND-474 SX., TOTAL FLUID-530 BBLS., 8 STAGES, 55 GALS. SCALE INHIBITOR 500 GAL. SPACER, 119 BBL. PAD, 2 PPG SAND TO 6 PPG SAND, 121 BBL. FLUSH. ISIP-2314 #. RD HALLCO. OPEN WELL TO FRAC TANK TO FLOW BACK. FLOW BACK W/ 1750 PSI @ 1 BPM RATE.							
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COMPUTALOG. RU HALLCO & FRAC BLACK SHALE ZONE AS FOLLOWS: MAX PRESS2711#, AVG. PRESS2450#, MAX. RATE-30.5 BPM, AVG. RATE-29.0 BPM, TOTAL SAND-474 SX., TOTAL FLUID-530 BBLS., 8 STAGES, 55 GALS. SCALE INHIBITOR 500 GAL. SPACER, 119 BBL. PAD, 2 PPG SAND TO 6 PPG SAND, 121 BBL. FLUSH. ISIP-2314 #. RD HALLCO. OPEN WELL TO FRAC TANK TO FLOW BACK. FLOW BACK W/ 1750 PSI @ 1 BPM RATE.				C. Britannia - Campana			GUN. SET PLUG @ 5325', PULL UP & PERF 5269', 5247', & 5234'. POOH & LD SETTING & CSG. GUN. RIH W/ 4" CSG. GUN & PERF
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TANK TO FLOW BACK. FLOW BACK W/ 1750 PSI @ 1 BPM RATE.					***************************************		TOTAL FLUID-530 BBLS., 8 STAGES, 55 GALS. SCALE INHIBITOR, 500 GAL. SPACER, 119 BBL. PAD, 2 PPG SAND TO 6 PPG SAND, &
9/10/2001 07:00 - 16:30 9.50 FLOW BACK APPROX. 90 BBLS. WTR. OVER WEEKEND BEFORE	0/10/2001	07:00 16:30	9.50			11 and 14 and 14 and 15 and 16	TANK TO FLOW BACK. FLOW BACK W/ 1750 PSI @ 1 BPM RATE. LEFT WELL OPEN TO TANK OVERNIGHT. SDFN.
WELL DIED. NU STRIPPER HEAD. RIH W RETREV. HEAD & TBG. TAG SAND @ 5204'. RU LINES & CIRC OUT SAND DN. TO RBP @	9/10/2001	07.00 - 10.30	9.30			-	WELL DIED. NU STRIPPER HEAD. RIH W RETREV. HEAD & TBG. TAG SAND @ 5204'. RU LINES & CIRC OUT SAND DN. TO RBP @ 5325'. CIRC HOLE CLEAN. REL. RBP. POOH W/ TBG. & RBP. RIH W/
5460'. CIRC SAND OUT TO 5520'. CIRC HOLE CLEAN.PULL UP TO 5093'. (ABOVE PERFS) PREP SWAB EQUIP. SWI & SDFN. 9/11/2001 07:00 - 16:30 9.50 NO PRESS. ON WELL. RU SWAB EQUIP. IFL @ SURFACE. MADE	/11/2001	07:00 - 16:30	9 50				5460'. CIRC SAND OUT TO 5520'. CIRC HOLE CLEAN.PULL UP TO 5093'. (ABOVE PERFS) PREP SWAB EQUIP. SWI & SDFN.
28 SWAB RUNS & RECOV. 183 BBLS. FLUID (173 BW & 10 BO) APPROX 25 % OF LOAD. FFL @ 4600'. OIL CUT LAST HR 20%. RD SWAB & SWI. SDFN.	7.172001	01.00 - 10.00	5.50			2 F	28 SWAB RUNS & RECOV. 183 BBLS. FLUID (173 BW & 10 BO) APPROX 25 % OF LOAD. FFL @ 4600'. OIL CUT LAST HR 20%. RD
9/12/2001 07:00 - 15:30 8.50 SITP- SLIGHT BLOW, SICP-300 PSI. IFL @ 3100'. MADE 16 RUNS FROM 07:15 TO 11:15 AM & PULLED FL. LEVEL DN. TO 4800'.	/12/2001	07:00 - 15:30	8.50		:	5	SITP- SLIGHT BLOW, SICP-300 PSI. IFL @ 3100'. MADE 16 RUNS

Printed: 10/2/2001 8:26:14 AM

Williams Production



Operations Summary Report

Legal Well Name:

UTE TRIBAL 13-22

Common Well Name:

UTE TRIBAL 13-22

Event Name:

WORKOVER

Start:

9/5/2001

Spud Date: 5/14/1996 9/14/2001

Contractor Name:

DUCO INCORPORATED

Rig Release:

End:

Rig

Group:

Name: DUCO	Rig Number:	#2
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ing maine.	,					ring realists. #2.
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/12/2001	07:00 - 15:30 07:00 - 17:00	10.00				RECOV. 63 BBLS. FLUID (19 BW & 44 BO) MADE HR'LY RUNS FROM 12:15 TO 15:15 PM & RECOV. 12 BBLS. GAS CUT FLUID. (5 BW & 7 BO) RECOV. 75 BBLS. FL. FOR DAY. OIL CUT AVG. APPROX. 68 %. APPROX. 27% OF LOAD RECOV. FFL @ 5000'. SWI & SDFN. SITP-25 PSI, SICP-380 PSI. RIH W/ SWAB TO CHK. FL. LEV. FL.LEV. @ 4000'. POOH & RD. SWAB. RIH W/ TBG. TAG SAND @ 5515'. CIRC OUT SAND DN. TO RBP @ 5530'. CIRC HOLE CLEAN. REL. RBP & POOH W/ TBG. & RBP. LD PLUG. RIH W/ N.C., 1 JT. TBG.,
9/14/2001	·. 07:00 - 16:30	9.50				S.N., 4 JTS. TBG., TAC, & 180 JTS. TBG. PU 6 JTS. TBG. TAG FILL @ 5775'. CLEAN OU T FILL TO PBTD @ 5812'. CIRC HOLE CLEAN. POOH & LD 6 JTS. TBG. ND BOP & FRAC HEAD. SET TAC @ 5606'. LAND TBG. ON SLIPS W/ 14,000# TENSION. S.N. @ 5632' & EOF @ 5664'. NU WELL HEAD. SWI & SDFN. NO PRESS. ON WELL. RU ROD EQUIP. PU & RIH W/ 1 1/2" PUMP, 4 WT. BARS W/ STABILIZERS, 150- 3-4" RODS & 68- 7/8" RODS.PU PR, SEAT PUMP & SPACE OUT. FILL TBG. W/ 8 BBLS. 2% KCL WTR. PRESS. TEST & STROKE PUMP TO 600 PSI. HELD. GOOD PUMP ACTION. LEFT RODS CLAMPED OFF. SWI RD SERVICE RIG & EQUIP. SDFN.
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Williams Production



Operations Summary Report

Legal Well Name:

UTE TRIBAL 13-22

Common Well Name:

UTE TRIBAL 13-22

Event Name:

INSTALL FACILITIES

Start:

9/5/2001

Spud Date: 5/14/1996 9/20/2001

Rig Release:

End: Group:

Contractor Name: Rig Name:

9/20/2001

07:00 - 18:00

DUCO INCORPORATED DUCO

11.00 SEQ

Rig Number: #2

Sub Code From - To Hours Code Date Phase Description of Operations BUILD PAD, SET TANKS & WALKWAYS. START WELDING ON 9/5/2001 07:00 - 18:00 11.00 07:00 - 18:00 9/6/2001 11.00 WELDED AND PLUMBED ON TANKS. 07:00 - 18:00 9/10/2001 11.00 SEQ **INSTALL FACILITIES** 9/13/2001 07:00 - 18:00 11.00 SEQ WELD ON BATTERY. PLUMB IN 1" FUEL GAS. FNSH WELDING COILS & INSTALL COILS & FIRETUBES. 9/14/2001 07:00 - 18:00 11.00 SEQ 11.00 SEQ 9/17/2001 07:00 - 18:00 BLD PAD & SET P/U & PAD. ERECT UNIT. WELD ON LINES. 07:00 - 18:00 11.00 SEQ 9/18/2001 4 TIE DWN P/U. FNSH 1" FUEL GAS. TIE-IN 2" POLY GAS LINE. WIRED SHUT DWNS. BLD TRACE LOOP AROUND WH & MOUNTED TRACE P/, PTP. 9/19/2001 07:00 - 18:00 11.00 SEQ BLD BULLWHEEL GAURD & P/U FENCE. INSTALL NEW HUB & SHEAVE ON MTR. PTP. WELD ON SLUGGERS & DIG DRAIN TANK.

BLD SLUGGERS. CLEANUP LOC & LOWER RODS.

UTE TRIBAL 13-22

715' FSL, 838' FWL

SW/SW Sec. 22-T5S-R4W

Duchesne Cnty., Utah

AFE: # 37264R BRC WI: 74.36%

Page 1

09/18/01 PTP @ 4:30 P.M. 9/18/01. TP – 0# & CP – 195#. 25% FLR. 6 SPM X 72".

09/19/01 DWN 24 HRS, 0 BO, 0 BW, 0 MCF. TP – 0# & CP – 195#. 25% FLR. REP SHEAVE.

09/20/01 20 HRS, 140 BO, 0 BW, 0 MCF. TP – 0# & CP – 200#. 25% FLR.

09/21/01 24 HRS, 60 BO, 0 BW, 0 MCF. TP - 0# & CP - 150#. 25% FLR.

09/22/01 24 HRS, 0 BO, 25 BW, 0 MCF. TP – 0# & CP – 150#. 27% FLR.

09/23/01 24 HRS, 33 BO, 0 BW, 0 MCF. TP – 0# & CP – 20#. 27% FLR.

09/24/01 24 HRS, 20 BO, 0 BW, 0 MCF. TP – 0# & CP – 60#. 27% FLR.

09/25/01 24 HRS, 62 BO, 0 BW, 0 MCF. TP – 0# & CP – 40#. 27% FLR.

09/26/01 24 HRS, 64 BO, 0 BW, 0 MCF. TP – 0# & CP – 200#. 27% FLR.

09/27/01 24 HRS, 41 BO, 0 BW, 0 MCF. TP – 0# & CP – 90#. 27% FLR.

09/28/01 24 HRS, 38 BO, 0 BW, 0 MCF. TP – 0# & CP – 60#. 27% FLR.

09/29/01 24 HRS, 40 BO, 0 BW, 0 MCF. TP – 0# & CP – 60#. 27% FLR.

09/30/01 14 HRS, 15 BO, 0 BW, 0 MCF. TP – 0# & CP – 60#. 27% FLR. DWN 10 HRS, Pwr bnd.

(formerly 9-330)

TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN C 'CATE* Expires:

ATE* Expires: December 31, 1991

structions on reverse side)

(Seë other Instructions on The structions on The struction of the structure of the structu

WELLCO	OMPLETIO	N OR RECOM	DI ETION E	EDODT A	ND LOG*	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
			LETION	CEPORT A	ND LOG	Ote Tribe	?
1a. TYPE OF W	/ELL:	OIL X GAS WELL WELL	DRY	OTHER		7. UNIT AGRE	EMENT NAME
	OMPLETION:		. —		A statt Dissafa	8. FARM OR L	EASE NAME
WELL	OVER A	DEEP- PLUG EN BACK	DIFF. RESVR.	OTHER	Add'l Perfs	Ute	Tribal 13-22
2. NAME OF OPER			9.API WELL NO).			
William 3. ADDRESS OF O		RMT Company					013-31548 0 POOL, OR WILDCAT
		wer 3, Ste., #1000,	Denver, CO 8	0202 (303)572	2-3900	i	ndage Canyon
4. LOCATION OF V		ation clearly and in acc					
At surface	715' FSL X 83	8' FWI				11. SEC., T., R., N	SWSW
-	val reported below	5 1 W.L				ORAREA	311311
At total depth						Sec	:. 22-T5S-R4W
7.11.12.12.12.22		14. PERMIT	NO.	DATE ISSUED		12. COUNTY C	OR 13. STATE
		İ				PARISH	
15. DATE SPUDDED	16 DATE TO REACH	 E 17. DATE COMP (Read	v to prod.)	18 ELEVATIONS (D	F, RKB, RT, GR, ETC.	Duch	esne UT
5/14/96	7/6/96	09/20/01		6560' (GR	,	
20. TOTAL DEPTH, MI	D'& TVL 21. PLUG, BAC	CK T.D., MO & TVD 122, IF MI			ROTARY TOOLS		CABLE TOOLS
6106' M	ın 5	812' MD	NY*	DRILLED BY		X	-
		OMPLETION TOP, BOTTON	, NAME (MD AND TV	1			S DIRECTIONAL
			Produc	ction Interval =	5097-5651'	SU	JRVEY MADE
Green Rin	OTHER LOGS RUN					27. WAS WELL O	CORED
CNL,CDL, DL						Yes	
28.		CASING RECORD	(Report al	II strings set i	n well)		
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CE	MENTING RECORD		AMOUNT PULLED
8 5/8"	24.0#	294.4'	12 1/4"	115 sx			
5 1/2"	15.5#	6102.5'	7 7/8"	1000 sx			
	1					7-111	
29.	LIN	ER RECORD		30.	TUB	ING RECOR	D
SIZE	TOP (MD) BOTT	TOM (MD) SACKS CEMEN	T* SCREEN (MD)) SIZE 2 7/8"	DEPTH SE	T (MD)	PACKER SET (MD)
				2 //8	5663.2		
31. PERFORATION RE	CORD (Inter	rval, size and number)	32.	ACID SHOT	FRACTURE, CE	MENT SOU	EEZE ETC
51. 1 21. 51. T.	(////	, , , , , , , , , , , , , , , , , , , ,		NTERVAL (MD)			MATERIAL USED
5348 - 5463'	0.43" 24 H	OLES	5348-5463"		24,000# 16/30 sa	nd & 404 bbis	fluid
5097 - 5269'		OLES	8607-5269		47,400# 16/30 sai		fluid
5546 - 5651'	Old perfs still o	pen	5546-5651	-	No new stimulati	on.	
33.*			PRODUC	CTION	L		
DATE FIRST PRODUC	TION PRODU	CTION METHOD (Flowing	, gas lift, pumping-		ump) V	VELL STATUS	Producing or shut-in
9/18/01		On Pump	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Producing	•
DATE OF TEST	HOURS TEST C	HOKE SIZE PROD'N. FOR	OILBBL.	GASMCF.	WATER-BBI	GAS-0	OIL RATIO
9/23/01	24	>	33	. 0	0	March Server	And house his to be seen the
FLOW. TUBING PRESS.		LCULATED OIL-BBL.	GASMC		L	OIL GRAVITY AF	WCORD V
•	1 1	HOUR RATE		_			
0 34. DISPOSITION OF C		> 33 vented, etc.)	[0	0	TEST WITNESSED B	y 9	CT 1 1 2001
		,					
35. LIST OF ATTACHM	ENTS	ري					IVISION OF
36. Thereby certify that	the paregoing and attach	ed information is complete and	correct as determine	d from available recor	ds	_OIL_G	AS AND MINING
SIGNED //	1/8	X14 N	, : JIILE Project F			ATE	10/02/01
	ebra K. Stanberry)	Toject r	Girino Arialyst			10/02/01

	RKERS		TRUE	VERT, DEPTH							
	GEOLOGIC MARKERS	TOP		Surface	1387'	2664'	3696'	4465'	5391'	5827'	
Ute Tribal 13-22	38.		NAME	Vinta	Green River	Mahogany	Tgr ₃	Douglas Creek	Castle Peak	Basal Lime	
37. SUMMARY OF POROUS ZONE (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used,	d recoveries):		DESCRIPTION, CONTENTS, ETC.			•					
all important zor tests, including	n pressures, an										
US ZONE (Show and all drill-stem,	wing and shut-i	TOP	5								
37. SUMMARY OF POROI cored intervals; ar	time tool open, flo	FORMATION									

FORM APPROVED UNITED STATES Form 3160-5 (November 1996 DEPARTMENT OF THE INTERIOR OMB No. 1004-0135 BUREAU OF LAND MANAGEMENT Expires: July 31, 1996 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals **UTE TRIBE** 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE-Other Instructions on the reverse side Oil Well Gas Well Other 8. Well Name and No. 2. Name of Operator Williams Production RMT Company UTE TRIBAL (formerly Barrett Resources Corporation) 9. API Well No. 3 Address 1515 Arapahoe Street, Tower 3, Suite 1000 3b. Phone No. (include area code 10. Field and Pool, or Exploratory Area Denver, Colorado 80202 (303) 572-3900 4. Location of Well (Footage, Sec., T.,R,M., or Survey Description) **BRUNDAGE CANYON** 11. County or Parish, State DUCHESNE COUNTY, UTAH 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-off Altering Casing Fracture Test Reclamation Well Integrity ubsequent Report Casing Repair New Construction X Other requesting approval Recomplete Change Plans Plug and Abandon Temporarily Abandon change of operator Convert to Injection Plug Back Water Disposal SOP 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BARRETT RESOURCES CORPORATION RECEIVED APPROVAL OF THEIR REVISED STANDARD OPERATING PRACTICES COVERING DRILLING PLANS FOR ALL FUTURE UTE TRIBAL WELLS ON FEBRUARY 2, 2001. EFFECTIVE AUGUST 2, 2001 WILLIAMS PRODUCTION RMT COMPANY ASSUMED OPERATORSHIP OF ALL UTE TRIBAL WELLS DUE TO A MERGER OF WILLIAMS ENERGY SERVICES AND BARRETT RESOURCES CORPORATION. BOND COVERAGE PURSUANT TO 43 CFR 3104 FOR OPERATION ACTIVITIES WILL CONTINUE TO BE PROVIDED BY FLOOD AND PETERSON INSURANCE, INC. UNDER NATIONWIDE BLM BOND NO. 6101757342. WILLIAMS PRODUCTION RMT COMPANY WILL BE RESPONSIBLE FOR COMPLIANCE UNDER THE TERMS AND CONDITIONS OF THIS STANDARD OPERATING PRACTICES DOCUMENT. I have been been by COT 1 6 2001 Greg Davis, Permitting Supervisor **Barrett Resources Corporation** 14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) Title Land Manager, Denver Joseph P. Barret William Production RMT Company Signature Jane Saul & Date 10/8/01 Approved by Title Date Conditions of approval, if any are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

P.1/5



United States Department of the Interior **BUREAU OF INDIAN AFFAIRS**

Uintah and Ouray Agency P. O. Box 130 988 South 7500 East

Fort Duchesne, Utab 84026-0130 Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO: Minerals and Mining Phone: (435) 722-4310 Fax: (435) 722-2809

January 16, 2002

Williams Production RMT Company Attn: Fritts Rosenberger 1515 Arapahoe St., T3-1000 Denver, CO 80202

Dear Mr. Rosenberger;

We are in receipt of the corporate documentation for the merger of Barrett Resources Corporation with and into Williams Production RMT Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases; and Exploration and Development Agreements from Barrett Resources Corporation with and into Williams Production RMT Company.

Approval of this name change is the date of this letter, but effective on August 2, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully.

(Poter-

Acting Superintendent

Jim Shompson
801-359-3940
from Pat Dalwerowiez

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FEB 2 0 2002

DIVISION OF OIL, GAS AND MINING

State of Delaware

PAGE 1

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"BARRETT RESOURCES CORPORATION", A DELAWARE CORPORATION,

WITH AND INTO "RESOURCES ACQUISITION CORP." UNDER THE NAME
OF "WILLIAMS PRODUCTION RMT COMPANY", A CORPORATION ORGANIZED
AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS
RECEIVED AND FILED IN THIS OFFICE THE SECOND DAY OF AUGUST, A.D.
2001, AT 12:15 O'CLOCK P.M.



3388640 8100M 010380140 Harries Smith Windson, Secretary of State
AUTHENTICATION: 1278982

DATE: 08-03-01

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12:09

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STATE OF DELINGARDA SPORETARY OF STATE DIVISION OF COMPORITIONS FILED 12:15 PM 02/02/2001 010376792 - 3389640 222

CERTIFICATE OF MERGER ÓF BARRETT RESOURCES CORPORATION INTO RESOURCES ACQUISITION CORP.

Pursuant to Section 251 of the General Corporation Law of the State of Delaware

Resources Acquisition Corp., a Delaware corporation ("Acquisition"), pursuant to Section 251 of the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies as follows:

FIRST: The name and state of incorporation of each of the countituent corporations to the merger are as follows:

Barrett Resources Corporation

Delaware

Resources Acquisition Corp.

Delaware

SECOND: An Agreement and Plan of Merger (the "Merger Agreement"), dated as of May 7, 2001, by and among The Williams Companies, Inc., Acquisition and Barrett Resources Corporation ("Barrett") has been approved, adopted, certified, executed and acknowledged by each of the constituent corporations in accordance with Section 251 of the DGCL.

THIRD: Acquisition shall be the corporation surviving the merger (the "Surviving Corporation").

FOURTH: The Certificate of Incorporation of Acquisition shall be the Certificate of Incorporation of the Surviving Corporation until thereafter changed or amended as provided therein or by applicable law; provided, however, that the following changes to the Cartificate of Incorporation of Acquisition shall be effected as a result of the merger;

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1. Article FIRST shall be amended and restated to read as follows:

"The name of the corporation is Williams Production RMT Company."; and

2. Article SIXTH, paragraph 4, shall be amended and restand to read se follows:

"No director shall be personally liable to the Corporation or any of its stockholders for monetary damages for breach of fiduciary duty as a director, except for liability (i) for any breach of the director's duty of loyalty to the Corporation or its stockholders, (ii) for acts or omissions not in good faith or which involve intentional misconduct or a knowing violation of law, (iii) pursuant to Section 174 of the GCL or (iv) for any transaction from which the director derived an improper personal benefit. If the GCL is amended to authorize corporate action further eliminating or limiting the personal liability of directors, then the liability of directors of the Corporation shall be sliminated or limited to the fullest extent permitted by the GCL, as so amended. Any repeal or modification of this Article SIXTH by the stockholders of the Corporation shall not adversely affect any right or protection of a director of the Corporation existing at the time of such repeal or modification with respect to acts or omissions occurring prior to such repeal or modification.

3. The following paragraph shall be added to Article Sixth as paragraph 6 thereto:

"The Corporation shall fully honor and abide by the provisions set forth in Section 7.9 of the Agreement and Plan of Merger dated as of May 7, 2001 (the "Merger Agreement") by and among the The Williams Companies, Inc., the Corporation and Barrett Resources Corporation. Any repeal or modification of this paragraph 6 of this Article SIXTH by the stuckholders of the Corporation shall not adversely affect any rights or protections afforded to the Indemnified Persons (as defined in the Morger Agreement) pursuant to this paragraph and Section 7.9 of the Merger Agreement."

FIFTH: The executed Merger Agreement is on file at the office of the Surviving Corporation, 1515 Arapahoe Street, Tower 3 Suite 1000, Denver, Colo-

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SIXTH: A copy of the Merger Agreement will be provided by the Surviving Corporation, upon request and without cost, to any stockholder of either constituent corporation.

SEVENTH: This Certificate of Merger shall be effective upon its filing with the Secretary of State of the State of Delaware.

IN WITNESS WHEREOF, Resources Acquisition Corp. has caused this Certificate of Merger to be executed in its corporate name this 2nd day of August, 2001.

RESOURCES ACQUISITION CORP.

By:

Name: Steven J. Halcola

Title: President

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH 2. CDW 3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has char	nged, effective:	08-02-2001				
FROM: (Old Operator):		TO: (New O	perator):			
BARRETT RESOURCES CORPORATION		WILLIAMS PI		ON RMT C	OMPANY	•
Address: 1515 ARAPAHOE STREET, STE 1000		Address: 1515				
					,	
DENVER, CO 80202		DENVER, CO	80202			
Phone: 1-(303)-572-3900		Phone: 1-(303)				
Account No. N9305		Account No.				
CA	No.	Unit:		•		
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
UTE TRIBAL 13-22	22-5S-4W	43-013-31548		INDIAN	ow	P
UTE TRIBAL 13-3R		43-013-30886		INDIAN	ow	P
UTE TRIBAL 9-26	26-5S-4W	43-013-32191		INDIAN	ow	P
UTE TRIBAL 2-27	27-5S-4W	43-013-32179		INDIAN	ow	P
S BRUNDAGE UTE TRIBAL 4-27	27-5S-4W	43-013-31131		INDIAN	ow	P
UTE TRIBAL 1-28	28-5S-4W	43-013-31549		INDIAN	ow	P
UTE TRIBAL 3-28	28-5S-4W	43-013-32261		INDIAN	ow	APD
UTE TRIBAL 5-28	28-5S-4W	43-013-32189		INDIAN	ow	P
UTE TRIBAL 5-28-54TMM	28-5S-4W	43-013-32236		INDIAN	GW	P
UTE TRIBAL 7-28	28-5S-4W	43-013-32166		INDIAN	ow	P
UTE TRIBAL 11-28	28-5S-4W	43-013-32192	13022	INDIAN	ow	P
S BRUNDAGE UTE TRIBAL 1-29	29-5S-4W	43-013-30964	2621	INDIAN	OW	S
UTE TRIBAL 3-29		43-013-32193		INDIAN	ow	DRL
S BRUNDAGE UTE TRIBAL 1-30		43-013-30948		INDIAN	ow	P
UTE TRIBAL 4-30	30-5S-4W	43-013-31550		INDIAN	OW	P
UTE TRIBAL 7-30	30-5S-4W	43-013-32167		INDIAN	OW	P
UTE TRIBAL 5-31	31-5S-4W	43-013-32190	13080	INDIAN	ow	P
UTE TRIBAL 1-32R	32-5S-4W	43-013-30872	13020	INDIAN	ow	P
UTE TRIBAL 1-33	33-5S-4W	43-013-32185	13024	INDIAN	ow	P
UTE TRIBAL 1-34	34-5S-4W	43-013-32186	13121	INDIAN	ow	P
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 08/03/2001						
2. (R649-8-10) Sundry or legal documentation was rece		•	08/03/2001	•		
3. The new company has been checked through the Dep	artment of Comm	erce, Division o	f Corporat	tions Datab	ase on:	02/21/2002
4. Is the new operator registered in the State of Utah:	YES	Business Numb	er:	PENDING	<u> </u>	
5. If NO , the operator was contacted contacted on:	N/A					

6.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or India		s approve LM-BIA-0		inge,
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit of	perator for wells l	isted on:	08/02/2001	
8.	Federal and Indian Communization Agreem The BLM or BIA has approved the operator for all well	` ,	CA on:	N/A	
9.	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the			d UIC Form 5, Transfer of on: N/A	Authority to Inject,
$\overline{\mathbf{D}}$	ATA ENTRY:				
1.	Changes entered in the Oil and Gas Database on:	02/22/2002			
2.	Changes have been entered on the Monthly Operator C	hange Spread Sh	eet on:	02/22/2002	
3.	Bond information entered in RBDMS on:	N/A			
4.	Fee wells attached to bond in RBDMS on:	N/A			
ST	TATE WELL(S) BOND VERIFICATION:				
1.	State well(s) covered by Bond Number:	N/A			
FF	DERAL WELL(S) BOND VERIFICATION:				
	Federal well(s) covered by Bond Number:	N/A			
	DIAN WELL(S) BOND VERIFICATION:				
1.	Indian well(s) covered by Bond Number:	6101757342			
FE	E WELL(S) BOND VERIFICATION:		 .		
1.	(R649-3-1) The NEW operator of any fee well(s) listed c	overed by Bond N	lumber	N/A	
	The FORMER operator has requested a release of liability. The Division sent response by letter on:	y from their bond o	on:	N/A	
3. (CASE INTEREST OWNER NOTIFICATION (R649-2-10) The FORMER operator of the fee wells has to of their responsibility to notify all interest owners of this c	been contacted and	d informed N/A	by a letter from the Division	1
СО	MMENTS:				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

FORM 9

	DIVISION OF OIL, GAS AND M	IINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
	new wells, significantly deepen existing wells below or laterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER	Water Injection Well	8. WELL NAME and NUMBER: See Attached
2. NAME OF OPERATOR: Berry Petroleum Compar	•		9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 520	l Truxtun Ave., Suite 30 _{ry} Bakersfield State CA Z#	00 PHONE NUMBER: , 93309-0640 (661)616-3900	10. FIELD AND POOL, OR WILDCAT: Brundage Canyon
4. LOCATION OF WELL FOOTAGES AT SURFACE: See 8		1 (002) 020 3300	county: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RA	•		STATE:
CHECK VDD	PODDIATE POVES TO INDICAT	FE NATURE OF MOTION DEPOS	HATU
TYPE OF SUBMISSION	NOPRIATE BUXES TO INDICA	TE NATURE OF NOTICE, REPOR	KI, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: Change of Operator
	Petroleum Company will assume	ertinent details including dates, depths, volumes operatorship of the referenced we	
NAME (PLEASE PRINT) Jerry V	. Hoffman	THILE Chairman, Pres	sident, and CEO
SIGNATURE JUNE	. /4off	DATE	73
nis space for State use only)	<i>y</i>		

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,		DEPARTMENT OF NATURAL RESOU	IRCES		-	ORINI 9
	l	5. LEASE DESIGNATION AND SERIAL NUMB	ER:			
	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe				
Do	not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below curaterals. Use APPLICATION FOR PERMIT TO DRILL:	rrent bottom-hole dep form for such propos	oth, reenter plugged wells, or to als.	7. UNIT OF CA AGREEMENT NAME:	
1. 1	OIL WELL	GAS WELL OTHER_	Water In	jection Well	8. WELL NAME and NUMBER: See Attached	
W	IAME OF OPERATOR: Illiams Production RMT				9. API NUMBER: Attached	
	Suite 1000 city	Donger	80202	PHONE NUMBER: (303) 572-3900	10. FIELD AND POOL, OR WILDCAT: Brundage Canyon	
	OCATION OF WELL OOTAGES AT SURFACE: See at	tached listing			COUNTY: Duchesne	
	DTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:			STATE: UTAH	
11.	CHECK APPR	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA	
	TYPE OF SUBMISSION		Т	YPE OF ACTION		
Ø	NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING	DEEPEN FRACTURE NEW CONS OPERATOR PLUG AND	STRUCTION R CHANGE	REPERFORATE CURRENT FORMAT SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE	ion .
	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMAT	CON (START/RESUME) ION OF WELL SITE TE - DIFFERENT FORMATION	WATER DISPOSAL WATER SHUT-OFF OTHER: Change of Opera	tor
		OMPLETED OPERATIONS. Clearly show all raise Production RMT Company will				st) to

Berry Petroleum Company.

NAME (PLEASE PRINT) Joseph P. Barrett THILE Director - Land

(This space for State use only)

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US	Well Name	Oil/Gas	API#	Lease	E&D	l anata.
US Index 12-15	Ute Tribal 12-14-54	OIL	43-013-32369			Location
Oil		OIL				
OIL 19-16-16 OIL 49-013-39-084 14-20-He2-2413 NA SWSE 1007 FSL 1907 FEL SEC 10, 155, FAW UID TRIMB 15-16 OIL 49-013-30-084 142-0-He2-2413 NA SWSE 1007 FSL 1907 FEL SEC 10, 155, FAW UID TRIMB 17-17 (CB) OIL 49-013-22145 14-20-He2-2419 14-20-He2-2459 NEW 1980 FSL 1908 FML SEC 17-155, FAW UID TRIMB 13-17 (CB) OIL 49-013-32146 14-20-He2-2419 14-20-He2-2459 NEW 1980 FSL 1988 FML SEC 17-155, FAW UID TRIMB 13-17 (CB) OIL 49-013-32146 14-20-He2-2419 14-20-He2-2459 NEW 1980 FSL 1987 FML SEC 17-155, FAW UID TRIMB 13-17 (CB) OIL 49-013-32146 14-20-He2-2459 14-20-He2-2459 NEW 1980 FSL 1987 FML SEC 17-155, FAW UID TRIMB 14-17 (CB) OIL 49-013-32267 14-20-He2-2459 14-20-He2-2459 NEW 1980 FSL 1987 FML SEC 17-155, FAW UID TRIMB 14-17 (CB) OIL 49-013-32267 14-20-He2-2459 14-20-He2-2459 NEW 1984 FSL 67 FML SEC 17-155, FAW UID TRIMB 14-17 (CB) OIL 49-013-32149 14-20-He2-2459 NEW 1984 FSL 67 FML SEC 17-155, FAW UID TRIMB 15-16 (CB) OIL 49-013-32149 14-20-He2-24919 NA NESE 1907 FSL 64-FEL SEC 18-155, FAW UID TRIMB 15-16 (CB) OIL 49-013-32149 14-20-He2-24919 NA NESE 1907 FSL 64-FEL SEC 18-155, FAW UID TRIMB 15-16 (CB) OIL 49-013-32149 14-20-He2-24919 NA SESE 696 FSL 2080 FFL SEC 17-155, FAW UID TRIMB 15-19 OIL 49-013-32149 14-20-He2-24919 NA SESE 696 FSL 2080 FFL SEC 19-155, FAW UID TRIMB 15-19 OIL 49-013-32149 14-20-He2-24919 NA NESE 1907 FSL 64-FEL SEC 18-155, FAW UID TRIMB 15-19 OIL 49-013-32149 14-20-He2-32919 NA NESE 1907 FSL 64-FEL SEC 18-155, FAW UID TRIMB 15-19 OIL 49-013-32189 14-20-He2-32919 NA NESE 1907 FSL 64-FEL SEC 19-155, FAW UID TRIMB 15-19 OIL 49-013-32189 14-20-He2-32919 NA NESE 1907 FSL 64-FEL SEC 19-155, FAW UID TRIMB 15-19 OIL 49-013-32189 14-20-He2-32919 NA NESE 1907 FSL 635 FSR FW NESE 1907 FSL 64-FEL SEC 19-155, FAW UID TRIMB 15-19 OIL 49-013-32189 14-20-He2-32919 NA NESE 1907 FSL 65C 19-155, FAW UID TRIMB 15-19 OIL 49-013-32189 14-20-He2-3299 NA NESE 1907 FSL 65C 19-155, FAW UID TRIMB 15-19 OIL 49-013-32189 14-20-He2-3299 NA NESE 1907 FSL 56C 19-155, FAW UID TRIMB 15-19 OIL 49-013-32189 14-20-He2-3299 NA NESE		OIL	43-013-30842	14-20-H62-4661		1997 FSL, 481 FWL SEC. 15, T5S, R4W
100 100	Ute Tribal 15-16	OIL	43-013-31648	14-20-H62-3413	N/A	SESW 793 FSL, 1847 FWL SEC. 15, T5S, R4W
100 11 11 12 12 12 12 12 12 12 12 12 12 12 13	Ute Tribal 16-16	OIL	43-013-30841	14-20-H62-3413		SWSE 1030 FSL, 1990 FEL SEC. 16, T5S, R4W
1.00	Ute Tribal 11-17 (CB)	OIL	43-013-32145	14-20-H62-4010	14 20 HG2 4650	SESE /33 FSL, 786 FEL SEC. 16, T5S, R4W
Use Tribal 13-17-54 TMM		OIL	43-013-32146	14-20-H62-4010	14 20 Heg 4650	
Use Tribal 13-17-64 TMM		OIL	43-013-31546	14-20-H62-4010	14-20-1102-4059	
Use Tribal 1-: 17 (Cs) Use Tribal 1-: 17 (Cs) Oil. 43-013-32147 14-20-H62-4959 14-20-H62-4659 SESW 908 FSL. 1621 FWL. SEC. 17, TSS, Rew Use Tribal 5-18 (CB) Oil. 43-013-32144 14-20-H62-4919 N/A NESS 1007 FSL. 654 FEL. SEC. 18, TSS, Rew Use Tribal 5-18 (CB) Oil. 43-013-32144 14-20-H62-4919 N/A NESS 1007 FSL. 654 FEL. SEC. 18, TSS, Rew Use Tribal 1-19 N/A SESS 608 FSL. 565 FEL. SEC. 18, TSS, Rew Use Tribal 1-19 N/A SESS 608 FSL. 565 FEL. SEC. 18, TSS, Rew Use Tribal 1-19 N/A SESS 608 FSL. 566 FEL. SEC. 18, TSS, Rew Use Tribal 1-19 N/A SESS 608 FSL. 568 FEL. SEC. 18, TSS, Rew Use Tribal 1-19 N/A SESS 608 FSL. 568 FSL. 565		GAS	43-013-32237	14-20-H62-4731	14 20 HG2 4650	
Use Tribal 9-18 (CB) OIL 43-013-31649 14-29-H62-4659 SWSE 660*FSI, 2000*FEI, SEC. 17, TSS, RAW		OIL	43-013-32147	14-20-H62-4919	14-20-1102-4059	
March Marc		OIL	43-013-31649	14-20-H62-4313	14-20-1102-4009	
United 15-18 Dil. 43-013-32148 14-20-H62-4919 N/A SWSE 748 FSL 1805 FEL SEC 16, TSS, FAW United 15-19 Dil. 43-013-30533 14-20-H62-4919 N/A SESE 605 FSL 1805 FEL SEC 18, TSS, FAW United 15-19 Dil. 43-013-30533 14-20-H62-4919 N/A NENE 521 FNL, 569 FEL SEC 18, TSS, FAW United 15-19 Dil. 43-013-31830 14-20-H62-3929 N/A NENE 521 FNL, 569 FEL SEC 19, TSS, FAW United 15-19 Dil. 43-013-31830 14-20-H62-3529 N/A NENW 504 FNL, 2185 FNL SEC 19, TSS, FAW United 15-19 Dil. 43-013-31280 14-20-H62-3529 N/A NENW 504 FNL, 2185 FNL SEC 19, TSS, FAW United 15-19 Dil. 43-013-31280 14-20-H62-3529 N/A NENW 504 FNL, 2185 FNL SEC 19, TSS, FAW United 15-19 Dil. 43-013-31280 14-20-H62-3529 N/A NENW 504 FNL, 2185 FNL SEC 19, TSS, FAW United 15-19 Dil. 43-013-31280 14-20-H62-3529 N/A NESW 1704 FSL, 511 FVM. SEC 19, TSS, FAW United 15-19 Dil. 43-013-31324 14-20-H62-3529 N/A NESW 1704 FSL, 503 FFL SEC 19, TSS, FAW United 15-19 Dil. 43-013-31832 14-20-H62-3529 N/A NESW 1704 FSL, 1076 FML SEC 19, TSS, FAW United 15-19 Dil. 43-013-31820 14-20-H62-3529 N/A NESW 1704 FSL, 1076 FML SEC 19, TSS, FAW United 15-19 Dil. 43-013-31820 14-20-H62-3529 N/A NESW 1704 FSL, 1076 FML SEC 19, TSS, FAW United 15-19 Dil. 43-013-31820 14-20-H62-3529 N/A NESW 1704 FSL, 1076 FML SEC 19, TSS, FAW United 15-19 Dil. 43-013-31820 14-20-H62-3529 N/A NESW 1704 FSL, 106-FSL SEC 19, TSS, FAW United 15-19 Dil. 43-013-31820 14-20-H62-3529 N/A NESW 1704 FSL, 106-FSL SEC 19, TSS, FAW United 15-19 Dil. 43-013-31260 14-20-H62-3529 N/A NESW 1704 FSL, 106-FSL SEC 19, TSS, FAW United 15-19 Dil. 43-013-31260 14-20-H62-3529 N/A NESW 1704 FSL SEC 20, TSS, FAW United 15-19 Dil. 43-013-31260 14-20-H62-3529 N/A NESW 1704 FSL SEC 21, TSS, FAW United 15-19 Dil. 43-013-31260 14-20-H62-3529 N/A NESW 1704 FSL SEC 2		OIL	43-013-32144	14-20-H62-4010	N/A	SWSE 660 FSL, 2080 FEL SEC. 17, T5S, R4W
19	Ute Tribal 15-18 (CB)	OIL	43-013-32148	14-20-H62-4919		NESE 1807 FSL, 654 FEL SEC. 18, T5S, R4W
Ute Tribal 2-19 Ute Tribal 2-19 Ute Tribal 2-19 Ute Tribal 3-19 Oil.	Ute Tribal 16-18	INJ	43-013-31650	14-20-H62-4010		SWSE 748 FSL, 1836 FEL SEC. 18, T5S, R4W
1987 1982 1987	Ute Tribal 1-19		43-013-30933	14-20-H62-4919		SESE 636' FSL, 586' FEL SEC. 18, T5S, R4W
18	Ute Tribal 2-19	INJ	43-013-32140	14-20-H62-4010		NENE 521' FNL, 558' FEL SEC. 19, T5S, R4W
14-20-162-3528	Ute Tribal 3-19	 	43-013-31830	14-20-H62-2529		NWNE 381' FNL, 1846' FEL SEC. 19, T5S, R4W
Oil	Ute Tribal 5-19	OIL	43-013-32204	14-20-H62-3520		NENW 564' FNL, 2183' FWL SEC. 19, T5S, R4W
May		OIL	43-013-31282	14-20-102-3328		SWNW 1940' FNL, 511' FWL SE. 19, T5S, R4W
Ube Tribal 13-19 OIL 43-013-31547 14-20-H62-3528 N/A NESW 1764 FSL, 1796 FWL, SEC. 19, TSS, RAW Ube Tribal 15-19 OIL 43-013-31832 14-20-H62-3528 N/A SWSW 612 FSL, 635 FWL, SEC. 19, TSS, RAW Ube Tribal 15-20 OIL 43-013-31832 14-20-H62-3529 N/A SWSW 612 FSL, 635 FWL, SEC. 19, TSS, RAW Ube Tribal 15-20 OIL 43-013-31852 14-20-H62-3529 N/A NENE 678 FNL, 736 FEL SEC. 20, TSS, RAW Ube Tribal 13-20 OIL 43-013-31651 14-20-H62-3529 N/A NENE 678 FNL, 736 FEL SEC. 20, TSS, RAW Ube Tribal 13-20 OIL 43-013-32266 14-20-H62-3529 N/A NENE 678 FNL, 736 FEL SEC. 20, TSS, RAW Ube Tribal 13-20 OIL 43-013-32266 14-20-H62-3529 N/A NESW 2146 FSL, 1630 FWL SEC. 20, TSS, RAW Ube Tribal 2-21 OIL 43-013-32260 14-20-H62-3529 N/A NESW 2146 FSL, 1630 FWL SEC. 20, TSS, RAW Ube Tribal 2-21 OIL 43-013-32260 14-20-H62-3414 N/A NWNE 759 FNL, 1978 FEL SEC. 21, TSS, RAW Ube Tribal 6-21 OIL 43-013-32164 14-20-H62-3414 N/A NWNE 759 FNL, 1978 FEL SEC. 21, TSS, RAW Ube Tribal 6-21 OIL 43-013-32164 14-20-H62-3414 N/A NWNE 759 FNL, 1978 FEL SEC. 21, TSS, RAW Ube Tribal 10-21 OIL 43-013-32164 14-20-H62-3414 N/A NWNE 759 FNL, 1978 FEL SEC. 21, TSS, RAW Ube Tribal 6-21 OIL 43-013-32164 14-20-H62-3414 N/A NWNE 759 FNL, 1978 FEL SEC. 21, TSS, RAW Ube Tribal 6-22 OIL 43-013-31283 14-20-H62-3414 N/A NWNE 759 FNL, 1978 FEL SEC. 21, TSS, RAW Ube Tribal 4-22 OIL 43-013-31283 14-20-H62-3414 N/A NWNE 759 FNL, 1978 FEL SEC. 21, TSS, RAW Ube Tribal 4-22 OIL 43-013-31283 14-20-H62-3414 N/A NWNE 759 FNL, 1978 FNL, 507 FWL SEC. 22, TSS, RAW Ube Tribal 3-22 OIL 43-013-331283 14-20-H62-3415 N/A NWNE 759 FNL, 507 FNL, 508 FWL SEC. 22, TSS, RAW Ube Tribal 3-22 OIL 43-013-331311 14-20-H62-3415 N/A NWNE 759 FNL, 507 FNL, 508 FWL SEC. 22, TSS, RAW Ube Tribal 3-22 OIL 43-013-331311 14-20-H62-3415 N/A NWNE 759 FNL, 507 FNL, 508 FWL SEC. 22, TSS, RAW Ube Tribal 3-22 OIL 43-013-331311 14-20-H62-3415 N/A NWNE 759 FNL, 507 FNL, 508 FWL SEC. 22, TSS, RAW Ube Tribal 3-22 OIL 43-013-331311 14-20-H62-3415 N/A NWNE 759 FNL, 508 FWL SEC. 22, TSS, RAW Ube Tribal 3-22 OIL 43-013-331311 14-20	Ute Tribal 9-19	+	43-013-31831	14-20-H62-2529		SWNE 1824' FNL, 2023' FEL SEC. 19, T5S, R4W
Ute Tribal 13-19 Oil.	Ute Tribal 11-19		43-013-31547	14-20-H62-3520		NESE 1797 FSL, 533' FEL SEC. 19, T5S, R4W
OIL 43-013-31832 14-20-H62-3528 N/A SWSE 477' FNL, 1868' FEL SEC. 19, T5S, R4W UIE Tribal 1-20 OIL 43-013-30166 14-20-H62-3529 N/A NENE 678' FNL, 736' FEL SEC. 20, T5S, R4W UIE Tribal 1-20 OIL 43-013-31651 14-20-H62-34919 N/A SWNW 186' FNL, 683' FWL SEC. 20, T5S, R4W UIE Tribal 1-20 OIL 43-013-32168 14-20-H62-3529 N/A NESW 2146' FSL, 1630' FWL SEC. 20, T5S, R4W UIE Tribal 1-20 OIL 43-013-32168 14-20-H62-3529 N/A NESW 2146' FSL, 1630' FWL SEC. 20, T5S, R4W UIE Tribal 2-21 OIL 43-013-31280 14-20-H62-3414 N/A NWNE 759' FNL, 1978' FEL SEC. 21, T5S, R4W UIE Tribal 2-21 OIL 43-013-32164 14-20-H62-3414 N/A NWNE 760' FNL, 1982' FEL SEC. 21, T5S, R4W UIE Tribal 6-21 OIL 43-013-32164 14-20-H62-3414 N/A NWNE 760' FNL, 1982' FEL SEC. 21, T5S, R4W UIE Tribal 6-21 OIL 43-013-30829 14-20-H62-3414 N/A SENW 1791' FNL, 1600' FWL SEC. 21, T5S, R4W UIE Tribal 6-22 OIL 43-013-30829 14-20-H62-3414 N/A SENE 2090' FNL, 722' FEL SEC. 21, T5S, R4W UIE Tribal 6-22 OIL 43-013-31831 14-20-H62-3415 N/A NWNW 749' FNL, 507' FWL SEC. 22, T5S, R4W UIE Tribal 10-21 OIL 43-013-31831 14-20-H62-3415 N/A NWNW 749' FNL, 507' FWL SEC. 22, T5S, R4W UIE Tribal 10-22 OIL 43-013-31831 14-20-H62-3415 N/A NWNW 749' FNL, 507' FWL SEC. 22, T5S, R4W UIE Tribal 10-22 OIL 43-013-31831 14-20-H62-3415 N/A NWNW 749' FNL, 507' FWL SEC. 22, T5S, R4W UIE Tribal 3-22 OIL 43-013-31548 14-20-H62-3415 N/A NWNW 779' FNL, 507' FWL SEC. 22, T5S, R4W UIE Tribal 3-22 OIL 43-013-31548 14-20-H62-3415 N/A NWNW 779' FNL, 507' FWL SEC. 22, T5S, R4W UIE Tribal 3-28-64 OIL 43-013-31548 14-20-H62-3455 N/A NWNW 779' FNL, 507' FWL SEC. 22, T5S, R4W UIE Tribal 3-28-64 OIL 43-013-31548 14-20-H62-3456 N/A NWNW 776' FNL, 507' FWL SEC. 23, T5S, R4W UIE Tribal 3-28-64 OIL 43-013-31549 14-20-H62-3456 N/A NWNW 776' FNL, 507' FWL SEC. 28, T5S, R4W UIE Tribal 3-28-64 OIL 43-013-31549 14-20-H62-4569 N/A N	Ute Tribal 13-19		43-013-31284	14-20-H62-3520		NESW 1764' FSL, 1796' FWL SEC. 19, T5S, R4W
OIL 43-013-30966 14-20-H62-3529 N/A NENE 678" FNL, 736" FEL SEC, 20, T5S, R4W UIE Tribal 5-20 OIL 43-013-321651 14-20-H62-3529 N/A NENE 678" FNL, 683" FWL SEC, 20, T5S, R4W UIE Tribal 11-20 OIL 43-013-32165 14-20-H62-3529 N/A NESW 2146" FSL, 1807 FWL SEC, 20, T5S, R4W UIE Tribal 3-20 OIL 43-013-32206 14-20-H62-3529 N/A NESW 2146" FSL, 1807 FWL SEC, 20, T5S, R4W UIE Tribal 2-21 OIL 43-013-32160 14-20-H62-3529 N/A NWNE 759" FNL, 1978" FEL SEC, 20, T5S, R4W UIE Tribal 2-21G GAS 43-013-31313 14-20-H62-3414 N/A NWNE 759" FNL, 1982" FEL SEC, 21, T5S, R4W UIE Tribal 6-21 OIL 43-013-32164 14-20-H62-3414 N/A NWNE 760" FNL, 1982" FEL SEC, 21, T5S, R4W UIE Tribal 8-21 OIL 43-013-31283 14-20-H62-3414 N/A SENW 1791" FNL, 1609" FWL SEC, 21, T5S, R4W UIE Tribal 10-21 OIL 43-013-31283 14-20-H62-3414 N/A SENW 1791" FNL, 1609" FWL SEC, 21, T5S, R4W UIE Tribal 4-22 OIL 43-013-31283 14-20-H62-3415 N/A NWSE 1506" FSL, 2247" FEL SEC, 21, T5S, R4W UIE Tribal 6-22 OIL 43-013-32163 14-20-H62-3415 N/A NWSW 1977" FSL, 658" FML SEC, 22, T5S, R4W UIE Tribal 10-22 OIL 43-013-31311 14-20-H62-3415 N/A NWSW 1977" FSL, 658" FML SEC, 22, T5S, R4W UIE Tribal 2-3-3R OIL 43-013-32163 14-20-H62-3415 N/A NWSW 1977" FSL, 658" FML SEC, 22, T5S, R4W UIE Tribal 2-27 OIL 43-013-32179 14-20-H62-3415 N/A NWSW 1977" FSL, 658" FML SEC, 22, T5S, R4W UIE Tribal 2-27 OIL 43-013-32179 14-20-H62-3415 N/A NWSW 1977" FSL, 658" FML SEC, 22, T5S, R4W UIE Tribal 2-27 OIL 43-013-32179 14-20-H62-3415 N/A NWSW 1977" FSL, 658" FML SEC, 22, T5S, R4W UIE Tribal 2-27 OIL 43-013-32179 14-20-H62-3415 N/A NWSW 1977" FSL, 658" FML SEC, 22, T5S, R4W UIE Tribal 2-27 OIL 43-013-32179 14-20-H62-3415 N/A NWSW 1977" FSL, 658" FML SEC, 22, T5S, R4W UIE Tribal 3-28 OIL 43-013-32189 14-20-H62-45943 14-20-H62-4559 NENW 669" FNL, 569" FWL SEC, 23, T5S, R4W UIE Tribal 3-28 OIL 43-013-32189 14-20-H62-4	Ute Tribal 15-19	+	43-013-31832	14-20-1102-3520		SWSW 612' FSL, 635' FWL SEC. 19, T5S, R4W
Oil	Ute Tribal 1-20	OIL	43-013-30966	14-20-H62-3520		SWSE 4// FNL, 1868' FEL SEC. 19, T5S, R4W
OIL 43-013-32168 14-20-162-3529 N/A NESW 2146' FSL, 1639 FWL SEC, 20, TSS, R4W UIE Tribal 3-20 OIL 43-013-32266 14-20-162-3529 N/A SWSW 689' FSL, 909' FWL SEC, 20, TSS, R4W UIE Tribal 2-21 OIL 43-013-31280 14-20-162-3414 N/A NWNE 759' FNL, 1978' FEL SEC, 21, TSS, R4W UIE Tribal 6-21 OIL 43-013-31313 14-20-162-3414 N/A NWNE 759' FNL, 1978' FEL SEC, 21, TSS, R4W UIE Tribal 6-21 OIL 43-013-32164 14-20-162-3414 N/A SENW 1791' FNL, 1609' FWL SEC, 21, TSS, R4W UIE Tribal 8-21 OIL 43-013-31283 14-20-162-3414 N/A SENW 1791' FNL, 1609' FWL SEC, 21, TSS, R4W UIE Tribal 4-22 OIL 43-013-30529 14-20-162-3414 N/A NWNE 1506' FSL, 2247' FEL SEC, 21, TSS, R4W UIE Tribal 6-22 OIL 43-013-30755 14-20-162-3415 N/A NWNWY 749' FNL, 507' FWL SEC, 22, TSS, R4W UIE Tribal 6-22 OIL 43-013-31313 14-20-162-3415 N/A NWNWY 749' FNL, 507' FWL SEC, 22, TSS, R4W UIE Tribal 13-22 OIL 43-013-31311 14-20-162-3415 N/A NWSW 1977' FSL, 688' FWL SEC, 22, TSS, R4W UIE Tribal 3-26 OIL 43-013-31548 14-20-162-3415 N/A NWSW 1977' FSL, 688' FWL SEC, 22, TSS, R4W UIE Tribal 9-26 OIL 43-013-31548 14-20-162-3415 N/A NWSW 1977' FSL, 688' FWL SEC, 22, TSS, R4W UIE Tribal 2-27 OIL 43-013-31549 14-20-162-3451 N/A NWNW 779' FNL, 280' FWL SEC, 22, TSS, R4W UIE Tribal 2-27 OIL 43-013-31549 14-20-162-3455 N/A NWNW 779' FNL, 280' FWL SEC, 22, TSS, R4W UIE Tribal 3-28 OIL 43-013-31549 14-20-162-3459 N/A NWNW 779' FNL, 280' FWL SEC, 23, TSS, R4W UIE Tribal 3-28 OIL 43-013-31311 14-20-162-3459 N/A NWNW 779' FNL, 580' FWL SEC, 23, TSS, R4W UIE Tribal 3-28 OIL 43-013-31311 14-20-162-3459 N/A NWNW 779' FNL, 580' FWL SEC, 23, TSS, R4W UIE Tribal 3-28 OIL 43-013-31261 14-20-162-3459 N/A NWNW 779' FNL, 580' FWL SEC, 23, TSS, R4W UIE Tribal 3-28 OIL 43-013-31261 14-20-162-3459 N/A NWNW 779' FNL, 580' FWL SEC, 28, TSS, R4W UIE Tribal 1-28 OIL 43-013-32261 14-20-162-3459 N/A N/W N/W 779'		OIL	43-013-31651	14-20-H62-4010		NENE 6/8' FNL, 736' FEL SEC. 20, T5S, R4W
OIL 43-013-32206 14-20-H62-3529 N/A	Ute Tribal 11-20	OIL	43-013-32168	14-20-H62-3520		SWNW 1856' FNL, 683' FWL SEC. 20, T5S, R4W
Ute Tribal 2-21G	Ute Tribal 13-20	OIL	43-013-32206	14-20-H62-3529		NESW 2146' FSL, 1630' FWL SEC. 20, T5S, R4W
Use Tribal 2-21G		OIL	43-013-31280	14-20-H62-3414		NWAIT 750 THE 1070 FWL SEC. 20, T5S, R4W
Oil 43-013-32164 14-20-H62-3414 N/A SENW 1791 FNL, 1609 FWL SEC. 21, T5S, R4W		GAS	43-013-31313	14-20-H62-3414		NWINE 759 FNL, 1978 FEL SEC. 21, T5S, R4W
Oil		OIL	43-013-32164	14-20-H62-3414		SENIM 4704 FNI, 1982 FEL SEC. 21, T5S, R4W
OIL 43-013-31283 14-20-H62-3414 N/A NWSE 1506 FSL, 2247 FEL SCC. 21, TSS, R4W Ute Tribal 6-22 OIL 43-013-32163 14-20-H62-3415 N/A NWNW 749 FNL, 507 FWL SEC. 22, TSS, R4W Ute Tribal 12-22 OIL 43-013-32163 14-20-H62-3415 N/A SENW 1710 FNL, 1850 FWL SEC. 22, TSS, R4W Ute Tribal 13-22 OIL 43-013-31548 14-20-H62-3415 N/A NWSW 1977 FSL, 658 FWL SEC. 22, TSS, R4W Ute Tribal 13-22 OIL 43-013-31548 14-20-H62-3415 N/A NWSW 1977 FSL, 658 FWL SEC. 22, TSS, R4W Ute Tribal 23-3R OIL 43-013-31548 14-20-H62-3415 N/A SWSW 715 FSL, 658 FWL SEC. 22, TSS, R4W Ute Tribal 9-26 OIL 43-013-32191 14-20-H62-4943 14-20-H62-4728 NENW 603 FNL, 2386 FWL SEC. 23, TSS, R4W Ute Tribal 2-27 OIL 43-013-32191 14-20-H62-3375 N/A NWNW 778 FNL, 277 FEL SEC. 26, TSS, R4W Ute Tribal 4-27 OIL 43-013-32191 14-20-H62-3375 N/A NWNW 778 FNL, 277 FEL SEC. 26, TSS, R4W Ute Tribal 1-28 OIL 43-013-31131 14-20-H62-3375 N/A NWNW 778 FNL, 593 FWL SEC. 27, TSS, R4W Ute Tribal 3-28-54 OIL 43-013-321549 14-20-H62-4740 14-20-H62-4659 NENE 778 FNL, 592 FEL SEC. 28, TSS, R4W Ute Tribal 5-28 OIL 43-013-32261 14-20-H62-4740 14-20-H62-4659 SWNW 1960 FNL, 1980 FWL SEC. 28, TSS, R4W Ute Tribal 5-28-54 TMM GAS 43-013-32261 14-20-H62-4740 14-20-H62-4659 SWNW 1960 FNL, 576 FWL SEC. 28, TSS, R4W Ute Tribal 7-28 OIL 43-013-32192 14-20-H62-4740 14-20-H62-4659 SWNW 1960 FNL, 576 FWL SEC. 28, TSS, R4W Ute Tribal 7-28 OIL 43-013-32193 14-20-H62-4740 14-20-H62-4659 SWNW 1960 FNL, 576 FWL SEC. 28, TSS, R4W Ute Tribal 7-29 OIL 43-013-32193 14-20-H62-4760 14-20-H62-4659 NENE 652 FNL, 560 FWL SEC. 28, TSS, R4W Ute Tribal 7-29 OIL 43-013-32193 14-20-H62-4760 14-20-H62-4659 NENE 652 FNL, 560 FWL SEC. 28, TSS, R4W Ute Tribal 7-29 OIL 43-013-32193 14-20-H62-4662 14-20-H62-4659 NENE 652 FNL, 560 FWL SEC. 29, TSS, R4W Ute Tribal 7-30 OIL 43-013-32193 14-20-H62-4662 14-20-H62-4659 NENE 652 FNL, 560 FWL SEC. 29, TSS, R4W Ute Tribal 7-30 OIL 43-013-32193 14-20-H62-4662 14-20-H62-4659 NENE 652 FNL, 560 FWL SEC. 29, TSS, R4W Ute Tribal 7-30 OIL 43-013-32193 14-20-H62-4662 14-20-H62-4659 NENE 652 FN		OIL	43-013-30829	14-20-H62-3414		SENV 1/91 FNL, 1609 FWL SEC. 21, T5S, R4W
Oil		OIL	43-013-31283	14-20-H62-3414		NWSE 1506' FSL 2047' FEL SEC. 21, T5S, R4W
Dil		OIL	43-013-30755	14-20-H62-3415		NWSE 1506 FSL, 2247 FEL SEC. 21, T5S, R4W
OIL 43-013-31311 14-20-H62-3415 N/A NWSW 1977 FSL, 658 FWL SEC. 22, T5S, R4W JUE Tribal 13-22 OIL 43-013-31548 14-20-H62-3415 N/A SWSW 715' FSL, 838' FWL SEC. 22, T5S, R4W JUE Tribal 9-26 OIL 43-013-30886 14-20-H62-4943 14-20-H62-4728 NENW 603' FNL, 2386' FWL SEC. 23, T5S, R4W JUE Tribal 9-27 OIL 43-013-32191 14-20-H62-4954 14-20-H62-4728 NENW 603' FNL, 2386' FWL SEC. 23, T5S, R4W JUE Tribal 4-27 OIL 43-013-32191 14-20-H62-3375 N/A NWNE 778' FNL, 2273' FEL SEC. 26, T5S, R4W JUE Tribal 1-28 OIL 43-013-31131 14-20-H62-3375 N/A NWNW 736' FNL, 693' FWL SEC. 27, T5S, R4W JUE Tribal 3-28-54 OIL 43-013-31549 14-20-H62-4740 14-20-H62-4659 NENW 660' FNL, 1980' FWL SEC. 28, T5S, R4W JUE Tribal 5-28 OIL 43-013-32189 14-20-H62-4740 14-20-H62-4659 NENW 660' FNL, 1980' FWL SEC. 28, T5S, R4W JUE Tribal 5-28-54 TMM GAS 43-013-32261 14-20-H62-4740 14-20-H62-4659 SWNW 1990' FWL SEC. 28, T5S, R4W JUE Tribal 7-28 OIL 43-013-32189 14-20-H62-4740 14-20-H62-4659 SWNW 1990' FWL SEC. 28, T5S, R4W JUE Tribal 7-28 OIL 43-013-32190 14-20-H62-4740 14-20-H62-4659 NENW 660' FNL, 1990' FWL SEC. 28, T5S, R4W JUE Tribal 11-28 OIL 43-013-32190 14-20-H62-4740 14-20-H62-4659 NENW 690' FNL, 575' FWL SEC. 28, T5S, R4W JUE Tribal 11-28 OIL 43-013-32190 14-20-H62-4740 14-20-H62-4659 NENW 585' FNL, 560' FWL SEC. 28, T5S, R4W JUE Tribal 11-29 OIL 43-013-32190 14-20-H62-4760 NENW 682' FNL, 1902' FWL SEC. 28, T5S, R4W JUE Tribal 11-29 OIL 43-013-32190 14-20-H62-4669 NENW 585' FNL, 1902' FWL SEC. 29, T5S, R4W JUE Tribal 1-29 OIL 43-013-32190 14-20-H62-4669 NENW 585' FNL, 1902' FWL SEC. 29, T5S, R4W JUE Tribal 4-30 OIL 43-013-32190 14-20-H62-4669 NENW 585' FNL, 1902' FWL SEC. 29, T5S, R4W JUE Tribal 4-30 OIL 43-013-32190 14-20-H62-4669 NENW 585' FNL, 1902' FWL SEC. 29, T5S, R4W JUE Tribal 4-30 OIL 43-013-32190 14-20-H62-4669 NENW 585' FNL, 1902' FWL SEC. 29, T5S, R4W JUE Tribal 4-30 OIL 43-013-32190 14-20-H62-4669 NENW 585' FNL, 1902' FWL SEC. 20, T5S, R4W JUE Tribal 4-30 OIL 43-013-32190 14-20-H62-4669 NENW 585' FNL, 1902' FWL SEC. 20, T5S, R4W JUE Tribal		OIL	43-013-32163	14-20-H62-3415		SENW 1710' FNL 4950' FNL SEC. 22, T5S, R4W
OIL 43-013-31548 14-20-H62-3415 N/A SWSW 715 FSL, 838 FWL SEC. 22, T5S, R4W 43-013-30886 14-20-H62-4943 14-20-H62-4728 NENW 603 FNL, 2386 FWL SEC. 23, T5S, R4W Ute Tribal 9-26 OIL 43-013-32191 14-20-H62-4954 14-20-H62-4728 NENW 603 FNL, 2386 FWL SEC. 23, T5S, R4W Ute Tribal 2-27 OIL 43-013-32179 14-20-H62-4954 14-20-H62-4728 NESE 2118 FSL, 777 FEL SEC. 26, T5S, R4W Ute Tribal 4-27 OIL 43-013-321131 14-20-H62-3375 N/A NWNE 778 FNL, 2273 FEL SEC. 27, T5S, R4W Ute Tribal 1-28 OIL 43-013-31131 14-20-H62-4740 14-20-H62-4659 NENE 778 FNL, 592 FEL SEC. 28, T5S, R4W Ute Tribal 5-28 OIL 43-013-32261 14-20-H62-4740 14-20-H62-4659 NENW 660 FNL, 1980 FWL SEC. 28, T5S, R4W Ute Tribal 5-28-54 TMM GAS 43-013-32261 14-20-H62-4740 14-20-H62-4659 SWNW 1960 FNL, 575 FWL SEC. 28, T5S, R4W Ute Tribal 7-28 OIL 43-013-32166 14-20-H62-4740 14-20-H62-4659 SWNW 1992 FNL, 560 FWL SEC. 28, T5S, R4W Ute Tribal 1-28 OIL 43-013-32166 14-20-H62-4740 14-20-H62-4659 SWNW 1992 FNL, 560 FWL SEC. 28, T5S, R4W Ute Tribal 1-28 OIL 43-013-32166 14-20-H62-4740 14-20-H62-4659 SWNW 1992 FNL, 560 FWL SEC. 28, T5S, R4W Ute Tribal 1-29 OIL 43-013-32192 14-20-H62-4740 14-20-H62-4659 NENW 2322 FSL, 1920 FWL SEC. 28, T5S, R4W Ute Tribal 3-29 OIL 43-013-32193 14-20-H62-3416 14-20-H62-4659 NENW 585 FNL, 1802 FWL SEC. 29, T5S, R4W Ute Tribal 3-29 OIL 43-013-32193 14-20-H62-4659 NENW 585 FNL, 1802 FWL SEC. 29, T5S, R4W Ute Tribal 3-29 OIL 43-013-32193 14-20-H62-4659 NENW 585 FNL, 1802 FWL SEC. 29, T5S, R4W Ute Tribal 3-30 OIL 43-013-32193 14-20-H62-4659 NENW 585 FNL, 1802 FWL SEC. 29, T5S, R4W Ute Tribal 3-30 OIL 43-013-32193 14-20-H62-4669 NENW 585 FNL, 1802 FWL SEC. 29, T5S, R4W Ute Tribal 3-30 OIL 43-013-32193 14-20-H62-4669 NENW 585 FNL, 1802 FWL SEC. 29, T5S, R4W Ute Tribal 3-30 OIL 43-013-32193 14-20-H62-46659 NENW 585 FNL, 1802 FWL SEC. 29, T5S, R4W Ute Tribal 3-30 OIL 43-013-32193 14-20-H62-46659 NENW 585 FNL, 1802 FWL SEC. 20, T5S, R4W Ute Tribal 3-30 OIL 43-013-32193 14-20-H62-46659 NENW 585 FNL, 586 FWL SEC. 21 T5S, R4W Ute Tribal 5-31		OIL	43-013-31311	14-20-H62-3415		NWSW 1077 FCL 050 FWL SEC. 22, T5S, R4W
143-013-30886 14-20-H62-4943 14-20-H62-4728 NENW 603' FNL, 2386' FWL SEC. 23, T5S, R4W 15 Tribal 9-26 Oil			43-013-31548	14-20-H62-3415		SWSW 715' FSL, 808' FWL SEC. 22, 15S, H4W
A3-013-32191 14-20-H62-4954 14-20-H62-4728 NESE 2118 FSL, 777 FEL SEC. 26, T5S, R4W			43-013-30886	14-20-H62-4943	14-20-H62-4728	NENW 605 ENI 2006 ENI 650 22, 158, R4W
10 10 10 10 10 10 10 10			43-013-32191	14-20-H62-4954	14-20-H62-4728	NESE 2118' ESL 777' EEL CEC. 23, 158, H4W
Oil 43-013-31131 14-20-H62-3375 N/A NWNW 736' FNL, 693' FWL SEC. 27, T5S, R4W Jte Tribal 1-28 Oil 43-013-31549 14-20-H62-4740 14-20-H62-4659 NENE 778' FNL, 592' FEL SEC. 28, T5S, R4W Jte Tribal 5-28 Oil 43-013-32189 14-20-H62-4740 14-20-H62-4659 NENW 660' FNL, 1980' FWL SEC. 28, T5S, R4W Jte Tribal 5-28-54 TMM GAS 43-013-32261 14-20-H62-4740 14-20-H62-4659 SWNW 1960' FNL, 575' FWL SEC. 28, T5S, R4W Jte Tribal 11-28 Oil 43-013-32189 14-20-H62-4740 14-20-H62-4659 SWNW 1992' FNL, 560' FWL SEC. 28, T5S, R4W Jte Tribal 11-28 Oil 43-013-32192 14-20-H62-4740 14-20-H62-4659 SWNW 1992' FNL, 560' FWL SEC. 28, T5S, R4W Jte Tribal 1-29 Oil 43-013-32192 14-20-H62-4740 14-20-H62-4659 NENW 2322' FSL, 1920' FWL SEC. 28, T5S, R4W Jte Tribal 3-29 Oil 43-013-32193 14-20-H62-3416 14-20-H62-4659 NENE 652' FNL, 760' FEL SEC. 29, T5S, R4W Jte Tribal 1-30 Oil 43-013-30948 14-20-H62-3416 14-20-H62-4659 NENE 627' FNL, 542' FEL SEC. 29, T5S, R4W Jte Tribal 4-30 Oil 43-013-32190 14-20-H62-4662 14-20-H62-4659 NENE 627' FNL, 542' FEL SEC. 30, T5S, R4W Jte Tribal 7-30 Oil 43-013-32190 14-20-H62-4669 NENW 751' FNL, 740' FWL SEC. 30, T5S, R4W Jte Tribal 7-30 Oil 43-013-32190 14-20-H62-4669 NENW 751' FNL, 740' FWL SEC. 30, T5S, R4W Jte Tribal 5-31 Oil 43-013-32190 14-20-H62-4669 SWNW 1811' FNL, 1818' FEL SEC. 30, T5S, R4W Jte Tribal 5-31 Oil 43-013-32190 14-20-H62-4669 SWNW 1811' FNL, 1818' FEL SEC. 30, T5S, R4W Jte Tribal 5-31 Oil 43-013-32190 14-20-H62-4669 SWNW 1811' FNL, 1818' FEL SEC. 30 T5S, R4W Jte Tribal 5-31 Oil 43-013-32190 14-20-H62-4669 SWNW 1811' FNL, 1818' FEL SEC. 30 T5S, R4W Jte Tribal 5-31 Oil 43-013-32190 14-20-H62-4669 SWNW 1811' FNL, 1818' FEL SEC. 30 T5S, R4W Jte Tribal 5-31 Oil 43-013-32190 14-20-H62-4669 SWNW 1811' FNL, 1818' FEL SEC. 30 T5S, R4W Jte Tribal 5-31 Oil 43-013-32190 14-20-H62-4664 14-20-H62-4659 SWNW 1811' FNL, 1818' FEL SEC. 30 T5S, R4W Jte Tribal 5-31			43-013-32179	14-20-H62-3375		NWNE 778' ENL 2272' EEL SEC. 25, 158, H4W
Oil 43-013-31549 14-20-H62-4740 14-20-H62-4659 NENE 778' FNL, 592' FEL SEC. 28, T5S, R4W Use Tribal 5-28 Oil 43-013-32189 14-20-H62-4740 14-20-H62-4659 NENW 660' FNL, 1980' FWL SEC. 28, T5S, R4W Use Tribal 5-28 Oil 43-013-32189 14-20-H62-4740 14-20-H62-4659 SWNW 1960' FNL, 575' FWL SEC. 28, T5S, R4W Use Tribal 7-28 Oil 43-013-32166 14-20-H62-4740 14-20-H62-4659 SWNW 1992' FNL, 560' FWL SEC. 28, T5S, R4W Use Tribal 11-28 Oil 43-013-32192 14-20-H62-4740 14-20-H62-4659 NESW 2322' FSL, 1920' FWL SEC. 28, T5S, R4W Use Tribal 1-29 Oil 43-013-30964 14-20-H62-3416 14-20-H62-4659 NESW 2322' FSL, 1920' FWL SEC. 28, T5S, R4W Use Tribal 3-29 Oil 43-013-32193 14-20-H62-3416 14-20-H62-4659 NESW 2322' FSL, 1920' FWL SEC. 29, T5S, R4W Use Tribal 1-30 Oil 43-013-30948 14-20-H62-4662 14-20-H62-4659 NESW 585' FNL, 1802' FWL SEC. 29, T5S, R4W Use Tribal 4-30 Oil 43-013-31550 14-20-H62-4662 14-20-H62-4659 NENW 585' FNL, 542' FEL SEC. 30, T5S, R4W Use Tribal 7-30 Oil 43-013-32190 14-20-H62-4662 14-20-H62-4659 SWNE 1811' FNL, 740' FWL SEC. 30 T5S, R4W Use Tribal 5-31 Oil 43-013-32190 14-20-H62-4669 SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W Use Tribal 5-31 Oil 43-013-32190 14-20-H62-4669 SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W Use Tribal 5-31 Oil 43-013-32190 14-20-H62-4669 SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W Use Tribal 5-31 Oil 43-013-32190 14-20-H62-4669 SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W Use Tribal 5-31 Oil 43-013-32190 14-20-H62-4669 SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W Use Tribal 5-31 Oil 43-013-32190 14-20-H62-4669 SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W Use Tribal 5-31 Oil 43-013-32190 14-20-H62-4669 SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W Use Tribal 5-31 Oil 43-013-32190 14-20-H62-4669 SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W Use Tribal 5-31 Oil 43-013-32190 14-20-H62-4669 SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W Use Tribal 5-31	Ute Inbal 4-27		43-013-31131	14-20-H62-3375		NWNW 736' ENI 602' EMI CEC 07 T50 PHY
Dignorm Column	Ute Iribal 1-28		43-013-31549	14-20-H62-4740	14-20-H62-4659	NENE 778' ENI 502' EEL SEC. 27, 158, H4W
Columbia			43-013-32261	14-20-H62-4740	14-20-H62-4659	NENW 660' ENR 1990' EWIL SEC. 28, 155, H4W
Columbia			43-013-32189	14-20-H62-4740	14-20-H62-4659	
Columbia	Ute Iribal 5-28-54 TMM	GAS	43-013-32236	14-20-H62-4740	14-20-H62-4659	SWNW 1992 FNL 560 FWL SEC. 28, 158, H4W
Columbia			43-013-32166	14-20-H62-4740	14-20-H62-4659	SWNE 1711' FNI 1040' FEL SEC. 28, 155, H4W
14-20-H62-4659	Ute Inbal 11-28		43-013-32192	14-20-H62-4740	14-20-H62-4650	NESW 2322' ESI 1920' EMI SEC 20 TEO EMI
14-20-H62-4659	Ute Iribal 1-29		43-013-30964	14-20-H62-3416	14-20-H62-4659	NENE 652' ENI 760' EEL CEC 20, 158, R4W
14-20-H62-4659	Ute Tribal 3-29		43-013-32193	14-20-H62-3416	14-20-H62-4659	NENW 585' FNI 1802' FMI SEC 20 TEC 3
OIL 43-013-31550 14-20-H62-4662 14-20-H62-4659 NWNW 751' FNL, 740' FWL SEC. 30, T5S, R4W Jte Tribal 7-30 OIL 43-013-32167 14-20-H62-4662 14-20-H62-4659 SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W Jte Tribal 5-31 OIL 43-013-32190 14-20-H62-4946 14-20-H62-4659 SWNW 1410' FNL 585' FWL SEC. 31 T5S, R4W	Ute I nDal 1-30		43-013-30948	14-20-H62-4662	14-20-H62-4659	NENE 627' FNI 542' FEI SEC 20 TEC BOW
OIL 43-013-32167 14-20-H62-4662 14-20-H62-4659 SWNE 1811' FNL, 1818' FEL SEC. 30 TSS, R4W Jte Tribal 5-31 OIL 43-013-32190 14-20-H62-4946 14-20-H62-4659 SWNW 1410' FNL 585' FWL SEC. 31 TSS, R4W	Ute 1 fibal 4-30		43-013-31550	14-20-H62-4662	14-20-H62-4659	NWNW 751' FNI 740' FWI SEC 30 TEC DAY
OIL 43-013-32190 14-20-H62-4946 14-20-H62-4659 SWNW 1410 FNI 585 FWI SEC 21 TES DAW	Ute Tribat 5 04		43-013-32167	14-20-H62-4662	14-20-H62-4659	SWNE 1811' FNI 1818' FEI SEC 30 TES CAN
THE LODGE TAKEN	Ute I fibal 4 COD		43-013-32190	14-20-H62-4946	14-20-H62-4659	SWNW 1410' FNI 585' FWI SEC 24 TES DAW
DIE TIIDAI 1-32R OIL 43-013-30872 14-20-H62-4947 14-20-H62-4659 NENE 628' FNL, 635' FEL SEC. 32, T5S, R4W	Ute Tribat 1-32H	OIL	43-013-30872	14-20-H62-4947	14-20-H62-4659	NENE 628' FNI 635' FEI SEC 32 TES DAW

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DIV. OF OIL, GAS & MINING

Well Name	Oil/Gas	API#	Lease	E&D	
Ute Tribal 1-33	OIL		14-20-H62-4949	14-20-H62-4659	Location
Ute Tribal 1-34	OIL OIL	43-013-32186	14-20-H62-4056	14-20-H62-4659	
Ute Tribal 5-13	TOIL -	43-013-31152	14-20-1102-4933	14-20-H62-4659	
Ute Tribal 16-14-55	OIL	43-013-32272	14-20-1102-4045	14-20-H62-4659 14-20-H62-4728	
Ute Tribal 5-15-55	OIL	43-013-32344	14-20-1102-5016	14-20-H62-4728	SESE 379' FSL, 871' FEL SEC, 14, T5S, R5W
Ute Tribal 10-16-55	OIL	43-013-32345	14-20-1102-5017	14-20-H62-4728	SWNW 2050' FNL, 762' FWL SEC, 15, T5S, R5W
Ute Tribal 15-17-55	OIL	43-013-32358		14-20-H62-4728	NWSE 1802' FSL, 1970' FEL SEC 16 T5S R5W
Ute Tribal 7-20-55	OIL			14-20-H62-4728	SWSE 179' FSL, 1733' FEL SEC, 17, T5S, R5W
Ute Tribal 9-23WSW	WTR	WD#42 11041	14-20-H62-5018	14-20-H62-4728	SWNE 2438' FNL, 2440' FEL SEC, 20, T5S, R5W
Ute Tribal 9-23X	OIL	42.012.20000	14-20-H62-3443	N/A	NESE 1855' FSL, 715' FEL SEC, 23 T5S, R5W
Ute Tribal 11-23-55	OIL	43 010 00000	14-20-H62-3443	N/A	NESE 1830' FSL, 665' FEL SEC, 23 T5S R5W
Ute Tribal 15-23	OIL	43-013-32269	14-20-H62-3443		NESW 1875' FSL, 2187' FWL SEC, 23 T5S R5W
Ute Tribal 1-24-55	OIL	43-013-316/1	14-20-H62-3443	N/A	SWSE 612' FSL, 1973' FEL SEC 23 T5S B5W
Ute Tribal 3-24WSW	WTR	43-013-32259	14-20-H62-4749		NENE 583' FNL, 852' FEL SEC, 24 T5S, R5W
Ute Tribal 5-24-55	OIL	VVH#43-10994	14-20-H62-4749		SENW 1430' FNL, 1425' FWL SEC. 24, T5S, R5W
Ute Tribal 9-24-55	OIL	43-013-32263	14-20-H62-4749	N/A	SWNW 1911' FNL, 780' FWL SEC. 24, T5S, R5W
Ute Tribal 11-24	OIL	43-013-32268	14-20-H62-4749	N/A	NWSE 2392' FSL, 486' FWL SEC. 24, T5S, R5W
Ute Tribal 13-24	OIL	43-013-31909	14-20-H62-4749	N/A	NESW 2005' FSL, 2557' FWL SEC. 24, T5S, R5W
Ute Tribal 15-24R	OIL	43-013-31910	14-20-H62-4749	N/A	SWSW 520' FSL, 1051' FWL SEC. 24, T5S, R5W
Ute Tribal 1-25	OIL	43-013-31129	14-20-H62-4749	N/A	SWSE 1048' FSL, 1364' FEL SEC. 24, T5S, R5W
Ute Tribal 2-25	OIL	43-013-30945	14-20-H62-3537	N/A	NENE 661' FNL, 520' FEL SEC. 25, T5S, R5W
Ute Tribal 3-25	OIL	43-013-31833	14-20-H62-3537	N/A	NWNE 760' FNL, 2000' FEL SEC. 25, T5S, R5W
Ute Tribal 6-25H		43-013-31834	14-20-H62-3537	N/A	NENW 464' FNL, 2174' FWL SEC. 25, T5S, R5W
Ute Tribal 7-25	OIL	43-013-32143	14-20-H62-3537	N/A	SENW 2127' FNL, 2218' FWL SEC. 25, T5S, R5W
Ute Tribal 9-25-55	OIL	43-013-31310	14-20-H62-3537	N/A	SWNE 1973' FNL, 2106' FEL SEC. 25, T5S, R5W
Ute Tribal 11-25	OIL	43-013-32390	14-20-H62-3537	N/A	NESE 2083' FSL, 751' FEL SEC. 25, T5S, R5W
Ute Tribal 13-25	OIL	43-013-31911	14-20-H62-3537	N/A	NESW 1871' FSL, 1982' FWL SEC. 25, T5S, R5W
Ute Tribal 15-25-55	OIL	43-013-32169	14-20-H62-3537	N/A	SWSW 700' FSL, 501' FWL SEC. 25, T5S, R5W
Ute Tribal 1-26	OIL	43-013-32271	14-20-H62-3537	N/A	SWSE 693' FSL, 2012' FEL SEC. 25, T5S, R5W
Ute Tribal 3-26	OIL	43-013-31912	14-20-H62-3444	N/A	NENE 500' FNL, 468' FEL SEC. 26, T5S, R5W
Ute Tribal 5-26-55	OIL OIL	43-013-30955	14-20-H62-3444	N/A	NENW 612' FNL, 2121' FEL SEC. 26, T5S, R5W
Ute Tribal 14-28-55		43-013-32264	14-20-H62-3444	N/A	SWNW 1810' FNL, 465' FWL SEC. 26, T5S, R5W
Jte Tribal 16-29-55	OIL OIL	43-013-32348	14-20-H62-5019	14-20-H62-4728	SESW 1107' FSL, 1548' FWL SEC. 28, T5S, R5W
Ute Tribal 2-32-55		43-013-32349	14-20-H62-5020	14-20-H62-4728	SESE 1250' FSL, 1027' FEL SEC. 29, T5S, R5W
Jte Tribal 4-33-55	OIL	43-013-32350		14-20-H62-4728	NWNE 800' FNL, 2000' FEL SEC. 32, T5S, R5W
Ite Tribal 2-35	OIL	43-013-32357		14-20-H62-4728	NWNW 87' FNL, 168' FWL SEC. 33, T5S, R5W
Jte Tribal 8-35-55	OIL	43-013-32187	14-20-H62-4945	14-20-H62-4650	NWNE 951' FNL, 1566' FEL SEC. 35, T5S, R5W
Ite Tribal 10-35-55	OIL	<u>43-013-32267</u>	14-20-H62-4945	14-20-H62-4659	SENIE 2464 ENI FEOUETI OFO AT THE
Jte Tribal 4-36	OIL	43-013-32353	14-20-H62-4945	14-20-H62-4659	NWSE 1611' FSL, 1938' FEL SEC. 35, T5S, R5W
Ite Tribal 6-36-55	OIL	<u> 43-013-32188 </u>	14-20-H62-4944	14-20-H62-4650	NWNW 860' FNL, 660' FWL SEC. 36, T5S, R5W
Ite Tribal 12-36-55	OIL	43-013-32265	14-20-H62-49441	14-20-H62-4659	SENW 2480' FNL, 1702' FWL SEC. 36, T5S, R5W
	OIL	43-013-32354	14-20-H62-4944	14-20-H62-4659	NWSW 1980' FSL 650' FWL SEC. 36, 15S, R5W
te Tribal 3-24R-55		43-013-3096	Λ		NWSW 1980' FSL, 659' FWL SEC. 36, T5S, R5W

Permits	<u>Status</u>			
MOON TRIBAL 12-23-54	W/O RELEASE	43-013-32347 14-20-H62-	4042	I Marie
MOON TRIBAL 14-27-54	HAVE STATE APRVL	43-013-32408 14-20-H62-	3375	NWSW 1899' FSL, 771' FWL SEC. 23, T5S, R4W
MOON TRIBAL 6-27-54	HAVE STATE APRVL	43-013-32407 14-20-H62-	3375	SESW 1073' FSL, 1928' FWL SEC. 27, T5S, R4W
STATE TRIBAL 1-7R-54 UTE TRIBAL 10-28-55	APPROVED	43-013-30925	14-20-H62-4728	SENW 2041' FNL, 2101' FWL SEC. 27, T5S, R4W NENE 508' FNL, 792' FEL SEC. 7, T5S, R4W
UTE TRIBAL 11-20-55	HAVE STATE APRVL	43-013-32419	14-20-H62-4728	
UTE TRIBAL 1-20-55	HAVE STATE APRVL	43-013-32415	14-20-H62-4728	
UTE TRIBAL 12-21-54	APPROVED I	43-013-32414	14-20-H62-4728	NENE 923' FNL, 315' FEL SEC. 20, T5S, R5W
UTE TRIBAL 13-18-54	APPROVED	43-013-32385 14-20-H62-	3414	NWSW 1510' FSL, 366' FWL SEC, 21, T5S, RAW
	1	43-013-32270 14-20-H62-	4739 14-20-H62-4659	SWSW 656' FSL, 657' FWL SEC. 18, T5S, R4W

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Well Name	Oil/Gas	API#	Lease	E&D	
UTE TRIBAL 13-28-54	W/O RELEASE	43-013-32387	14-20-H62-4740		Location
UTE TRIBAL 13-30-54	HAVE STATE APRVL				SWSW 519' FSL, 1021' FWL SEC. 28, T5S, R4W
UTE TRIBAL 14-21-54	W/O RELEASE		14-20-H62-3414		SWSW 743' FSL, 482' FWL SEC. 30, T5S, R4W
UTE TRIBAL 14-36-55	W/O LOC		14-20-H62-4945		SESW 894' FSL, 1567' FWL SEC. 21, T5S, R4W
UTE TRIBAL 15-20-54	W/O RELEASE	43-013-32386	14-20-H62-3529		SESW 839' FSL, 1802' FWL SEC. 36, T5S, R5W
UTE TRIBAL 15-28-54	W/O RELEASE		14-20-H62-4740		SWSE 660' FSL, 1980' FEL SEC. 20, T5S, R4W
UTE TRIBAL 15-30-54	W/O LOC		14-20-H62-4662	 	SWSE 660' FSL, 1980' FEL SEC. 28, T5S, R4W
UTE TRIBAL 16-21-54	W/O RELEASE		14-20-H62-3414		SWSE 470' FSL, 1925' FEL SEC. 30, T5S, R4W
UTE TRIBAL 16-35-55	W/O RELEASE	43-013-32352	14-20-H62-4945		SESE 700' FSL, 690' FEL SEC. 21, T5S, R4W
UTE TRIBAL 16-36-55	W/O RELEASE				SESE 657' FSL, 883' FEL SEC. 35, T5S, R5W
UTE TRIBAL 2-36-55	HAVE STATE APRVL		14-20-H62-4944		SESE 474' FSL, 576' FEL SEC. 36, T5S, R5W
UTE TRIBAL 3-20-54	W/O RELEASE		14-20-H62-3529		NWNE 375' FNL, 2225' FEL SEC. 36, T5S, R5W
UTE TRIBAL 3-32-54	HAVE STATE APRVL		14-20-H62-4947		NENW 320' FNL, 2090' FWL SEC. 20, T5S, R4W
UTE TRIBAL 3-33-54	HAVE STATE APRVL	43-013-32412	14-20-H62-4948		NENW 926' FNL, 1985' FWL SEC. 32, T5S, R4W
UTE TRIBAL 4-21-54	W/O SPUD		14-20-H62-3414		NENW 749' FNL, 2113' FWL SEC. 33, T5S, R4W
UTE TRIBAL 5-10-54	APPROVED	48-010-02262	14-20-H62-4739		NWNW 928' FNL, 898' FWL SEC. 21, T5S, R4W
UTE TRIBAL 5-30-54	W/O SPUD	43-013-32380	71 20 1102 4700		SENW 2029' FNL, 819' FWL SEC. 18, T5S, R4W
UTE TRIBAL 6-32-55	HAVE STATE APRVL	43-013-32420		14-20-H62-4728	SWNW 2100' FNL, 1020' FWL SEC. 30, T5S, R4W
UTE TRIBAL 7-18-54	APPROVED		14-20-H62-4739	14-20-1102-4720	SENW 1864' FNL, 1846' FWL SEC. 32, T5S, R5W
UTE TRIBAL 7-32-54	HAVE STATE APRVL	43-013-32411	14-20-H62-4947		SWNE 2123' FNL, 1968' FWL SEC. 18, T5S, R4W
UTE TRIBAL 7-33-54	HAVE STATE APRVL	43-013-32413	14-20-H62-4948		SWNE 2334' FNL, 1840' FEL SEC. 32, T5S, R4W
UTE TRIBAL 8 25 55	LOCATION BUILT	43 013 31835	14 20 H62 3537		SWNE 2129' FNL, 2295' FEL SEC. 33, T5S, R4W
UTE TRIBAL 8-32-55	HAVE STATE APRVL	43-013-32421	LO 1102 000F	14-20-H62-4728	SENE 1993' FNL, 583' FEL SEC. 25, T5S, R5W
UTE TRIBAL 8-36-55	HAVE STATE APRVL		14-20-H62-4944	14-20-1102-4120	SENE 2502' FNL, 890' FEL SEC. 32, T5S, R5W
UTE TRIBAL 9-20-54	W/O SPUD		14-20-H62-3529		SENE 2358' FNL, 956' FEL SEC. 36, T5S, R5W
UTE TRIBAL 9-28-54	W/O LOC		14-20-H62-4740	·	NESE 2547' FSL, 855' FEL SEC. 20, T5S, R4W
UTE TRIBAL 9-30-54	EXCEPTION LOCATION		14-20-H62-4662		NESE 1665' FSL, 502' FEL SEC. 28, T5S, R4W
				<u></u> L	NESE 1848' FSL, 367' FEL SEC. 30, T5S, R4W

Permits with associated CA's

UTE TRIBAL 1-27-55				
	HAVE STATE APRVL	43-013-32416 UTU - 76967	1	
UTE TRIBAL 15-27-55	3444			NENE 501' FNL, 825' FEL SEC. 27, T5S, R5W
		43-013-32339 UTU - 76967	14-20-H62-4728	CMCE 440 FOL 4040 FEL 0E0. 27, 100, HOW
UTE TRIBAL 3-27-55			1	
UTE TRIBAL 7-27-55		43-013-32417 UTU - 76967	(!	NENW 378' FNL, 1307' FWL SEC. 27, T5S, R5W
01E 1110AE 1-21-33	HAVE STATE APRVL	43-013-32418 UTU - 76967		OWNER (1907 FVE SEC. 27, 158, H5W
		13 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -		SWNE 1799' FNL, 1983' FEL SEC. 27, T5S, R5W

Communitization Agreements

Tabby Canyon 1-21	OIL	43-013-31699	ITH TOOOS		·
Tabby Canyon 8-22	OIL			14-20-H62-4728	112/12 010 1 NE, 3/2 PEL SEC. 21, 158, H5W
Sowers Canyon 9-27	OIL			14-20-H62-4728	SENE 1890' FNL, 840' FEL SEC, 22, T5S, R5W
Foy Tribal 11-34-55	OIL			14-20-H62-4728	NESE 2160' FSL, 850' FEL SEC, 27, T5S, R5W
	1 0,5	43-013-32351 U	TU - 76968	14-20-H62-4728	NESW 1979' FSL, 2101' FWL SEC. 34, T5S, R5W

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DIV. OF OIL, GAS & MININ

OPERATOR CHANGE WORKSHEET

1. GLH

2. CDW 3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has	change	d, effec	tive:		8	3/28/2003		
FROM: (Old Operator):				TO: (New O	perator):			
N1945 - Williams Production RMT Company				N2480 - Berry	Petroleum (Company		
1515 Arapahoe St., Tower 3, #1000				1		e., Suite 300		
Denver, CO 80202				1		93309-0640		
Phone: 1-(303) 572-3900				Phone: 1-(661)	616-3900			
CA No.	· · · · · · · · · · · · · · · · · · ·			Unit:	010 3700			
	<u>, </u>			Oiit.				
WELL(S)	1			·	I	I	T	1
NAME	SEC	TWN	RNG	API NO	ENTITY		WELL	WELL
LITTE TOLD ALL AS AS		10500	10.40144	1001001010	NO	TYPE	TYPE	STATUS
UTE TRIBAL 15-16				4301331648	1	Indian	OW	P
UTE TRIBAL 15-17	17		040W	4301331649		Indian	OW	P
UTE TRIBAL 11-19	19	1		4301331547	11920		OW	P
UTE TRIBAL 3-19	19			4301331830	1	Indian	OW	Р
UTE TRIBAL 9-19	19	050S	040W	4301331831		Indian	OW	Р
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P
Z&T UTE TRIBAL 2-21G	21	050S	040W	4301331313	11430	Indian	GW	S
Z&T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	Р
UTE TRIBAL 13-22	22	0508	040W	4301331548	11926	Indian	OW	Р
UTE TRIBAL 1-28	28	0508	040W	4301331549	11925	Indian	OW	Р
UTE TRIBAL 4-30	30	0508	040W	4301331550	11914	Indian	ow	Р
TABBY CANYON 1-21	21			4301331699	12225	Indian	OW	P
TABBY CANYON 8-22	22			4301331700	12008	Indian	OW	Р
UTE TRIBAL 15-23	23			4301331671	11989	Indian	OW	Р
UTE TRIBAL 11-24	24			4301331909	12190		OW	Р
UTE TRIBAL 13-24	24			4301331910	12217		OW	Р
Z&T UTE TRIBAL 7-25	25	1		4301331310	11416		OW	Р
UTE TRIBAL 2-25	25	0508	050W	4301331833	12153	Indian	OW	Р
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	ow	Р
SOWERS CANYON 9-27	27	0508	050W	4301331701	11997	Indian	OW	Р
**************************************			 	<u> </u>				

OPERATOR CHANGES DOCUMENTATION

E	'n	ter	dat	e at	fter	each	listed	i item	is	comp	leted	l
---	----	-----	-----	------	------	------	--------	--------	----	------	-------	---

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/4/2003

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/4/2003

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

8/13/2003

4. Is the new operator registered in the State of Utah: YES Business Number: 5307764-0143

5. If NO, the operator was contacted contacted on:

6.	(R649-9-2)Waste Management Plan has been received on:	IN PLACE		•
7.	Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian lease.	he BIA has approses on:	ved the merger, na BLM N/A	nme change, BIA not received
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operato	or for wells listed on:	not received	i
9.	Federal and Indian Communization Agreements The BLM or BIA has approved the operator for all wells liste	` ,	n/a	
10	D. Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for the		d UIC Form 5, Trans (s) listed on:	fer of Authority to 9/23/2003
D.	ATA ENTRY:	0/20/2002		
2.	Changes entered in the Oil and Gas Database on: Changes have been entered on the Monthly Operator Change	9/30/2003 e Spread Sheet on:	9/30/2003	
3.	Bond information entered in RBDMS on:	n/a		
4.	Fee wells attached to bond in RBDMS on:	n/a		renderen er en
S 7	State well(s) covered by Bond Number:	N/A		Commission of the Commission o
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	N/A		n in juga sa tabun sa ga an atau ka Sarai Marik
	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	RLB0005647	· · · · · · · · · · · · · · · · · · ·	
	E WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered	d by Bond Number	n/a	
	The FORMER operator has requested a release of liability from The Division sent response by letter on:	their bond on: 9/2 10/2/2003	29/2003	
	CASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been c of their responsibility to notify all interest owners of this change	ontacted and informe	ed by a letter from the	Division
CO	MMENTS:			
	<u> </u>			

UNIT STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
14-20-Н62-3415	
6. If Indian, Allottee or Tribe Name	

tment or agency of the United

ubanaonea W	en. ese i enn siee-s (Ai b	y ioi sucii p	i oposais.		Ute Tribe		
SUBMIT IN TR	RIPLICATE - Other instru	uctions on	reverse sid	le		A/Agreement, Name and/or No.	
1. Type of Well		4 - C 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	A COMPLETE				
Oil Well Gas Well	Other				8. Well Name	and No.	
2. Name of Operator					Ute Tribal 13-22 -54		
Berry Petroleum Company					9. API Well N		
3a. Address		3b. Phone N	o. (include area	a code)	43-013-31578	8 31548	
410 17th St Suite 1320	Denver, CO 80202	(303) 825-3	344		10. Field and Po	ool, or Exploratory Area	
4. Location of Well (Footage, Sec.,					Brundage Ca		
715" FSL, 838' FWL (SWSW), S	Sec 22, Township 5 South, Ran	nge 4 West			11. County or P	Parish, State	
					Duchesne Co	unty, Utah	
12. CHECK AP	PROPRIATE BOX(ES) TO) INDICATE	NATURE (OF NOTICE, RI	EPORT, OR O	THER DATA	
TYPE OF SUBMISSION			TYPE (OF ACTION			
	Acidize	Deepen		Production (Start	/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture 7	reat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Con	struction 🔽	Control of the contro		Other	
	Change Plans	Plug and	Abandon	Temporarily Ab	andon		
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal			
Please see attached completion p	rocedure for the Ute Tribal 13-	-22-54 well.					
	and the second of the second o				REC	EIVED	
	4	1					
	COPY SENT TO OPE	RATOR			JAN 1	3 2004	
	Initials: 1-13-6	24			DIV. OF OIL,	GAS & MINING	
14. 1 hereby certify that the foregoin Name (PrintedlTyped)	ng is true and correct	- Control of the Cont	 				
Richard Haefele			Title Enginee	ering Technician			
Signature 724 144	h /		Date January				
	THIS SPACE F	OR FEDER	STATE OF STATE OF STATE OF STATE OF		lay the		
Approved by (Signature)			Name (Printed)	Litah Divi		Federal Approval Of This	
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	gal or equitable title to those righ	ce does not wan	orant or the lease Date	1/13/0	40	Date	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UTE TRIBAL #13-22 DOUGLAS CREEK RECOMPLETION PROGRAM

Well Data: Location: 715' FSL 838' FWL (SW SW)

Sec. 22, T5S-R4W

Duchesne County, Utah

API No: 43-013-31548

Lease No. BIA-14-20-H62-3415

BRC Well No: U37264

Depth: TD 6,106'; PBTD 5,817' Elevation: KB 6,574'; GL 6,560'

CSG: 8 5/8" 24# J-55 STC set @ 294'GL cmt'd w/ 65 sx HLC + 50 sx Prem

Plus

 $5\frac{1}{2}$ " 15.5# J-55 LTC set @ 6,102.5' cmt'd w/ 280 sx Hi Fil V + 720 sx

Thixotropic

TBG: 27/8" 6.5# J-55 8rd

w/ 2 7/8" SN 1 jt off btm. EOT @ X,XXX' TAC @ X,XXX'

Fm Tops: Uinta @ surface, Green River @ 1,387', Mahogany Bench @

2,664', TGR 3 Mrkr @ 3,696', Dgls Crk Mbr @ 4,465', Upr Blk Shale @ 5,092', Cstl Pk Ls @ 5,391', Uteland Butte Ls @ 5,827', Wasatch @

6,050'.

Top of good cmt. bond: 2,860' (CBL 7/96)

Open Perforations:

Upper Black Shale 5,097' - 5,270' OA Upr Castle Peak / Lwr Blach Shale 5,348' - 5,464' OA Middle Castle Peak 5,546' - 5,552' OA 5,642' - 5,651' OA Middle Castle Peak

Correlate Depths to the western Atlas Compensated Z-Densilog / Compensated Neutron / Gamma Ray Log dated 7/7/1996 and the RMWS CBL Log dated 7/17/1996.

NOTE: CBL Log depth is 1-2' off from Openhole Logs. Perfs based on Openhole Logs.

PROGRAM:

- 1) MIRU. Pump htd 3% KCl wtr down csg. Un-seat pump & flush tbg w/ htd 3% KCl wtr. POH w/ rods and pump. Kill well w/ htd wtr. Rel TAC. NU BOPE. POH w/ 2 %" tbg.
- 2) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 5,050'. Perf the following **Douglas Creek I7, I8 & I9** interval @ 2 jspf, w/ 19.5 gm charges, 0.51" dia. holes:

4,920' - 22' (2', 4 holes) 4,945' - 53' (8', 16 holes)

5,003' - 07' (4', 8 holes)

(Total 14', 28 holes)

- RU Halliburton & frac I7,I8 & I9 via csg per Halliburton design. Tail-in +/- 250 gals. 7 3) ½% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead
- 4) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 4,800'. Perf the following **Douglas Creek I4 & I4.5** interval @ 2 jspf, w/ 19.5 gm charges, 0.51" dia. holes:

4,654' – **60'** (6', 12 holes)

4,663' – **65'** (2', 4 holes)

4,669' – **72'** (3', 6 holes)

4,743' – **51'** (8', 16 holes)

(Total 19', 38 holes)

5) RU Halliburton & frac I4 & I4.5 via csg per Halliburton design. Tail-in +/- 250 gals. 7 ½% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead

UTE TRIBAL 13-22 DOUGLAS CREEK RECOMPLETION PROGRAM Page 2

RU wireline. RIH w/ 5½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 4,550'. Perf the following zone in the **Douglas Creek I2** intervals @ 4 jspf, w/ 19.5 gm charges, 0.51" dia. holes:

4,498' – **4,510'** (12' – 48 holes) (Total 12', 48 holes)

- 7) RU Halliburton & frac I2 perfs via csg per Halliburton design. SD and record ISIP. RD frac equipment. Open well to tank ASAP and force close frac. Leave well flowing to pit.
- 8) RIH w/ 21/8" tbg w/ bit & scraper. RIH w/ tbg to top of 1st plug. Drill out 1st & 2nd plugs. CO to top of 3rd plug. PU to mid perf and RU to swab. Swab until hole clean of sand.
- 9) RIH w/ tbg to top of 3rd plug. Drill out 3rd plug and CO to PBTD. POH & LD bit & scraper.
- 10) PU 5½" anchor catcher & RIH w/ NC & SN. Set anchor catcher. ND BOPE & frac head. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVEDOM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Lease	Serial	No.			
14-	20-H6	2-341	15		
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	ell. Use Form 3160 - 3 (/		Ute Tribe			
SUBMIT IN TR	IPLICATE- Other instr	ructions on rever	se side.	7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well Oil Well	8. Well Name and No. Ute Tribe 13-22-54					
2. Name of Operator Berry Petrole						
3a. Address 410 17th Street Suite 2440 Den	43-013-31578-48 10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec.,	Brundage Canyon					
715' FSL x 838' FWL (SWSW	11. County or Parish, State					
				Duchesne County, Utah		
12. CHECK A	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYF	E OF ACTION			
Notice of Intent ✓ Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily At Water Disposal	Well Integrity Other Recompletion pandon History		
13. Describe Proposed or Complete	ed Operation (clearly state all pertin	nent details, including estir	nated starting date of a	ny proposed work and approximate duration thereof		

omplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached recompletion procedure for the Ute Tribe 13-22-54.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)							
Jeff Schroeder	Title	Regulatory					
Signature Signature	Date	08/27/2004					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	}	Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter	person within	knowing and when you are a sits jurisdiction.	iny department or agency of the United				

(Instructions on page 2)

AUG 3 1 2004



BERRY PETROLEUM COMPANY DAILY RECOMPLETION / REPAIR REPORT

DATE AFE#	1-10-2004		N U	TE TRIBAL 1		REPORT SUBMIT	TED BY	GERRY CO	
PBTD PRESENT OP	ERATION	ie MTRU	204 100	`	_			ORIG TD	6106'
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			PRE	SENT WEL	L STATUS				
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FCP (PSI)		снок		MCF/		BOPD		BWPD	
SITP (PSI)	CD / DO!!! 10 0.00	HRS S		-	SI CONDUCTO	OR (PSI) 20"		HRS SI	
SI PROD CP (CP (PSI) 13 3/8"			SI	_ SI INTERMED	DIATE CP 9-7/8"		HRS SI	
ORIGINAL LO	AD TO PEC			31					
RECOVRED L			BBLS OIL BBLS OIL		_BBLS WATER	SS			
LOAD LEFT T			_BBLS OIL		BBLS WATER BBLS WATER		CF GAS		
PROD LAST 2			BBLS OIL		_BBLS WATER		CF GAS CF GAS		
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<u> </u>	TOTAL HOUR	<u> </u>				_			· J 1624C

								
	(IAS)				LEUM C			
DATE AFE#	1-12-2001	LOCATION		TE TRIBAL 13-2		PORT SUBMITT	ED BY .	GERRY COURTRIGHT
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SI PROD CP (CP (PSI) 10 010 PSI\ 5_4/2"		_ HRS SI	! s	SI INTERMEDIATE	CP 9-7/8"		HRS SI
ORIGINAL LO			HRS SI					
RECOVRED L			_BBLS OIL _BBLS OIL	B	BBLS WATER		F GAS	
LOAD LEFT T			BBLS OIL	В	BBLS WATER	SCF	F GAS	
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RECEIVED AUG 3 1 2004 DIV OF OIL, GAS & MININDAILY RIG FUEL START FUEL ON HAND USED LAST 24 HRS GALLONS GALLONS GALLONS CUM MUD COST \$0 \$0 WELL COST 4197

9323

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TOTAL HOURS

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1105)

BERRY PETROLEUM COMPANY

			DAILY	RECOMPL	ETION / RE	EPAIR REPO	ORT		
DATE	1-13-2004	LOCATION	UT	E TRIBAL 1	3-22	REPORT SUBI	MITTED BY	CEDBY COUR	TOLOUT
AFE#			RIG#		219#14		MITTED BT	GERRY COUR	
PBTD	5010	ie			(3		·	-	
PRESENT OP	ERATION	Perf & FI	MC DIC, I'M	1=1.4.5	wkyvols-	List perf. 4	iw Flig 1	ORIG TD <u>(ز</u> انجاز العراق ا	120
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FCP (PSI)		CHOKE		. MCF/ MCF/		BOPD		BWPD	
SITP (PSI)		HRS SI		,		BOPD 'OR (PSI) 20"	' 	BWPD	
SI SURFACE	CP (PSI) 13 3/8"		HRS SI			DIATE CP 9-7/8"		HRS SI	
SI PROD CP (ORIGINAL LO			HRS SI		_			_ ''''\0 \1'	
RECOVRED L			BBLS OIL BBLS OIL		_BBLS WATER	₹	SCF GAS		
LOAD LEFT T	O RECOVER		BBLS OIL		BBLS WATER BBLS WATER		SCF GAS		
PROD LAST 2	4 HRS		BBLS OIL		BBLS WATER		_SCF GAS SCF GAS		
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BERRY PETROLEUM COMPANY

	/		DAILY F	RECOMPL	ETION / REPAIR I	REPORT	
DATE AFE#	1-14-2004	LOCATION		E TRIBAL 1		RT SUBMITTED BY	GERRY COURTRIGHT
PBTD	28/01	ie	RIG#	PROL	R1 g ≠ 14		DAYS 4
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FCP (PSI)		CHOKE		MCF/I		BOPD	BWPD
SITP (PSI)		HRS SI		MOPA	SI CONDUCTOR (PSI)	BOPD	BWPD
	CP (PSI) 13 3/8"		HRS SI		_ SI INTERMEDIATE CP		HRS SI
SI PROD CP (HRS SI			3-770	HRS SI
ORIGINAL LO			BBLS OIL		BBLS WATER	SCF GAS	
RECOVRED L			BBLS OIL		BBLS WATER	SCF GAS	
LOAD LEFT TO		·	BBLS OIL		BBLS WATER	SCF GAS	
PROD LAST 2	4 HRS		BBLS OIL		BBLS WATER	SCF GAS	
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DATE LIFE-LOCATION DATE LIFE-LOCATION FRESH CHORE BOTO ARE LIFE-LOCATION FIRE LIFE-LOCATION ARE ROOM ARE LIFE-LOCATION ARE LOCATION ARE LIFE-LOCATION ARE LIFE-LOCATION ARE LIFE-LOCATION ARE LI								
DAILY RECOMPLETION / REPAIR REPORT DATE -15-2cct LOCATION UTE TRIBAL 13-22 REPORT SUBMITTED BY GERRY COURTRIGHT AFE # PBTD 5/10' 16 PRESENT WELL STATUS PRESENT OPERATION PRESENT WELL STATUS FOP (PSI) CHOKE MCFID BOPD BUPPD FOP (PSI) HRS SI SI CONDUCTOR (PSI) 26" HRS SI SI SURFACE CP (PSI) 13-30" HRS SI SI CONDUCTOR (PSI) 26" HRS SI SI SURFACE CP (PSI) 13-30" HRS SI SI INTERMEDIATE CP 9-76" HRS SI SI SURFACE CP (PSI) 13-30" HRS SI SI INTERMEDIATE CP 9-76" HRS SI SI SURFACE CP (PSI) 13-30" HRS SI SI INTERMEDIATE CP 9-76" HRS SI SI SURFACE CP (PSI) 13-30" HRS SI SI INTERMEDIATE CP 9-76" HRS SI SI SURFACE CP (PSI) 13-30" HRS SI SI INTERMEDIATE CP 9-76" HRS SI SI SURFACE CP (PSI) 13-30" HRS SI SI INTERMEDIATE CP 9-76" HRS SI SI SURFACE CP (PSI) 13-30" HRS SI SI INTERMEDIATE CP 9-76" HRS SI DAILY OPERATIONS SUBJECT OF HOLES STATUS DAILY OPERATIONAL DETAILS PERFORATION FROM	1							1
DATE L.15-2CC/L LOCATION UTE TRIBAL 13-22 REPORT SUBMITTED BY GERRY COURTRIGHT AFE # PBTD 5.ND' 10 PRESENT OF PROBLEMS OF THE PROBLEMS OF THE PBTD 5.ND' 10 PRESENT OF PROBLEMS OF THE PBTD 5.ND' 10 PRESENT WELL STATUS FIP (PS) CHOKE MCFID BOPD BWPD BWPD BWPD BWPD BWPD BWFD BUPD BWFD BWFD BWFD BWFD BWFD BWFD BWFD BWF		INS)	Bl	ERRY I	PETROLEU	JM CO	MPANY	
AFE # 1	,	1-15-2004	LOCATION		*			
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PRESENT WELL STATUS		<u></u>	•	T. Z. Tartanic				ORIG TD GOLOG!
PER (PSI)							***************************************	
FCP (PSI) CHOKE MCFD BOPD BWPD SITE (PSI) HRS SI SITE (PSI) 13 38" HRS SI SI SURFACE CP (PSI) 13 38" HRS SI SI SURFACE CP (PSI) 13 38" HRS SI SI SURFACE CP (PSI) 15 312" HRS SI SI SINTERMEDIATE CP 9-718" HRS SI SI PROD CP (PSI) 5-112" HRS SI BBLS OIL 755 BBLS WATER SCF GAS BLS WATER SCF GAS BBLS WATER SCF GA	FTP (PSI)		CHOKE					
SI SURFACE CP (PSI) 13 38"	FCP (PSI)		СНОКЕ		MCF/D		BOPD	BWPD
SIPROD CP (PSI) 5-1/2" ORIGINAL LOAD TO REC BBLS OIL JYO Y BBLS WATER SCF GAS RECOVRED LAST 24 HRS BBLS OIL JYO BBLS WATER SCF GAS BBLS OIL JYO BBLS WATER SCF GAS BB	SI SURFACE	CP (PSI) 13 3/8"	HRS SI		SI COND	UCTOR (PSI) :	20"	HRS SI
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PROD LAST 24 HRS BBLS OIL BBLS OIL BBLS WATER SCF GAS SCF GAS PERFORATIONS FORMATION FROM TO NO. AND SIZE OF HOLES STATUS DAILY OPERATIONAL DETAILS (PREVIOUS 24 HOURS) HOURS WAN RIL HALLED TEPEC D.C. T. 2 INTERVAL AS RELIGIOUS: MAN. Press 28 TO PST. ANY press 499 ONLS. T. STRINGS - 160 L.	RECOVRED L	AST 24 HRS		-	1404_BBLS W. 255_BBLS W.	ATER		
PERFORATIONS FORMATION FROM TO NO. AND SIZE OF HOLES STATUS DAILY OPERATIONAL DETAILS (PREVIOUS 24 HOURS) HOURS WHO PERFORMATIONAL DETAILS (PREVIOUS 24 HOURS) HOURS (PREVIOUS 24 HOURS) (PREVIOUS 24 HOURS) HOURS (PRE				-	BBLS W.	ATER	SCF GAS	
DAILY OPERATIONAL DETAILS (PREVIOUS 24 HOURS) HOURS GAM RU HALLO & FRACE D. C. T. 2 Forewal as Pollows: Max Press - 6230 PST. AND press 499 Obls. 7 5 Triggs - 143 WL. p.				_BBL3 OIL	BBLS W.	ATER	SCF GAS	
DAILY OPERATIONAL DETAILS (PREVIOUS 24 HOURS) HOURS AM RICHARD AND THAT D.C. T. 2 TONEWAY AS FOLLOWS: MAN Press - CO'SO PST. ANY press - MAN PROSS - CO'SO PST. ANY press - CO	FORM	TION		·				
(PREVIOUS 24 HOURS) HOURS GAM RU HALLOG & FRACE D.C. I. & Interval AS Follows: 116x. Press-2850 PST, ANY press- 2560 PST, HAX. RATE-76. I bout Ada rate-25. I bout Tatal Sand-4005 S. To TAL Fluid 199 bbis. T STAGES-143 bbl. DAG, 7 ppg Sand to 5 ppg Sand & 10766 Fluid TSIP-2420 PST. RD HALLOG. 8.45 AM RU FLOWBOCK Lovin & Open well to Sudd Tank whappiek 2250 PST & 1 bout Tate Flowback 4 his & recov. 255 bbls. Fluid RTH what is tog. Tag & Ru P Swing Stripper Head & are comps Circ out sand Dat In player 4550 Drlg My plug. Circ Clean. Have back Swing 25th with	FORMA	TION	FROM	ТО	NO. AND SIZE O	F HOLES		STATUS
(PREVIOUS 24 HOURS) HOURS GAM RU HALLOG & FRACE D.C. I. & Interval AS Follows: 116x. Press-2850 PST, ANY press- 2560 PST, HAX. RATE-76. I bout Ada rate-25. I bout Tatal Sand-4005 S. To TAL Fluid 199 bbis. T STAGES-143 bbl. DAG, 7 ppg Sand to 5 ppg Sand & 10766 Fluid TSIP-2420 PST. RD HALLOG. 8.45 AM RU FLOWBOCK Lovin & Open well to Sudd Tank whappiek 2250 PST & 1 bout Tate Flowback 4 his & recov. 255 bbls. Fluid RTH what is tog. Tag & Ru P Swing Stripper Head & are comps Circ out sand Dat In player 4550 Drlg My plug. Circ Clean. Have back Swing 25th with								
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HOURS 6AM RU HALLOG & FRACE D.C. I. 2 Interval AS Follows: 11/4x, Pross-2850 PST, Avy press- 2560 PST, HAX. YATE-26.1 bpm, Avg. riste-25.2 bpm, Tatal S. 4xt - 4005x's, To tal (Fluid 199 bbis, 75 TAges, -143 bbl., pad, 7 ppg Sand to 5 ppg Sand & 107 bbl. Fluid TSIP-2420 PSI, RO HALLOG. 8.45 AM RU FLOW Work Swife & Open well to Sulab Tank whappiek, 2250 PSE - 1 bpm Tate Flow Mack 4 hrs & recev. 255 bbls. Fluid RTH what " + 29. Tage Ru RY plug, Circ Cloud, Have back Swife 250 Drlg My plug, Circ Cloud, Have back Swife 250 Drlg				DAILI	FERATIONAL DE	TAILS		
6AM RICHARLO TEME D.C. T. 2 INTERVAL AS POLLOWS: 11/48, Press-2850 PST, AVY press- 2560 PST, HAX. rate-26.1 hpm, Aug. rate-25.2 hpm. Tatal S. rate-4005x's, Tatal Flace 499 bbis. 75 TAGES -143 bbl., pad, 7 ppg Saxil to 5 ppg Saxil & 107 bbl. Flack TSTP-2420 PST. RO Hallo. 8.45 AM RICELOWING Loving & Open well to Sulab Tank whappier. 2250 PST @-1 bpm Tate Flowback 4 hrs & recov. 255 bbls. Fluid RTH w/434" & +29. Tag @ Ru P Swing Stripper Hearl & Circ court Sand Dan In Player 4550' Drlg				(PRE	EVIOUS 24 HOURS)			
H99 bbis. 75 TAGES -143 bbl. pad, 2 ppg Sand to 5 ppg Sand & 10766 Flaid TSIP-2420 PSI. RO HALLED. 8:45 AM RIC FLOW WARK LOVER & OPEN WELL to SUMB TANK W/Appick. 2250 PST & 1 bpm Tate Flow MACK 4 hrs & recev. 255 bbls. Fluid RTH w/44" & +29. TAGE RU RS Swivel, Stripper Head & Circ equip Circ out SAND TANK IN Player H550' Drlg My pluy. Circ Cloud. HANG back Swing PILL WHY.								
H99 bbis. 75 TAGES -143 bbl. pad, 2 ppg Sand to 5 ppg Sand & 10766 Flaid TSIP-2420 PSI. RO HALLED. 8:45 AM RIC FLOW WARK LOVER & OPEN WELL to SUMB TANK W/Appick. 2250 PST & 1 bpm Tate Flow MACK 4 hrs & recev. 255 bbls. Fluid RTH w/44" & +29. TAGE RU RS Swivel, Stripper Head & Circ equip Circ out SAND TANK IN Player H550' Drlg My pluy. Circ Cloud. HANG back Swing PILL WHY.	WAII	2560 PXT	HAY YATA	D.C. T.Z.	ENTENAL AS FOR	100000 110	4x. Piras-20	50 PST. AVG Dress-
RUELOWISCH Live & Open well to suld brook whappier 2250 PST @- 1 bpp Tate Flow 186k 4 hrs & recevizes bles. Fluid RTH what is + 29. They & RU P. Swinger, Stripper Head & Circ equip. Circ out sand DN. In pluy & 4550' Drig Up pluy. Circ Cloud. Have beek Swing Price of the Sold DN.		1499 bbls.	7574900	-142 1111	211 2 222	rt 405 00	37465-108-6	100 SK'S TO TAL FLUX
P. Swinel, Stripper Head's aire easily Circ out sand Dr. In pluge 4550 Drlg	8.45A111	RK FLOW	usck briev	5000010	with do sudation	···		
up plug. Circ Cloud. HANG back Signal Ball will to pluge 4550' Drig		1	- T ///	1. PAZCALL 1	L - //// / / / //		4 14 4 4 4	TO-1 bpn 74te
Pull'up above peres 30FN.		up plus	- CIKC C	LOUN. HA	LIVE COULD CI	reacts	end on. In pl	4950 Drlg
		pull up a	bove perf	S SDFN.			<u> </u>	

RECEIVED

AUG 3 1 2004

MUD COST

WELL COST

GALLONS GALLONS GALLONS

0

RIG FUEL START FUEL ON HAND USED LAST 24 HRS

TOTAL HOURS

DIV. OF OIL, GAS & MINIMORILY

\$0

99159

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\$0

124695

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BERRY PETROLEUM COMPANY DAILY RECOMPLETION / REPAIR REPORT

DATE	1-16-2014	LOCATION	UTE	TRIBAL 1		_ REPORT SUB		GERRY COU	RTRIGHT
AFE#			RIG#_	PCOL KI	9 # 14.	_		DAYS	
PBTD PRESENT OPE	<u> 5210.</u>	ie		············				ORIG TD	
FRESENT OPE		2:040	biniq Well					_	0 10 4
			DDEG						
FTP (PSI)		CHOKE			L STATUS				
FCP (PSI)		CHOKE		MCF/I		_	o	BWPD	
SITP (PSI)		CHOKE		MCF/		BOPI	o	BWPD	
	P (PSI) 13 3/8"	HRS SI			SI CONDUCTO	OR (PSI) 20"		HRS SI	
SI PROD CP (PSI		HRS SI_		_ SI INTERMED	IATE CP 9-7/8"		HRS SI	
ORIGINAL LOA	AD TO REC		HRS SI_ BBLS OIL						
RECOVRED LA			BBLS OIL		BBLS WATER		_SCF GAS		
LOAD LEFT TO		· · · · · · · · · · · · · · · · · · ·	BBLS OIL		_BBLS WATER		_SCF GAS		
PROD LAST 24	HRS		BBLS OIL		BBLS WATER		_SCF GAS		
					_BBLS WATER		_SCF GAS		
				DEDEOD	ATIONS				
FORMA	TION	FROM	то						
		110111	10	NO. A	ND SIZE OF HO	LES		STATUS	
			-						
									
		· · · · · · · · · · · · · · · · · · ·		·					
						·			
									
									
							 		
									
									
	·		·						
HOURS				VIOUS 24 H					
HOURS *7AM	KIH () [1 476] (N	bg. Tag		VIOUS 24 H	IOURS)		Uur 1:0 4. IFI &	Le wilfly	S. N.C.
	LIH () [4761 (N 5046 nu	Dg. Tag ear phid s & reco		VIOUS 24 H	IOURS)		Uur I.o H. IFL & Endof.	Le culting 50', Place DAU FFT &	5. N.G. 24 15700
·7AM	KIH UJI 4761 (N SW46 NW RD SWA6 SWIFES	Dg. Tag ear Hid s & reco		VIOUS 24 H	IOURS)		LL UF SO H. IFL & SENSTOP.	Le confly 50, Place DAY FFL 63	5. N.C. 24 1500!
	KIH WIT 4761 (N Sw46 nw RD SwAh SwI & S	Dg. Tag ear plid s & reco		VIOUS 24 H	IOURS)		LL UF SO H. IFL & ENCTOP.	Le culting 50' Marie Day FFL 63	5, N.(d. 24 /500/
·7AM	KIH UIT 4761 (N SU46 NUN RD SUMA SUIT & SU	Dg. Tag ear Hid s & reco		VIOUS 24 H	IOURS)		Clup lie 4. IFL & Enclos	le wijfby 50', Placte Day, FFL 63	5, M.(d. 24 15001
·7AM	KIH UIT 4761 (N SW46 pw RD SWA RD SWI & SW	DG, TAG EAV, HAD S & YECO DFN		VIOUS 24 H	IOURS)		Uur I:o H. IFL & Enclos	Le confloy 50: Place DAY FFL 63.	S. N.C. 24 1500!
·7AM	KIH UJI 4761 (N SW46 NW RD SW4h SWI & S	Dg, T.4 g ear pad s 3 reco		VIOUS 24 H	IOURS)		Llup lic H. IFL & SENCTOP.	Le confloy 50' Placte DAY FFL G	5. N.C. 24 1500!
·7AM	KIH UIT 4761 (N SW46 NW RD SWA SWI & SW	DG, T.4 G ear, Hlid S 3 reco DFN		VIOUS 24 H	IOURS)		LL UP TO H. IFL & DENSTOP	Le conthy 50' Placke DAY FFL 63	5. N.C. 24 1500!
·7AM	CIH UII 4761 (N SW46 NW RD SWA SWI & S	Dg. T.j.g. ear, Hid S. 3 reco		VIOUS 24 H	IOURS)		LL UP 1:0 H. IFI & PENJOP.	Le conthy 50: 114cfe Day FFL 62	S.N.Q. 24 /SDO!
·7AM	CTH OIT 4761 (N SW46 NW RD SW4h SWI & S	DG. TAG eAV, Hlid S & YECO		VIOUS 24 H	IOURS)		Uur lio 4. IFL & Enclof.	Le conthy 50', Macle Day, FFL 63	S.N.€. 24 /S00/
·7AM	CIH (I) I 4761 (N SW46 new RD SWM SWI & S	Dg. Tag ear Hid S & reco		VIOUS 24 H	IOURS)		Uur I.o H. IFL & Enclof.	Le conthy 50' Macle Day FFL 68	S. N. & 24 15001
·7AM	KIH () I 476 (N SW46 NW RD SWM SWI & S	Dg. Tag ear Hid s & reco		VIOUS 24 H	IOURS)		Uur I:o H. IFL & PENSTOP	Le confloy 50: Place DAY FFC 63	5. N.(d. 24 /500/
·7AM	KIH (JII 4761° (N SW46 NW RD JWAH SWIT & S	Dg. Tag ear Hid s & reco		VIOUS 24 H	IOURS)		Llup lio	Le culting 50: Place Day FFL 68.	5. N.C. 24 1500!
·7AM	KIH UJI 4761 (N SW46 NW RD SWAH SWI & S	Dg. Tag ear Hid s s reco		VIOUS 24 H	IOURS)		Llup lie H. IFL & SENCTOP	Le confloy 50' Placte DAY FFL 63.	5. N.C. 24 1500!
·7AM	KIH UIT 4761 (N SW46 NW RD SWA SWI & S	DG. Tag ear, Hild S & reco		VIOUS 24 H	IOURS)		LL UP Sic H. IFL & DENSTOP	Le conthy. 50' Placte.	5. N.(d. 24 1500!
·7AM	KIH UIT 4761 (N SW46 NW RD SWAH SWIT & S	DG. T.J.G. ear, Hid S. 3 reco		VIOUS 24 H	IOURS)		LL UF TO	Le village	S.N.C. 24 /500/
·7AM	CIH UII 4761 (N SW46 new RD SWA6 SWI & S	DG. T.J.G. eAv. Hlid S. F. YECO		VIOUS 24 H	IOURS)		LL UP TO	Le conthy 50, 10 facte Day FFL 63	S.N.€. 24 /Sixo!
·7AM	CTH OIT 4761 (N SW46 new RD SWA6 SWI & S	Tig. Tig. ear, Hild S & reco		VIOUS 24 H	IOURS)		LL U.F. I.C. &. Y. I.F.I. &. Y. ENCT OF.	Le cently. 50', Macle	S.N.€. 24 /Sïxo!
·7AM	CIH OIT 4761 (N SUAD TUN RD SUMA SUIT & SI	DG. Tag ear Hid S & reco		VIOUS 24 H	IOURS)		LL UP I:O	Le conthy 50' Macle Day FFL 68	S. N.€. 24 1500!
·7AM	CIH (I) I 4761 (N SW46 run RD SWA SWI & S	DG. Tag ear Hid S & reco		VIOUS 24 H	IOURS)		LL UP TO	Le confloy 50' Place Day FFL 68	S. N. & 24 15001
·7AM	CIH (I) I 4761 (N SW46 new RD SWM SWI & S	Dig. Tig.		VIOUS 24 H	IOURS)		LLUF I:OF.	Le confloy 50: Place DAGE FFE 68	5. N.Q. 24 15001
·7AM	KIH () II YTGI (N SW46 NW RD JUM SWI & SI	DG. Tag ear Hid S & reco		VIOUS 24 H	IOURS)		LLUF Sie H. IFL & PENSTOP	Le confloy 50: Placie DALL FFL 63	5. N. (d. 24 /500/
·7AM	KIH (I) I 476 (N SW46 NW RD SWM SWI & SW	DG. Tag ear Hid s & reco		VIOUS 24 H	Siewolow 1 23! Rit Su	Plice) Pic inb3 RI of Oil G		Le confloy 50: Place DAY FFC 63.	5. N. (d. 24 /500/
·7AM	KIH (I) I HIGH (N SW46 NW RD SWA SWI & S	DG. Tac ear Hid S & reco		VIOUS 24 H	Siewolow 1 23! Rit Su			Le confloy 50: Place DALL FFL 68.	5. N. (d. 24 /500/
·7AM	CIH (III 4761° (N SW46 NW RD SWA6 SWI & SW	Dg. Tac ear Hid s & reco		VIOUS 24 H	SENCLOW I	CEIVE		Le culting 50: Place DALL FFL 68	S. N. C. 24 /STXX!
·7AM	CIH (III 476) (N SW46 new RD SWA6 SWI & S	DG. T.J.G. eAv. Hid S. F. Yeoo		VIOUS 24 H	Siewolow 1 23! Rit Su	CEIVE		Le conthy 50, 114cfe	S. N. &. 24 /SDO!
·7AM	CIH (III 4761° (N SW46 new RD SWA6 SWI & SW	DG. T.G. eAv. Hid S & Yeoo		VIOUS 24 H	SENCLOW I	CEIVEI		Le conthy 50', Placte Day, FFL 63	S.N.&. 24 /SDO!
·7AM	CIH (III 4761° (N SWAD TWN RD SWAD SWI & SW	DG. Tac ear Hid S & reco		VIOUS 24 H	SENCLOW I	CEIVE		Le centhy 50's Place	S.N.&. 24 /SDO!
*7AAL	Sett & Si	DFN	= 57032 pers) Eu v. 215 bh	VIOUS 24 F	SENCLOW I	CEIVEI) VING	Le centhy 50' Place Day FFL 68	
*7AAL	RIG FUEL STAI	D.F.W.	= 5032 pers) Eu v. 215 bb	VIOUS 24 F	SENCICIO I 13! RU SA 16! Trave	CEIVEI		Le conthy 50' Place Day FFC 68	S. N. & 24 /500/
*7AAL	RIG FUEL STAI	RT D	- 5032 Pers) Eu V. 215 bb	VIOUS 24 F	SENCLOW I	CEIVEI	DAILY DAILY	Le confloy 50' Place DALL FFL 63	CUM
*7AAL	RIG FUEL STAI	RT D	- 5032 Pers) Eu V. 215 bb	VIOUS 24 F	SENCICIO I 23.1 RH SA Cel. Trace AUC DIV. OF OF	CEIVEI 1, GAS & Mill) VING	Le confloy 50: Placie DALL FFL 68	
7AA	RIG FUEL STAI	RT D HRS	- 5032 Pers) Eu V. 215 bb	VIOUS 24 F	SENCICIO I 13! RU SA 16! Trave	CEIVEI	DAILY DAILY		CUM

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BERRY PETROLEUM COMPANY

1.,.			DAILY	RECOMPL	ETION / RI	EPAIR REP	ORT	
DATE	1-17-2004	LOCATION	UTI	E TRIBAL 1	3-22	REPORT SUE	SMITTED BY	CERRY COURTRIOUT
AFE#	<u> </u>		RIG#		219#14		DWILLIED B1	GERRY COURTRIGHT DAYS
PBTD	5810'	ie			-,5			ORIG TD 6106
PRESENT OP	ERATION	Swabbin	is well					
,			ppce					
FTP (PSI)		CHOKE	PRES		L STATUS		_	
FCP (PSI)		CHOKE		MCF/I		BOP	D	BWPD
SITP (PSI)		HRS SI				BOP OR (PSI) 20"	<u> </u>	BWPD
	P (PSI) 13 3/8"		HRS SI			DIATE CP 9-7/8		HRS SI
SI PROD CP (HRS SI			5		HRS SI
ORIGINAL LO			BBLS OIL	2166	BBLS WATE	R	SCF GAS	
RECOVRED L			BBLS OIL		BBLS WATE		SCF GAS	
LOAD LEFT TO	RECOVER _		BBLS OIL	1486	BBLS WATE	R	SCF GAS	
PROD LAST 2	4 HRS		BBLS OIL		BBLS WATER	R	SCF GAS	
FORMA					RATIONS			
FORMA	TION	FROM	то	NO. A	ND SIZE OF HO	OLES		STATUS
								
								
								
				· · · · · · · · · · · · · · · · · · ·				
	L							
HOURS	SIN - 140 30 Junb	PSI, SI		SIT. Plat	·	Ru Sival	× \$ 15 I 1 1	TEL & 700' Made Lietween 15'2's
	2310 on	Ess+20	izING. F	F/ (2 /	TUD' Ful	CH COTT	La cista !	Lietween 1563
7.7.7	NO SANT.	KP Si	jelo,		<u> </u>	ac enc ce	$\tau z \sim \alpha$	AMCOUNTER GUS ?
5/XC1//(Sivi & S	DFN						
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		·····						
								
						RECENT	Luca hour	
		····				RECEIV		
						AUC 2 1 a	201	
						AUG 3 1 20		
					ח עום	FOIL GAS .	E ATA DA L	
	DIC CUEL OT:	Dr			J. 7. U	FOIL, GAS &	DAILY	CUM
	RIG FUEL STA FUEL ON HAN	K1		SALLONS	j			
	USED LAST 24			SALLONS	MUD COST	· 	\$0	_ \$0
	2.01.24			GALLONS	MELLOSS	-		_
0	TOTAL HOURS	<u> </u>		·	WELL COS	1	<u>3230</u>	_ <u>131296</u>
					<u> </u>			



BERRY PETROLEUM COMPANY DAILY RECOMPLETION / REPAIR REPORT

AFE # RIG # PEXERIC THE DESTRICT SUBMITTED BY GERRY PBTD FIGURE SANCE DESTRICT THE PROPERTY SUBMITTED BY GERRY PRESENT OPERATION 2-SW46 MENS. CINC. SANCE DESTRUCTION DESTRUCTION THE PROPERTY OF THE PROPERTY				5.421	I LLOOMII	LE HON / RE	EPAIR REP	ORT		•
PRESENT OPERATION PRESENT OPERATION PRESENT WELLS STATUS	DATE	1-18-200	LOCATION				REPORT SU	BMITTED BY	GERRY	COURTRIGHT
PRESENT OPERATION PRESENT WELL STATUS CHOKE MCPD BOPD BY	i	-7/12/		RIG#	Ptol R	ig# 14		······································		AYS X
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BERRY PETROLEUM COMPANY

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DATE AFE#	1-19-2004	LOCATION		TE TRIBAL 1		_REPORT SUBI	MITTED BY	GERRY COURTRIGHT
PBTD	5793'	ie	RIG#	Acr. Ric	# 1-1			DAYS 9
PRESENT O			2/12/15/12/	15 Tax+ 5	Return to			ORIG TD 6106
	_		7 7 100	19-14-51	METUIN TO	باعترام		
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Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR PURE ALLOE LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

SUNDRY NOTICES AND REPORTS ON WELLS					Lease Serial No. 14-20-H62-3415 If Indian, Allottee or Tribe Name Ute Tribe		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. Ute Tribe 13-22-54		
2. Name of Operator Berry Petroleum Company				9 API W			
3a Address 410 17th Street Suite 2440 Denver, CO 80202		3b. Phone No. (include area code) 303 825-3344			43-013-3 1578 3/5 48 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Surve	y Description)				lage Canyon		
715' FSL x 838' FWL (SWSW), Section 22, To	wnship 5 South, Range 4 V	Vest		11. County or Parish, State Duchesne County, Utah			
12. CHECK APPROPRIATE I	BOX(ES) TO INDICATE	NATUR	E OF NOTICE, I	REPORT, C	R OTHER DATA		
TYPE OF SUBMISSION		TYI	PE OF ACTION				
Notice of Intent Acidize Alter Casing R Change Pl Final Abandonment Notice Convert to	epair New Con	struction Abandon	Production (SI Reclamation Recomplete Temporarily A Water Disposal	bandon	Water Shut-Off Well Integrity Other Recompletion		
following completion of the involved operations. testing has been completed. Final Abandonment I determined that the site is ready for final inspectio Please see the attached recompletion proce	Notices shall be filed only after n.) edure for the Ute Tribe 13-	all require	oletion or recompletion ments, including reclar	in a new internation, have b	val, a Form 3160-4 shall be filed once een completed, and the operator has		
Oil 5-3-06 Date: CHO By:	ican Division of Gas and Minin	<u> </u>		ederal Action	approval Of This Is Necessary		
14. Thereby certify that the foregoing is true and Name (Printed/Typed)	correct	1					
Lauren Naumovich		Title R	legulatory				
Signature Lauren Na	umvick	Date		11/14/2005			
THIS SPA	CE FOR FEDERA	LORS	TATE OFFICE	USE			
		-	Titla		Date		
Approved by Conditions of approval, if any, are attached. Approved that the applicant holds legal or equitable title which would entitle the applicant to conduct operation.	to those rights in the subject I ns thereon.	ant or ease	Citle Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or	1212, make it a crime for an representations as to any matt	y person ki er within it	nowingly and willfully is jurisdiction.	to make to a	ny department or agency of the United		

(Instructions on page 2)

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RECEIVED

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UTE TRIBAL #13-22 UTELAND BUTTE RECOMPLETION PROGRAM

Well Data: Location: 715' FSL 838' FWL (SW SW)

Sec. 22, T5S-R4W Duchesne County, Utah

API No: 43-013-31548

Depth: TD 6,106'; PBTD 5,793' (Tag 1/18/2004)

Elevation: KB 6,574'; GL 6,560'

CSG: 8 5/8" 24# J-55 STC set @ 294'GL cmt'd w/ 65 sx HLC + 50 sx Prem

Plus. 5 1/2" 15.5# J-55 LTC set @ 6,102.5' cmt'd w/ 280 sx Hi Fil V +

720 sx Thixotropic

TBG: As of 1/19/2004

Jts	Detail	Length (ft)	Depth(ft)
183	2-7/8, 8rd J-55 6.5#/ft	5582.29	5596.29
1	Central Hydraulic TAC 30,000# shear	2.72	5599.01
1	2-7/8, 8rd J-55 6.5#/ft	30.94	5629.95
1	SN	1.10	5631.05
1	2-7/8, 8rd J-55 6.5#/ft	30.90	5661.95
1	NC	0.45	5662.40

Fm Tops: Uinta @ surface, Green River @ 1,387', Mahogany Bench @ 2,664', TGR 3 Mrkr @ 3,696', Dgls Crk Mbr @ 4,465', Upr Blk Shale @ 5,092', Cstl Pk Ls @ 5,391', Uteland Butte Ls @ 5,827', Wasatch @ 6.050'.

Top of good cmt. bond: 2,860' (CBL 7/17/1996)

Open Perforations:

4,498' – 4,510'
4,654' - 4,660'
4,663' - 4,665'
4,669' - 4,672'
4,743' – 4,751'
4,920' – 4,922'
4,945' – 4,953'
5,003' - 5,007'
5,097' - 5,270'
5,348' - 5,464'
5,546' - 5,552'
5,642' - 5,651'

Correlate Depths to the western Atlas Compensated Z-Densilog / Compensated Neutron / Gamma Ray Log dated 7/7/1996 and the RMWS CBL Log dated 7/17/1996.

PROGRAM:

- 1) MIRU. Pump htd 3% KCl wtr down csg. Un-seat pump & flush tbg w/ htd 3% KCl wtr. POH w/ rods and pump. Kill well w/ htd wtr. Rel TAC. NU BOPE. PU 2 1/8" tbg & POH.
- 2) PU 2 %" tbg w/ bit. TIH to PBTD. **PBTD tagged @ 5,793' on 1/18/2004**. RU power Swivel. CO fill to at least 6,000'. This would put PBTD 50' below the bttoom Uteland Butte proposed perf.
- 3) POOH with tbg and bit. PU scraper. TIH with bit and scrapper and make a bit and scrapper run to 5,700'. TOOH and LD bit and scrapper.

UTE TRIBAL 13-22 UTELAND BUTTE RECOMPLETION PROGRAM Page 2

4) RU wireline unit. RIH w/ 4" csg gun(s). Perf the following **Uteland Butte** interval @ 2 jspf, w/ 19.5 gm charges, 0.51" dia. holes:

```
      5,855' - 57' (2', 4 holes)
      5,906' - 08' (2', 4 holes)

      5,868' - 71' (3', 6 holes)
      5,914' - 16' (2', 4 holes)

      5,875' - 77' (2', 4 holes)
      5,934' - 36' (2', 4 holes)

      5,885' - 89' (4', 8 holes)
      5,942' - 44' (2', 4 holes)

      5,893' - 98' (5', 10 holes)
      5,950' - 52' (2', 4 holes)

      (Total 26', 52 holes)
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- 5) PU 5½" pkr & 3½" workstring. RIH & set pkr @ +/- 5,700'. Load hole and breakdown perfs w/rig pump. Monitor annulus for communication during breakdown.
- RU Halliburton & frac perfs via 3½" tbg per Halliburton design. SD & record ISIP. RD frac equip f/ wellhead. Open well ASAP and force close frac. Leave well flowing to tank.
- 7) After well dies, rel pkr & POOH. LD pkr & 3½" workstring.
- 8) PU NC & SN & 5 ½" anchor catcher and RIH to mid-perf. RU swab. Swab until hole clean of sand. Verify hole clean to PBTD.
- Pull up & Set anchor catcher. ND BOPE & frac head. NU tbg head & flow tee. RIH w/pump & rod string. Seat pump & space out. Fill tbg & test to 500 psi. Hang on clamps. Start well pumping. RD & MO.

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial No.	
	14-20-H62-3415	

SUNDRY	14-20-H62-3415						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name Ute Tribe		
	IPLICATE- Other ma			-			
1. Type of Well ✓ Oil Well	Gas Well Other			8. Well Na	/		
2. Name of Operator Berry Petrol	eum Company			9. API W	ibe 13-22-54 ell No.		
3a Address		3b. Phone No. (inclu	de area code)	43-013	31578 31548		
410 17th Street Suite 2440 Den	303 825-3344			nd Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			age Canyon or Parish State		
715' FSL x 838' FWL (SWSW), Section 22, Township 5 Se	outh, Range 4 West		11. County or Parish, State			
				Duche	sne County, Utah		
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATU	TRE OF NOTICE, F	REPORT, O	ROTHER DATA		
TYPE OF SUBMISSION		T	PE OF ACTION				
	Acidize	Deepen	Production (St	art/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Recompletion		
	Change Plans	Plug and Abandon			History		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal				
testing has been completed. Find determined that the site is read	inal Abandonment Notices shall	be filed only after all requi	rements, including reclar	nation, have be	al, a Form 3160-4 shall be filed once en completed, and the operator has		
14. I hereby certify that the fore Name (Printed/Typed) Lauren Naumo		Title	Regulatory				
Signatupe	Date	Date 12/29/2005					
	THIS SPACE FOR	R FEDERAL OR	STATE OFFICE	E USE			
Approved by			Title		Date		
Conditions of approval, if any, are	attached. Approval of this not	ce does not warrant or					

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

JAN 1 0 2006

RECEIVED -

TI

BERRY PETROLEUM COMPANY

DAILY RECOMPLETION / REPAIR REPORT

DATE	11/14/05	LOCATION			-22	REPORT SUBI	MITTED BY	Ralph Sa	amuels
AFE#		3431						DAYS	
PBTD		ie		TION IN UTEL	AND BUTTE			ORIG TD_	6106'
PRESENT OPE	RATION	CLEANING C	01	· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·	
PRESENT WELL STATUS									
		CHOKE				DODD		DIA/DO	
FTP (PSI) FCP (PSI)						. BOPD		BWPD_ BWPD	
SITP (PSI)					SI CONDUCTO	_ BOFD B (PSI) 20"		HRS SI	
SI SURFACE C	P (PSI) 13 3/8	"	HRS SI	•	SUNTERMEDI	PR (PSI) 20" IATE CP 9-7/8"		HRS SI	
SI PROD CP (I			HRS SI HRS SI						
ORIGINAL LOA			BBLS OIL	120	BBLS WATER		SCF GAS	START U	P INFO
RECOVRED LA			BBLS OIL					TIME ON	
TOTAL LOAD I	RECOVERED		BBLS OIL	0	BBLS WATER		SCF GAS	ITP-	
LOAD LEFT TO	RECOVER	BBLS OIL		120			SCF GAS	ICP-	
PROD LAST 24	HRS		BBLS OIL		BBLS WATER		SCF GAS	SPM X LNTH _	
				DEDECO	TIONS		:	TOTAL LOAD _	
				PERFOR				LOAD LEFT	
FORMA		FROM	TO	NO. A	ND SIZE OF HO	LES		STATUS	
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		4,654	4,660 4,665					OPEN	
		4,663 4,669	4,663					OPEN	
		4,743	4,751					OPEN	
		4,920	4,922					OPEN	
		4,945	4,953					OPEN	
		5,003	5,007					OPEN	
UP BLAC	K SHALE	5,097	5,270					OPEN	
UPR C P/ L		5,348	5,464					OPEN	
MIDDLE CA	STLE PEAK	5,546	5,552					OPEN	
		5,642	5,661					OPEN	
		L		<u> </u>					
HOURS	AND PUMP, I	AY DOWN P	ES HEAD, UN UMP. NIPPL RELEASE A/O	E DOWN WE	FLUSH ROI	PPLE UP BOI	CHANGE TO	EE WATER. F OOLS & EQUIPI WN A/C, SN, A	MENT
							BE	CEIVED	
							1 roses		
	JAN 1 0 2006								
							DAILY		CUM
	RIG FUEL ST	ART		GALLONS				_	
	FUEL ON HA				FLUID COST	[\$0	_	\$0
	USED LAST :	24 HRS	0	GALLONS		_	640.010		640.040
					WELL COST	- -	\$10,012	. <u>-</u>	\$10,012
0	TOTAL HOU	रऽ							

1 AL

PRESENT OPERATION

DATE

AFE#

PBTD

BERRY PETROLEUM COMPANY

DAILY RECOMPLETION / REPAIR REPORT

REPORT SUBMITTED BY

Ralph Samuels

6106'

DAYS

ORIG TD

 11/15/05
 LOCATION
 UTE TRIBAL 13-22
 I

 CO5 3431
 RIG # NABORS #820

 6016
 ie RECOMPLETION IN UTELAND BUTTE

 RATION
 RUNNING 3 1/2" TO FRAC

FOP SITP PRID 150				PRES	ENT WELL	. STATUS		
SIPP (PR) 150	FTP (PSI)		CHOKE		MCF/D			
SI SUPRACE OF (PS) 13 10" HRS SI SI PROPO OF (PS) 1472 150 HRS SI 140 150 HRS SI 140 150 HRS SI 140 150 HRS SI 141 150 HRS SI 141 150 HRS SI 141 150 HRS SI 141 150 HRS SI 142 150 HRS SI 143 150 HRS SI 144 150 HRS SI 144 150 HRS SI 145 150 HRS SI 145 150 HRS SI 146 150 HRS SI 147 150 HRS SI 147 150 HRS SI 150 150 HRS S	FCP (PSI)		CHOKE					
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DOUGLAS CREEK					PERFOR	ATIONS		
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	0 1	TOTAL HOUF	र ऽ			<u></u>		

BERRY PETROLEUM COMPANY

DAILY RECOMPLETION / REPAIR REPORT

DATE	11/16/05	LOCATION		E TRIBAL 13		REPORT SUBI	MITTED BY	Ralph Sa	muels
AFE#		3431		NABORS #82				DAYS	
PBTD	6016'			TION IN UTEL	AND BUTTE			ORIG TD	6106'
PRESENT OPE	RATION	FRACING TH	IE UTELAND	BUTTE					
			DDEC	SEATT VALUE	CTATUC				
		01101/5		SENT WELL		PODD		BWPD	
FTP (PSI) FCP (PSI)		CHOKE	11 1/2	MCF/D		_ BOPD		BWPD	
SITP (PSI)	0	HRS SI	11 1/2	,	SI CONDUCTO			HRS SI	
SI SURFACE C	P (PSI) 13 3/8'		HRS SI	•	SIINTERMED	DIATE CP 9-7/8"		HRS SI	
SI PROD CP (F	PSI) 5-1/2"		HRS SI			DIATE CP 9-7/8"			
ORIGINAL LOA	D TO REC		BBLS OIL	525	BBLS WATER		SCF GAS	START U	P INFO
RECOVRED LA	ST 24 HRS		BBLS OIL	0	BBLS WATER		SCF GAS	TIME ON_	
TOTAL LOAD F			BBLS OIL	0	BBLS WATER	<u> </u>	SCF GAS	ITP ICP-	
LOAD LEFT TO	-		BBLS OIL	323	BBLS WATER		SCF GAS	SPM X LNTH	
PROD LAST 24	HKS		BBLS OIL		BBLS WATER		301 370	TOTAL LOAD	
				PERFORA	ATIONS			LOAD LEFT	
FORMA	TION	FROM	то	NO. Al	ND SIZE OF HO	OLES		STATUS	
	S CREEK	4,498	5,007		OSS INTER			OPEN	
	CK SHALE	5,097	5,270	GR	OSS INTER	VAL		OPEN	
UPR CP/LW	R BL SHALE	5,348	5,464		OSS INTER			OPEN_	
MIDDLE CA	STLE PEAK	5,546	5,661	GR	OSS INTER	VAL		OPEN	
I I TO A A L	SPUTTE	5 05F	5,857		4 .48			NEW	
UTELANI UTELANI		5,855 5,868	5,871		6 .48			NEW	
UTELANI		5,875	5,877		4 .48			NEW	
UTELAN		5,885	5,889		8 .48			NEW	
UTELANI		5,893	5,898		10 .48			NEW	
UTELAN		5,906	5,908		4 .48			NEW	
UTELANI		5,914	5,916		4 .48			NEW NEW	
UTELANI		5,934	5,936		4 .48 4 .48			NEW	
UTELANI		5,942	5,944		4 .48			NEW	
UTELANI	DROLLE	5,950	5,952		4 .40			14244	
HOURS			(PR	EVIOUS 24 H	OURS)		1/2" TPC	ICK LID & PLIN	180 ITS
	0 PRESSURE	E ON CSG. ,	MAKE UP HA	ALLIBURION	5 1/2" CHAN	IP PKR. ON 3	1/2" IBG. , P	ICK UP & RUN	160 313.
	3 1/2" SET	PKR @ 5706	HOOK UE	PUMP & LIN	ES. FILL HO	LE W/ 34 BBL	S. FORMA	TION BROKE @	3,000#,
	INJECT INTO	FORMATION	N 3/4 BPM @	2100 PSI. CI	OSE IN WE	LL WAITING	ON FRAC TR	UCKS. DRAIN	PUMP &
	LINES, CLEA	R LOCATION	FOR FRAC	TRUCKS. SD	FN				
	,								
							· · · · · · · · · · · · · · · · · · ·		
							DAILY		CUM
	RIG FUEL ST	ΓΔRT		GALLONS			<u>JAILI</u>		
	FUEL ON HA			GALLONS	FLUID COS	ST	\$0		\$0
	USED LAST		0	GALLONS					
					WELL COS	T	\$4,344		\$24,561
0	TOTAL HOU	RS							

DATE

11/17/05

LOCATION ___

BERRY PETROLEUM COMPANY

UTE TRIBAL 13-22

DAILY RECOMPLETION / REPAIR REPORT

_REPORT SUBMITTED BY

Ralph Samuels

AFE#	CO5	3431	RIG#	NABORS #82	20		DAYS 4
PBTD	6016'	ie	RECOMPLET	TION IN UTEL			ORIG TD 6106'
PRESENT OPE			RODUCTION	STRING			
1							
			PRES	ENT WELL	STATUS		
FTP (PSI)				_		BOPD	BWPD
FCP (PSI)		CHOKE		MCF/D		BOPD	BWPD
SITP (PSI)		HRS SI	19		SI CONDUCTOR (PSI SI INTERMEDIATE CI) 20"	HRS SI HRS SI
SI SURFACE C		180	HRS SI	19	SI INTERMEDIATE CI	3-1/6	nko oi
SI PROD CP (F ORIGINAL LOA			BBLS OIL		BBLS WATER	SCF GAS	START UP INFO
RECOVRED LA					BBLS WATER		TIME ON
TOTAL LOAD F	•		BBI S OII	94	BBLS WATER	SCF GAS	ITP-
LOAD LEFT TO	-		BBLS OIL		BBLS WATER	SCF GAS	ICP-
PROD LAST 24	HRS		BBLS OIL		BBLS WATER	SCF GAS	SPM X LNTH
							TOTAL LOAD
				PERFORA	ATIONS		LOAD LEFT
FORMAT		FROM	то		ID SIZE OF HOLES		STATUS
	S CREEK	4,498	5,007		OSS INTERVAL		OPEN
	K SHALE	5,097	5,270		OSS INTERVAL		OPEN OPEN
	R BL SHALE	5,348	5,464		OSS INTERVAL		OPEN
MIDDLE CA	STLE PEAK	5,546	5,661	GR	OSS INTERVAL		OPEN
LITELAN) BI ITTE	5,855	5,857	<u> </u>	4 .48		NEW
UTELANI UTELANI		5,868	5,871		6 .48		NEW
UTELANI		5,875	5,877		4 .48		NEW
UTELANI		5,885	5,889		8 .48		NEW
UTELANI		5,893	5,898		10 .48		NEW
UTELANI		5,906	5,908		4 .48		NEW
UTELANI		5,914	5,916		4 .48		NEW
UTELANI		5,934	5,936		4 .48		NEW
UTELANI		5,942	5,944		4 .48		NEW
UTELANI	O BUTTE	5,950	5,952		4 .48		NEW
HOURS	000 PP500	NUDE: 400 DG	(PRE	EVIOUS 24 H	,	RAC THE LITEL AND	D BUTTE FORMATION AS
	CSG. PRESS	URE: 180 PS	SI, RIG UP HA	ALLIBURION	FRAC INCORS, FI	AC THE OTELAND) BOTTET OTHER TOTAL
	FOLLOWS:	MAX RATE	31 1 BPM		MAX. PRESS: 565	i8 PSI	
	TOLLOWO.	AVE. RATE:	29.8 BPM		AVE. PRESS: 440	6 PSI	ISIP: 3381 PSI
		TOTAL SAN	D IN FORMAT	ION: 58,400#	‡ TOTA	L LOAD: 992 BBL	3
	RIG HALLIBU	JRTON DOW	N, OPEN WE	LL TO TANKS	6 @ 8:45 AM, FLOV	VING 1 BPM @ 170	0 PSI. FLOW BACK FOR
							0. TO FOUN 17F DKD
	3 HOURS, R	ECOVERED	94 BBLS. WI	ELL DIED @ 1	11:45 AM. PUMP 2	2 BBLS, DOWN CS	G. TO EQUALIZE PKR.,
		<u> </u>	A)/ DOWN 18/) ITC 2 4/2"	TRC BREAK OUT	& LAY DOWN PKR	., CHANGE TOOLS AND
	RELEASE PR	KR., PUL & LA	AY DOWN 180	3313.31/2	IBG., BREAR OUT	& LAT BOWNT KIN	., OTATOL TOOLS 7.14B
	FOUIPMENT	OVER TO H	ANDLE 2 7/8"	TBG. MAKE	UP NC, 1 JT. 2 7/8	", SN, 4 JTS. 2 7/8"	, A/C. RUN IN HOLE TO
	EGON MENT	<u> </u>					
	5812' . SWIF	N. DRAIN U	Ρ.				
						.,	
						1	
-							
						DAILY	CUM
	RIG FUEL S			GALLONS		*	64.40 0
	FUEL ON HA			GALLONS	FLUID COST	\$4,180	\$4,180
	USED LAST	24 HRS	00	GALLONS	WELLOOST	604.00 5	\$89.366
					WELL COST	\$64,805	<u> </u>
0	TOTAL HOU	KS					



BERRY PETROLEUM COMPANY

DAILY RECOMPLETION / REPAIR REPORT

DATE	11/18/05	LOCATION	iUTI	E TRIBAL 13	-22	REPORT SUBI	MITTED BY	Ralph S	
AFE#	CO5			NABORS #82				DAYS	5
PBTD	6016'	ie	RECOMPLET		AND BUTTE			ORIG TD	6106'
PRESENT OPE	RATION	RUMINING P	RODUCTION	STRING					
			PRES	ENT WELL	STATUS				
FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
SITP (PSI)	0	HRS S				OR (PSI) 20"		HRS SI	
	P (PSI) 13 3/8		_ HRS SI_	44	SI INTERMED	IATE CP 9-7/8"		HRS SI	
SI PROD CP (I		0		14	DDI 0 144475D		00F 040	START	ID INFO
ORIGINAL LOA	•		_BBLS OIL BBLS OIL		BBLS WATER BBLS WATER		SCF GAS	TIME ON	1:30 PM
RECOVRED LA	-		_BBLS OIL _		BBLS WATER		SCF GAS	ITP-	0 PSI
LOAD LEFT TO	-		_BBLS OIL _		BBLS WATER		SCF GAS	ICP-	0 PSI
PROD LAST 24	-		BBLS OIL		BBLS WATER		SCF GAS	SPM X LNTH	7 SPMX64"
	•			DEDEOD	TIONS			TOTAL LOAD	
			T	PERFORA		N ES	T	LOAD LEFT STATUS	1591 BBLS.
FORMA		FROM 4,498	5,007		ID SIZE OF HO OSS INTER\		<u> </u>	OPEN	
	S CREEK CK SHALE	5,097	5,270		OSS INTER			OPEN	
	R BL SHALE	5,348	5,464		OSS INTERV			OPEN	
	STLE PEAK	5,546	5,661		OSS INTERV			OPEN	
	D BUTTE	5,855	5,857		4 .48			NEW NEW	
	D BUTTE	5,868	5,871		6 .48 4 .48	····		NEW	
	D BUTTE	5,875	5,877		4 .48 8 .48		 	NEW	· · · · · · · · · · · · · · · · · · ·
	D BUTTE D BUTTE	5,885 5,893	5,889 5,898		10 .48			NEW	
	D BUTTE	5,906	5,908		4 .48		<u> </u>	NEW	
	D BUTTE	5,914	5,916		4 .48			NEW	
	D BUTTE	5,934	5,936		4 .48			NEW	
UTELAN	D BUTTE	5,942	5,944		4 .48			NEW	
UTELAN	D BUTTE	5,950	5,952		4 .48		L	NEW	
HOURS	TRG & CSG	ON VAC	•	EVIOUS 24 H		5945' . HOOK	UP PUMP 8	& LINES, FILL F	IOLE WITH
								P LINES, LOST	
	WHILE CLEA	NING OUT.	LAY DOWN 2	JTS. TBG., N	IIPPLE DOW	/N BOP, NIPP	LE UP WEL	L HEAD. SET	A/C @
	5816' WITH 1	12,000# TEN	ISION, SN @ 5	942', NC @	5974' . CHA	NGE TOOLS	OVER FOR	RODS. MAKE	UP NEW
	2 1/2" X 1 1/2	" PUMP ON	4 WEIGHT BA	RS, 12 3/4"	GUIDED ROI	DS, 149 3/4" S	SLICK RODS	6, & 70 7/8" GUI	DED .
								ELD OK. RIG DO	
	PUT WELL C	N PRODUC	TION @ 1:30 F	PM. PICK UP	& CLEAN U	P. LEAVE LO	CATION @ 2	2:00PM	
				<u></u>					
						·	DAILY		CUM
	RIG FUEL S			GALLONS	EL 1115 000	T	60		¢ <i>A</i> 190
	FUEL ON HA		0	GALLONS GALLONS	FLUID COS	<u>-1</u>	\$0		\$4,180
	USED LAST	24 HKS	<u> </u>	GULLON9	WELL COS	<u>T</u>	\$6,646	_	\$96,012
0	TOTAL HOU	RS							

ī	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MIN			5 LEASE DES	FORM 9 GNATION AND SERIAL NUMBER:
	DIVISION OF OIL, GAS AND WILL	NING		See attac	
SUNDRY	NOTICES AND REPORTS	ON WEL	LS	6. IF INDIAN, A	LLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne drill horizontal la	ew wells, significantly deepen existing wells below curn terals. Use APPLICATION FOR PERMIT TO DRILL fo	ent bottom-hole deport	th, reenter plugged wells, or to	7. UNIT or CA	AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		· · · · · · · · · · · · · · · · · · ·		8. WELL NAME See Attac	
2. NAME OF OPERATOR: Berry Petroleum				9. API NUMBEI Attached	
3. ADDRESS OF OPERATOR: Rt 2 Box 7735	Roosevelt STATE UT ZIP	84066	PHONE NUMBER: (435) 722-1325		POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE	GE, MERIDIAN:			COUNTY: D	uchesne UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	ORT. OR OT	HER DATA
TYPE OF SUBMISSION			YPE OF ACTION	,	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPE	REPORATE CURRENT FORMATION
(Submit in Duplicate) Approximate date work will start;	ALTER CASING CASING REPAIR	FRACTURE			RACK TO REPAIR WELL
Approximate date work will start	CHANGE TO PREVIOUS PLANS	NEW CONS		=	ORARILY ABANDON G REPAIR
	CHANGE TUBING	PLUG AND		_	OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	<		R DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION	ON (START/RESUME)	WATE	R SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RÉCLAMAT	ION OF WELL SITE	OTHE	R:
	CONVERT WELL TYPE	RECOMPLE	ETE - DIFFERENT FORMATION	N	
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all p	ertinent details in	cluding dates, depths, volu	mes, etc.	
Produced wastewater from our enhanced oil recovery waste water disposal sites	n Berry Petroleum Company well: project(s) in the Brundage Canyo :	s (see attach	ned well list) will be ney will be trucked	or have bee	following approved
Water Disposal Inc. Sec.ITL 4461 W 3000 So RoIWM PO Box 430 Altamo	12, T6S, R19E, Vernal ge Sec. 12, T5S, R19E, LaPoint 32, T1S, R1W, Roosevelt osevelt Location Pleasant Valley ont or 20250 W 2000 S Duchesne and Ave Ste B503 Rancho Cucam Appr Utal		Blue Bench 739 Location – Blue he of	ate: 12-12 itials:	5-2012 15

Date: 12/	11/12
NAME (PLEASE PRINT) Krista Mecham By:	Sr. Regulatory & Permitting Tech
SIGNATURE KYUNTAUUUNAM) DATE 11/21/2012
This space for State use only) Federal Approval of the	is atim RECEIVED
This space for State use only) Federal Approval of Miles	(U). PEC 0.6.2012

DIV. OF OIL, GAS & MINING

API	Well Name	Lease
	#1 DLB 12-15-56	Fee
43-013-33447		Fee
43-013-33378	14-11-56 DLB	Fee
	B C UTE TRIBAL 14-15	14-20-H62-3412
	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-Н62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-Н62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-Н62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-Н62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-Н62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
	FEDERAL 10-2-65	UTU-77326
	FEDERAL 10-3-65	UTU-77326
	FEDERAL 10-6D-64	UTU-77322
	FEDERAL 11-10-65	UTU-77330
	FEDERAL 11-1D-65	UTU-77326
	FEDERAL 11-2D-65	UTU-77326
	FEDERAL 11-4D-64	UTU-77314
	FEDERAL 11-5D-64	UTU-8894A
	FEDERAL 11-6D-64	UTU-77322
	FEDERAL 12-1D-65	UTU-77326
	FEDERAL 12-3D-64	UTU-77321
	FEDERAL 12-5D-64	UTU-8894A
	FEDERAL 12-6D-64	UTU-77322
	FEDERAL 1-2D-64	UTU-77321
	FEDERAL 1-2D-65	UTU-77326
	FEDERAL 13-1D-65	UTU-77326
	FEDERAL 13-5D-64	UTU-8894A
	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
	FEDERAL 14-6D-64	UTU-77322
	FEDERAL 15-1D-65	UTU-77326
	FEDERAL 15-2D-65	UTU-77326
	FEDERAL 15-5D-65	UTU-77327
	FEDERAL 16-1D-65	UTU-77326
	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
	FEDERAL 6-6D-64	UTU-77322
	FEDERAL 6-6D-65	UTU-77327
	FEDERAL 7-11D-65	UTU-77330
-	FEDERAL 7-1D-65	UTU-77325
<u>}</u>	FEDERAL 7-2D-64	UTU-77321
	FEDERAL 7-2D-65	UTU-77326
	FEDERAL 7-3D-65	UTU-77326
	FEDERAL 7-6D-64	UTU-77322
·	FEDERAL 8-11D-65	UTU-77326
	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
	FEDERAL 8-2D-65	UTU-77326
	FEDERAL 8-6D-64	UTU-77322
	FEDERAL 9-1D-65	UTU-77326
	FEDERAL 9-2D-65	UTU-77326
	FEDERAL 9-6D-64	UTU-77322
	FOY TRIBAL 11-34-55	UTU-76968
	FOY TRIBAL 12H-33-55	FEE
	LC FEE 10-28D-56	FEE
	LC FEE 10-31D-45	FEE
	LC FEE 1-22-57	FEE
	LC FEE 1-22D-56	FEE
	LC FEE 1-31D-45	FEE
	LC FEE 13-29-45	FEE
	LC FEE 15-23D-56	FEE
	LC FEE 16-16D-56	FEE
	LC FEE 2-20D-56	FEE
	LC FEE 6-12-57	FEE
	LC FEE 8-28D-56	FEE
	LC FEE 8-29-45	FEE
	LC FEE 9-12D-57	FEE
	LC FEE 9-19-56	FEE
	LC TRIBAL 10-16D-56	14-20-H62-6301
	LC TRIBAL 10-21-56	14-20-H62-3433
	LC TRIBAL 11-17-56	14-20-H62-6300
	LC TRIBAL 11-3D-56	14-20-H62-6435
	LC TRIBAL 12-22D-56	14-20-H62-6302
	LC TRIBAL 12H-6-56	14-20-H62-5500
	LC TRIBAL 13-16D-56	14-20-H62-5623
	LC TRIBAL 13H-3-56	14-20-H62-6435
	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
	LC TRIBAL 14-2-56	14-20-H62-6472
	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-Н62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-Н62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

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42 012 50262	LC TRIDAL 4 27D 50	114 20 3362 6202
	LC TRIBAL 4-27D-56	14-20-H62-6303
	LC TRIBAL 5-14D-56	14-20-H62-6436
	LC TRIBAL 5-21D-56	14-20-H62-3433
	LC TRIBAL 5-23D-56	14-20-H62-6434
	LC TRIBAL 6-22D-56	14-20-H62-6302
	LC TRIBAL 6-27D-56	14-20-H62-6303
	LC TRIBAL 6-28-45	2OG-000-5500
	LC TRIBAL 7-27-45	2OG-000-5500
	LC TRIBAL 7-3-56	14-20-H62-5656
	LC TRIBAL 8-16D-56	14-20-H62-6301
-	LC TRIBAL 8-28-46	14-20-H62-5500
	LC TRIBAL 8-30D-56	2OG-000-5500
	LC TRIBAL 8-4-56	14-20-H62-6256
	LC TRIBAL 9-15D-56	14-20-H62-6435
	LC TRIBAL 9-28D-45	2OG-000-5500
	LC TRIBAL 9-8D-56	2OG-000-5500
	LC TRIBAL 9-9D-56	2OG-000-5500
	LC Tribal 11-24-45	2OG-000-5500
	MOON TRIBAL 10-2-54	14-20-Н62-3404
	MOON TRIBAL 10-27-54	14-20-Н62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-Н62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-Н62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
	MOON TRIBAL 8-27-54	14-20-Н62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-Н62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

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	SFW TRIBAL 10-10D-54	14-20-H62-5517
	SFW TRIBAL 9-10D-54	14-20-H62-5517
	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
	ST TRIBAL 1-15D-54	14-20-H62-4661
	ST TRIBAL 2-15-54	14-20-H62-4661
	ST TRIBAL 3-15D-54	14-20-H62-4661
	ST TRIBAL 4-15-54	14-20-H62-4661
	ST TRIBAL 5-15D-54	14-20-H62-4661
	ST TRIBAL 6-15-54	14-20-H62-4661
	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-Н62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-Н62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
	UTE TRIBAL 10-20-54	14-20-H62-3529
	UTE TRIBAL 10-21-55	14-20-H62-4825
	UTE TRIBAL 10-22-54	14-20-H62-3415
	UTE TRIBAL 10-22D-55	14-20-H62-4754
	UTE TRIBAL 10-23D-55	14-20-H62-3443
	UTE TRIBAL 10-24-54	14-20-H62-4716
	UTE TRIBAL 10-24D-55	14-20-H62-4749
	UTE TRIBAL 10-25-55	14-20-H62-3537
	UTE TRIBAL 10-26D-54	14-20-H62-4954
	UTE TRIBAL 10-26D-55	14-20-H62-3444
	UTE TRIBAL 10-27D-55	14-20-H62-4753
	UTE TRIBAL 10-28-54	14-20-H62-4740
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42 012 22410	XITE TOTAL 10 20 CC	11.00 11.00
		14-20-H62-5019
	UTE TRIBAL 10-29-54	14-20-H62-5036
	UTE TRIBAL 10-29D-55	14-20-H62-5020
	UTE TRIBAL 10-31-54	14-20-H62-4946
	UTE TRIBAL 10-31-55	14-20-H62-5060
	UTE TRIBAL 10-32-54	14-20-H62-4947
	UTE TRIBAL 10-33-54	14-20-H62-4948
	UTE TRIBAL 10-35-55	14-20-H62-4945
	UTE TRIBAL 10-36D-55	14-20-H62-4944
	UTE TRIBAL 10S-21D-54	14-20-H62-3141
	UTE TRIBAL 11-12-55	14-20-H62-5518
	UTE TRIBAL 11-13-54	14-20-H62-4894
	UTE TRIBAL 11-13-55	14-20-H62-4845
	UTE TRIBAL 11-14-55	14-20-H62-5016
	UTE TRIBAL 11-15-54	14-20-H62-4661
	UTE TRIBAL 11-15-55	14-20-H62-5017
	UTE TRIBAL 11-16-54	14-20-H62-3413
	UTE TRIBAL 11-17	14-20-H62-4731
	UTE TRIBAL 11-19	14-20-H62-3528
	UTE TRIBAL 11-20	14-20-H62-3529
	UTE TRIBAL 11-20-55	14-20-H62-5018
	UTE TRIBAL 11-21-54	14-20-H62-3414
	UTE TRIBAL 11-22-54	14-20-H62-3415
	UTE TRIBAL 11-22-55	14-20-H62-4754
	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-Н62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-Н62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-Н62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-Н62-5033
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	UTE TRIBAL 12-14D-55	14-20-H62-4661
	UTE TRIBAL 12-15	14-20-H62-5017
	UTE TRIBAL 12-15-55 UTE TRIBAL 12-16-54	14-20-H62-3413
		14-20-H62-4919
	UTE TRIBAL 12-17	14-20-H62-5035
	UTE TRIBAL 12-18-54	14-20-H62-3528
	UTE TRIBAL 12-19-54	14-20-H62-3529
	UTE TRIBAL 12-20-54	14-20-H62-3414
	UTE TRIBAL 12-21-54	14-20-H62-4825
	UTE TRIBAL 12-21D-55	14-20-H62-4754
	UTE TRIBAL 12-22-55	14-20-H62-3443
	UTE TRIBAL 12-23D-55	14-20-H62-4749
	UTE TRIBAL 12-24D-55	14-20-H62-4749
	UTE TRIBAL 12-25-55	14-20-H62-3537
	UTE TRIBAL 12-26D-54	14-20-H62-3444
	UTE TRIBAL 12-26D-55	14-20-H62-4740
	UTE TRIBAL 12-28-54	14-20-H62-5019
	UTE TRIBAL 12-28D-55	14-20-H62-5036
	UTE TRIBAL 12-29-54	14-20-H62-5020
	UTE TRIBAL 12-29D-55	14-20-H62-5020
	UTE TRIBAL 1-22D-54	14-20-H62-3415
	UTE TRIBAL 1-22D-55	14-20-H62-4754
	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
	UTE TRIBAL 12-35D-55	14-20-H62-4945
43-013-32354	UTE TRIBAL 12-36-55	14-20-H62-4944
	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
43-013-32600	UTE TRIBAL 13-14-55	14-20-H62-5016
43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
	UTE TRIBAL 13-19	14-20-H62-3528
	UTE TRIBAL 13-20	14-20-H62-3529
	UTE TRIBAL 13-20-55	14-20-H62-5018
	UTE TRIBAL 13-21-54	14-20-H62-3414
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	UTE TRIBAL 13-22	14-20-H62-3415
	UTE TRIBAL 13-22D-55	14-20-Н62-4754
	UTE TRIBAL 13-23-55	14-20-Н62-3443
	UTE TRIBAL 13-24	14-20-H62-4749
	UTE TRIBAL 13-25	14-20-H62-3537
	UTE TRIBAL 13-26-54	14-20-H62-4954
	UTE TRIBAL 13-26D-55	14-20-H62-3444
	UTE TRIBAL 13-28-54	14-20-H62-4740
	UTE TRIBAL 13-28D-55	14-20-H62-5019
	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32776	UTE TRIBAL 14-25-54	14-20-H62-3440
43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947
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43-013-33093 UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955 UTE TRIBAL 14-35D-55	14-20-H62-4945
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43-013-33277 UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479 UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212 UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971 UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855 UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648 UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649 UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358 UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148 UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832 UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386 UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357 UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617 UTE TRIBAL 15-22-55	14-20-H62-4754
43-013-34116 UTE TRIBAL 15-22D-54	14-20-H62-3415
43-013-31671 UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129 UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271 UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768 UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362 UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339 UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389 UTE TRIBAL 15-28-54	14-20-H62-4740
43-013-32561 UTE TRIBAL 15-29-54	14-20-H62-5036
43-013-32382 UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743 UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666 UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768 UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804 UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954 UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049 UTE TRIBAL 15-36-55	14-20-H62-4944
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43-013-32588 UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757 UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132 UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650 UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691 UTE TRIBAL 16-19-54	14-20-H62-3528
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43-013-32381 UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842 UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267 UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046 UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775 UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672 UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759 UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042 UTE TRIBAL 16-26-54	14-20-H62-4954
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	UTE TRIBAL 16-27D-55	14-20-H62-4753
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	UTE TRIBAL 16-29-54	14-20-H62-5036
	UTE TRIBAL 16-29-55	14-20-H62-5020
	UTE TRIBAL 16-3-54	14-20-H62-4778
	UTE TRIBAL 16-30-54	14-20-H62-4662
	UTE TRIBAL 16-31D-54	14-20-H62-4946
	UTE TRIBAL 16-32D-54	14-20-H62-4947
	UTE TRIBAL 16-33-54	14-20-H62-4948
	UTE TRIBAL 16-35-55	14-20-H62-4945
	UTE TRIBAL 16-36-55	14-20-Н62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-Н62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
	UTE TRIBAL 2-19	14-20-H62-4919
	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
	UTE TRIBAL 3-14-55	14-20-H62-5016
	UTE TRIBAL 3-14D-54	14-20-H62-5033
	UTE TRIBAL 3-19	14-20-H62-3528
	UTE TRIBAL 3-20-54	14-20-H62-4919
	UTE TRIBAL 3-21-54	14-20-H62-3414
	UTE TRIBAL 3-21-55	14-20-H62-4825
	UTE TRIBAL 3-22-54	14-20-H62-3415
	UTE TRIBAL 3-22-55	14-20-H62-4754
	UTE TRIBAL 3-23-55	14-20-H62-3443
	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
	UTE TRIBAL 3-25	14-20-H62-3537
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43-013-33723 UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625 UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862 UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527 UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410 UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363 UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412 UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751 UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185 UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270 UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972 UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621 UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549 UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378 UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044 UTE TRIBAL 4-22-55	14-20-H62-4754
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43-013-32573 UTE TRIBAL 4-24-54	14-20-H62-4716
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43-013-32928 UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595 UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978 UTE TRIBAL 4-26D-55	14-20-H62-3444
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43-013-31550 UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767 UTE TRIBAL 4-31-54	14-20-H62-4946
43-013-32896 UTE TRIBAL 4-32-54	14-20-H62-4947
43-013-33379 UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871 UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357 UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188 UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152 UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075 UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619 UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479 UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344 UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475 UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204 UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651 UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324 UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706 UTE TRIBAL 5-21D-55	14-20-H62-4825
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	UTE TRIBAL 5-25D-55	14-20-H62-3537
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	UTE TRIBAL 5-30-54	14-20-H62-4662
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43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
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43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
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	UTE TRIBAL 7-16-54	14-20-H62-3413
	UTE TRIBAL 7-19-55	14-20-H62-5058
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	UTE TRIBAL 7-22D-55	14-20-H62-4754
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43-013-32991		14-20-H62-5064
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43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
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43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
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43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
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43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-Н62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
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43-013-32687 I	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
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43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
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43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
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43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)			Operator Name Change/Merger					
The operator of the well(s) listed below has changed, effective:			6/1/2014					
FROM: (Old Operator):				TO: (New O	perator):			
Berry Petroelum Company, LLC N4075				Linn Operating		5		
1999 Broadway Street , Suite 3700				1999 Broadwa				
Denver, CO 80202				Denver, CO 80	0202			
1								
Phone: 1 (303) 999-4400				Phone: 1 (303)	999-4400			
CA No.				Unit:	Berry Pik	t EOR 246-02		
					Brundage	Canyon		
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
					NO		TYPE	STATUS
See Attached List				<u> </u>		<u> </u>	<u>L</u>	
OPERATOR CHANGES DOCUMENTA	ATI	ON						
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa	s rec	eived fi	rom the	FORMER op	erator on:	6/13/2014		
2. (R649-8-10) Sundry or legal documentation wa	s rec	eived fr	rom the	NEW operator	r on:	6/13/2014	•	
3. The new company was checked on the Departm	nent	of Con	nmerce	e, Division of C	orporation	s Database on:	•	6/17/2014
4a. Is the new operator registered in the State of U				Business Num	ber:	9031632-0143	_	
5a. (R649-9-2)Waste Management Plan has been re-	ceive	d on:		N/A	_			
5b. Inspections of LA PA state/fee well sites compl				Yes				
5c. Reports current for Production/Disposition & S				6/17/2014	_			
6. Federal and Indian Lease Wells: The BL	M an	d or the	e BIA l	nas approved the	e merger, na	me change,		
or operator change for all wells listed on Federa	al or	Indian 1	leases o	on:	BLM	Not Yet	BIA	_ Not Yet
7. Federal and Indian Units:								
The BLM or BIA has approved the successor		-			ı:	Not Yet	_	
8. Federal and Indian Communization Ag	reen	ients (("CA") :				
The BLM or BIA has approved the operator f						N/A	_	
9. Underground Injection Control ("UIC") Di	ivision	has ap	pproved UIC F	Form 5 Tra	nsfer of Author	rity to	
Inject, for the enhanced/secondary recovery un	it/pro	ject fo	r the w	ater disposal we	ell(s) listed o	on:	N/A	
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database	on:			6/18/2014	_			
2. Changes have been entered on the Monthly Op	oerat	or Cha	inge Sp	read Sheet on	:	6/18/2014	_	
3. Bond information entered in RBDMS on:				6/23/2014				
4. Fee/State wells attached to bond in RBDMS on				6/23/2014	_			
5. Injection Projects to new operator in RBDMS of	on:			N/A				
6 Pagaint of Assentance of Duilling Procedures 6	A T	DD/Nav			_	6/19/2014		
6. Receipt of Acceptance of Drilling Procedures for7. Surface Agreement Sundry from NEW operator				lla rossivad on	•	6/18/2014 Yes	-	
BOND VERIFICATION:	OIL	ce Sur	iace we	ons received on.	•	1 C5	-	
Federal well(s) covered by Bond Number:				NIN (IDAAA 501				
2. Indian well(s) covered by Bond Number:				NMB000501 NMB000501	_			
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) list	ted cov			LPM9149893		
3b. The FORMER operator has requested a release					N/A			
LEASE INTEREST OWNER NOTIFIC		_	nom t	non cond on.	14/74	-		
4. (R649-2-10) The NEW operator of the fee wells			ntacter	and informed	hy a letter fr	om the Division		
of their responsibility to notify all interest owner					6/23/2014			
COMMENTS:		VIII	<u></u>		V. 23, 2017			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND N	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list				
SUNDRY NOTICES AND REPORT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below of the drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILI	7. UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR: Linn Operating, Inc.		9. API NUMBER:			
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO Z	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:			
4. LOCATION OF WELL	(000)				
FOOTAGES AT SURFACE:		COUNTY:			
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REP	ORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
NOTICE OF INTENT	DEEPEN	REPERFORATE CURRENT FORMATION			
(Submit in Duplicate) ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start: CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON			
CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR			
CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT CHANGE WELL NAME (Submit Original Form Only)	PLUG BACK	WATER DISPOSAL			
Date of work completion:	PRODUCTION (START/RESUME)	WATER SHUT-OFF			
COMMINGLE PRODUCING FORMATIONS		✓ other: Change of operator			
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO				
Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.					
		RECEIVED			
		JUN 1 5 2014			
	!	Div. of Oil, Gas & Mining			
NAME (PLEASE PRINT) Beverly Decker	TITLE Sr Engineering	Technician			
SIGNATURE JOULEU (J. Macket	DATE 6/1/2014				

(This space for State use only)

APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING
BY: Rachol Modura

STATE OF UTAH MENT OF NATURAL RESOURCES

	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list		
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill drill horizontal 1. TYPE OF WELL OIL WELL	new wells, significantly deepen existing wells below culaterals. Use APPLICATION FOR PERMIT TO DRILL. GAS WELL OTHER	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME: 8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			9. API NUMBER:
Berry Petroleum Compar	ıy, LLC		S. ALTROMBER.
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700	TY Denver STATE CO ZIF	, 80202 PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF ✓ OTHER: Change of operator
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all		
On December 16th, 2013 has changed to "Berry Pe Operating, Inc would bec amending the name char	B Berry Petroleum Company and letroleum Company, LLC". On Ma	Linn Energy merged. As a result of the control of t	of this merger the companies name ompany, LLC agreed that Linn a copy of the original declaration
			RECEIVED
			JUN 1 3 2014
			Div. of Cil. Gas & Mining
NAME (PLEASE PRINT) Beverly D)ecker	TITLE Sr Engineering T	echnician
SIGNATURE DELONG	Liecky	DATE 6/1/2014	
(This space for State use only)			APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Doch & Medica

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	Request to	Transfer Ap	plication or Pe	ermit to Drill		
	(This form should a	ccompany a Sundry	Notice, Form 9, requ	esting APD transfer)		
Well	name:	See Attached				
API	number:					
Loca	ation:	Qtr-Qtr:	Section	Township Range:		
Con	pany that filed original application:	Berry Petroleum	Company LLC			
Date	original permit was issued:					
Con	pany that permit was issued to:	Linn Operating	, Inc			
Check		Desi	red Action:			
One						
	Transfer pending (unapproved) App	plication for Pe	rmit to Drill to ne	ew operator		
	The undersigned as owner with legal submitted in the pending Application f owner of the application accepts and	or Permit to Dril	l, remains valid ar	nd does not require revision. The	new	
1	Transfer approved Application for I	Permit to Drill t	o new operator			
	The undersigned as owner with legal information as submitted in the previo revision.				re	
Follo	owing is a checklist of some items re	lated to the ap	olication, which	should be verified.	Yes	No
If loc	ated on private land, has the ownership	changed?				1
	If so, has the surface agreement been	updated?				
	e any wells been drilled in the vicinity of irements for this location?	the proposed w	ell which would af	fect the spacing or siting		1
Have prop	e there been any unit or other agreemen osed well?	nts put in place t	hat could affect th	e permitting or operation of this		1
Have prop	e there been any changes to the access osed location?	route including	ownership or righ	t-of-way, which could affect the		1
Has	the approved source of water for drilling	changed?				1
Have plans	there been any physical changes to the sfrom what was discussed at the onsite	e surface location evaluation?	on or access route	e which will require a change in		1
Is bo	nding still in place, which covers this pro	oposed well? B	ond No. LPM9149	893	1	
Any shou	desired or necessary changes to either ld be filed on a Sundry Notice, Form 9, ssary supporting information as require	a pending or ap or amended Ap	proved Application	n for Permit to Drill that is being to	ransfer with	rred,
	e (please print) Beverly Decker		Title Sr Enginee	ring Technician		
-	ature Duverly Lyboxe		Date			
Repr	resenting (company name) Berry Petroleu	im Company LLC ar	nd Linn Operating, Inc	·		

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ofer Application or Permit to Drill

	Request to					
	(This form should ac	ccompany a Sundry	Notice, Form 9, requ	esting APD transfer)		
Well	name:	See Attached				
API r	number:					
Loca	tion:	Qtr-Qtr:	Section:	Township Range:		
Com	pany that filed original application:	Berry Petroleum	Company LLC			
Date	original permit was issued:					
Com	pany that permit was issued to:	Linn Operating	, Inc			
Check one		Desi	red Action:			
✓	Transfer pending (unapproved) App	lication for Pe	rmit to Drill to n	ew operator		
	The undersigned as owner with legal r submitted in the pending Application for owner of the application accepts and a	or Permit to Drill	l, remains valid ai	nd does not require revision. The	new	
	Transfer approved Application for P	ermit to Drill to	o new operator			
	The undersigned as owner with legal r information as submitted in the previous revision.				re	
	TOTOIO.			-		
Follo	wing is a checklist of some items rel	ated to the app	olication, which	should be verified.	Yes	No
			olication, which	should be verified.	Yes	├
	wing is a checklist of some items related on private land, has the ownership	changed?	olication, which	should be verified.	Yes	├
If loca	wing is a checklist of some items rel	changed? updated?			Yes	✓
Have required Have	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of	changed? updated? the proposed we	ell which would at	ffect the spacing or siting	Yes	✓
Have requii Have propo	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location? there been any unit or other agreemen	changed? updated? the proposed we ts put in place the	ell which would at hat could affect th	ffect the spacing or siting ne permitting or operation of this	Yes	√
Have required Have proportion	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location? there been any unit or other agreements sed well?	changed? updated? the proposed we ts put in place to	ell which would at hat could affect th	ffect the spacing or siting ne permitting or operation of this	Yes	<u> </u>
Have proportions that the Have	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location? there been any unit or other agreement beed well? there been any changes to the access psed location?	changed? updated? the proposed we ts put in place the route including changed? e surface location	ell which would at hat could affect th ownership or righ	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the	Yes	✓ ✓ ✓
Have plans	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location? there been any unit or other agreement been any changes to the access osed location? the approved source of water for drilling there been any physical changes to the	changed? updated? the proposed we ts put in place the route including changed? e surface location	ell which would at hat could affect th ownership or righ on or access route	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the	Yes	✓ ✓ ✓
Have proportion Have proportion Has to Have plans is born Any coshoul	wing is a checklist of some items related on private land, has the ownership of so, has the surface agreement been any wells been drilled in the vicinity of the rements for this location? There been any unit or other agreement been any changes to the access osed location? The approved source of water for drilling there been any physical changes to the from what was discussed at the onsite	changed? updated? the proposed we ts put in place the route including changed? e surface location evaluation? uposed well? Be a pending or apport amended App	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in ness3	✓	√ √ √ √
Have proportion Have proportion Have plans Is borned Any of should necessive Name	wing is a checklist of some items related on private land, has the ownership If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location? there been any unit or other agreement been any changes to the access osed location? there been any changes to the access osed location? the approved source of water for drilling there been any physical changes to the from what was discussed at the onsite inding still in place, which covers this problem of the filed on a Sundry Notice, Form 9, ossary supporting information as required to please with the problem of the problem. Beverly Decker	changed? updated? the proposed we ts put in place the route including changed? e surface location evaluation? uposed well? Be a pending or apport amended App	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in negation for Permit to Drill that is being the sit to Drill, Form 3, as appropriate,	✓	√ √ √ √
Have proportion Have proportion Have plans Is born Any or should necessive	wing is a checklist of some items related on private land, has the ownership of so, has the surface agreement been any wells been drilled in the vicinity of the rements for this location? There been any unit or other agreement osed well? There been any changes to the access osed location? The approved source of water for drilling there been any physical changes to the from what was discussed at the onsite of the from what was discussed at the onsite of the filed on a Sundry Notice, Form 9, of the sarry supporting information as required the property of the filed on a Sundry Notice, Form 9, of the sarry supporting information as required the property of the sarry supporting information as required the property of the sarry supporting information as required the sarry of th	changed? updated? the proposed we ts put in place ti route including changed? e surface locatio evaluation? oposed well? Be a pending or ap or amended Ap d.	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149 proved Application for Perm	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in ness on for Permit to Drill that is being to it to Drill, Form 3, as appropriate, ering Technician	✓	\ \(\)

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	Section	TWN	PNG	API Number	Entity	Mineral Lease	Wall Type	Well Status	I Init
Z and T UTE TRIBAL 2-21				4301331280			WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	+			4301331280			WI	A	BRUNDAGE CANYON
									·
UTE TRIBAL 14-30-54				4301332748			WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54				4301332893			WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54				4301332975			WI	Α	BRUNDAGE CANYON
UTE TRIBAL 1-21-54				4301333388	15937		WI	Α	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14			4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	ow	APD	
LC TRIBAL 14-16D-56				4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	+			4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56				4301350624		Indian	ow	APD	
FEDERAL 2-1D-64	1			4301350765		Federal	OW	APD	
FEDERAL 7-1D-64				4301350766		Federal	OW	APD	
FEDERAL 9-1D-64			-						
			+	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56				4301350865	ļ	Indian	OW	APD	
LC TRIBAL 13H-9-56				4301350874		Indian	OW	APD	
CC FEE 8-24-38				4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56		050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	ow	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	ow	APD	
LC TRIBAL 11-34-45				4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	1			4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56		050S		4301350989	-	Indian	OW	APD	
CC TRIBAL 4-30D-38				4301350993		Indian	OW	APD	
FEDERAL 4-1-65	-			4301351016					
LC TRIBAL 3-16D-56	+				-	Federal	OW	APD	
				4301351032	-	Indian	OW	APD	
CC FEE 6-21-38	***************************************			4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45				4301351061	-	Indian	OW	APD	
LC TRIBAL 5H-23-45	T PARTY			4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45				4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30			4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29			4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56		050S		4301351193		Indian	OW	APD	
LC FEE 15-11D-56				4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56				4301351107		Indian	OW	APD	
LC TRIBAL 2-31D-45				4301351261					
LC TRIBAL 13H-24-45			+			Indian	OW	APD	
				4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55				4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55				4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55				4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54				4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32			4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33			4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55				4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	,			4301351304		Indian	OW	APD	1
LC TRIBAL 11-32D-56				4301351304	-	Indian	OW		
LC TRIBAL 1-32D-56				4301351313				APD	
LC TRIBAL 51-32D-36						Indian	OW	APD	
				4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45				4301351338	<u> </u>	Indian	OW	APD	
LC TRIBAL 14-28-45				4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45				4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45				4301351347		Indian	ow	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56				4301351368		Indian	OW	APD	
LC FEE 9-23D-56				4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45				4301351382	-	Indian	OW	APD	
LC TRIBAL 12-21D-56				4301351382	t -				<u> </u>
				4301351383	-	Indian Indian	OW OW	APD APD	
LC TRIBAL 7-29D-56									

					_		
UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	ow	APD
LC TRIBAL 6-16D-56	16	0508	060W	4301351406	Indian	ow	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	ow	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	ow	APD
CC FEE 16-21D-38	21	0308	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S		4301351415	Indian	ow	APD
LC TRIBAL 13-6D-57	6	050S		4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S		4301351441	Indian	ow	APD
LC TRIBAL 15-20D-56	29			4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S		4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	_	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	OW OW	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	ow	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	ow	APD
CC TRIBAL 15-34D-38	2	0408		4301351490	Indian	ow	APD
CC TRIBAL 14-35D-38	2	040S		4301351491	Indian	ow	APD
CC TRIBAL 8-3D-48	2	040S		4301351493	Indian	ow	APD
LC TRIBAL 12HH-31-45	32	0408	_	4301351499	Indian	ow	APD
LC TRIBAL 1-10D-56	10	050S		4301351510	Indian	OW OW	APD
LC TRIBAL 3-10D-56	10	050S		4301351511			
LC TRIBAL 3-10D-56	10	050S		4301351511	Indian Indian	OW OW	APD APD
LC TRIBAL 9-29D-56	29	050S		4301351513	Indian		<u> </u>
UTE TRIBAL 1-16-55	16	050S				OW	APD
CC Tribal 3-27D-38	27			4301351519	Indian	OW	APD
LC FEE 10-36D-56	36	0308		4301351604	Indian	OW	APD
Myrin Fee 3-16D-55		0508		4301351622	Fee	OW	APD
	16	0508		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	0508		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S		4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	0508		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	0508		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	0508		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56 LC FEE 1-11D-56	8	0508		4301351710	Indian	OW	APD
	11	0508		4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11			4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	-	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34			4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23			4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34			4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11			4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11			4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S		4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6			4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S		4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12			4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31		-	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S		4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7		-	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6			4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351823	Indian	OW	APD
							

LC Fee 7-31D-45	31			4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31		-	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33		-	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31		+	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23		-	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	+	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S		4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S		4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S		4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	+	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S		4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	0508	-	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S		4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S		4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	_	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S		4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W		Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S		4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	+	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	+	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S		4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	+	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S		4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S		4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S		4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S		4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S		4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S		4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	_040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S		4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	ow	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	ow	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	ow	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	ow	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	ow	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	ow	APD
Federal 11-9D-64	9	060S		4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S		4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S		4301352039	Federal	ow	APD
FEDERAL 14-9D-64	9	060S		4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S		4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S		4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S		4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S		4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S		4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	0508		4301352077	Indian	ow	APD
LC Tribal 5-26D-56	26	050S		4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S		4301352098	Indian	OW	APD
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LC Tribal 13-26D-56	26			Indian	OW	APD	
LC Tribal 2-27D-45	27			Indian	OW	APD	
LC Tribal 8-27D-45	27	040S 050W 43	301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S 060W 43	301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S 050W 43	301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S 040W 43	301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S 040W 43	301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S 040W 4	301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25		301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10			Indian	OW	APD	
Myrin Tribal 16-10D-55	10			Indian	OW	APD	
Myrin Tribal 10-10D-55	10			Indian	OW	APD	
UTE Tribal 1-24D-54	24		301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24			Indian	GW	APD	
UTE Tribal 12-25D-54	25			Indian	GW	APD	
		+					
UTE Tribal 4-13D-54	13		301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25		301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6		301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6		301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24			Indian	GW	APD	
UTE Tribal 5-24D-54	24		301352348	Indian	GW	APD	
State Tribal 7-12D-55	_12	050S 050W 4	301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S 050W 43	301352372	Indian	OW	APD	2011
State Tribal 11-1D-55	1	050S 050W 43	301352373	Indian	OW	APD	
State Tribal 13-1D-55	1		301352374	Indian	OW	APD	
State Tribal 12-2D-55	2		301352391	Indian	OW	APD	·
State Tribal 14-2D-55	2			Indian	OW	APD	
State Tribal 13-2D-55	2			Indian	ow	APD	
State Tribal 14-3D-55	3			Indian	OW	APD	
State Tribal 11-3D-55	3	 	301352434	Indian	OW	APD	
State Tribal 13-3D-55	3		301352435	Indian		+	
UTE TRIBAL 2-5D-55	5	+			OW	APD	
Ute Tribal 1-5D-55				Indian	OW	APD	DDVD ID A CD CALVACOA
	5			Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5			Indian	OW	APD	
Ute Tribal 3-16D-54	9		301352467	Indian	OW	APD	
State Tribal 1-3D-55	3		301352471	Indian	OW	APD	
State Tribal 2-3D-55	3			Indian	OW	APD	
State Tribal 7-3D-55	3			Indian	OW	APD	
State Tribal 8-3D-55	3	050S 050W 4	301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S 040W 4	301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S 040W 4:	301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S 040W 4	301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S 040W 4	301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S 050W 43	301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S 050W 4		Federal	OW	APD	
Federal 11-6D-65	6	060S 050W 4		Federal	OW	APD	
Federal 10-6D-65	6	060S 050W 43		Federal	OW	APD	
State Tribal 3-3D-55	3	050S 050W 43		Indian	OW	APD	
State Tribal 4-3D-55	3		301352533	Indian	OW	APD	1
State Tribal 5-3D-55	3	050S 050W 43		Indian	OW	APD	
State Tribal 6-3D-55	3	050S 050W 43				+	
Federal 2-7D-65	7	+		Indian	OW	APD	
Federal 5-7D-65		060S 050W 43		Federal	OW	APD	
	7	060S 050W 43		Federal	OW	APD	
Federal 4-7D-65	7	060S 050W 43		Federal	OW	APD	
UTE FEE 11-9D-54	9	050S 040W 4		Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S 050W 4		Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S 050W 4		Indian	OW	APD	
Federal 3-7-65	7	060S 050W 43	301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S 050W 4:		Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S 050W 43		Indian	OW OW	APD	
Federal 1-7D-65	6			Federal	OW	APD	
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Federal 16-6D-65	6	060S 050W 43	301352500	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	F	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	I	ndian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	I	ndian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	I	ndian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	I	ndian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	I	ndian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	1	ndian	OW	APD
UTE TRIBAL 14-11D-55	11	050S		4301352610	I	ndian	OW	APD
UTE TRIBAL 13-11D-55	11	050S		4301352611		ndian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	I	ndian	OW	APD
UTE TRIBAL 11-11D-55	11	050S		4301352613	_	ndian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	F	Federal	OW	APD
Federal 11-7D-65	7	060S		4301352683	F	ederal	OW	APD
Federal 10-7D-65	7	060S		4301352684		Federal	OW	APD
Federal 7-7D-65	7			4301352685		Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S		4301352687		ndian	OW	APD
UTE TRIBAL 13-30D-55	30	_		4301352688		ndian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	-	4301352689		ndian	OW	APD
UTE TRIBAL 11-30D-55	30	050S		4301352690		ndian	OW	APD
UTE TRIBAL 7-17D-55	17	050S		4301352691		ndian	OW	APD
UTE TRIBAL 6-17D-55	17	050S		4301352692		ndian	OW	APD
UTE TRIBAL 3-17D-55	17	050S		4301352693		ndian	OW	APD
UTE TRIBAL 2-17D-55	17	050S		4301352694		ndian	OW	APD
UTE TRIBAL 4-17D-55	17	050S		4301352695		ndian	OW	APD
State Tribal 3-12D-55	12	050S		4301352697		ndian	OW	APD
State Tribal 4-12D-55	12	050S		4301352698		ndian	OW	APD
UTE TRIBAL 12-31D-55	31	050S		4301352699		ndian	OW	APD
UTE TRIBAL 13-31D-55	31	050S		4301352700		ndian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	+	4301352701		ndian	OW	APD
UTE TRIBAL 14-13D-54	13	050S		4301352702		ndian	OW	APD
UTE TRIBAL 11-31-55	31	050S		4301352703		ndian	OW	APD
State Tribal 3-11D-55	11	050S		4301352704		ndian	OW	APD
State Tribal 4-11D-55	11			4301352705	I	ndian	OW	APD
State Tribal 5-11D-55	11	050S		4301352706		ndian	OW	APD
State Tribal 6-11D-55	11	050S		4301352707		ndian	OW	APD
State Tribal 8-11D-55	11	050S		4301352708		ndian	OW	APD
State Tribal 7-11D-55	11	050S		4301352709		ndian	OW	APD
State Tribal 2-11D-55	11	050S		4301352710		ndian	OW	APD
State Tribal 1-11D-55	11	050S		4301352711		ndian	OW	APD
UTE TRIBAL 9-4D-55	4	050S		4301352713		ndian	OW	APD
State Tribal 2-10D-55	10	0508	1	4301352714		ndian	OW	APD
State Tribal 7-10D-55	10			4301352715		ndian	OW	APD
State Tribal 8-10D-55	10	050S		4301352716		ndian	OW	APD
UTE TRIBAL 10-4D-55	4			4301352717		ndian	OW	APD
UTE TRIBAL 15-4D-55	4	050S		4301352718		ndian	OW	APD
State Tribal 1-10D-55	10			4301352720		ndian	OW	APD
UTE TRIBAL 16-4D-55	4	050S		4301352721		ndian	OW	APD
State Tribal 4 10D 55	10	050S		4301352723		ndian	OW	APD
State Tribal 4-10D-55 State Tribal 5-10D-55	10	0508		4301352724		ndian	OW	APD
State Tribal 5-10D-55 State Tribal 6-10D-55	10	0508		4301352725		ndian	OW	APD
	10	,		4301352726		ndian	OW	APD
UTE TRIBAL 11-5D-55	5	050S		4301352727		ndian	OW	APD
UTE TRIBAL 12-5D-55	5			4301352728		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352729		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352730		ndian	OW	APD
UTE TRIBAL 9-30D-55	30	0508		4301352731		ndian	OW	APD
State Tribal 15-2D-55	2	0508	-	4301352732		ndian	OW	APD
State Tribal 16-2D-55	2	0508		4301352733		ndian	OW	APD
State Tribal 10-2D-55	2			4301352734		ndian	OW	APD
State Tribal 9-2D-55	2			4301352735		ndian	OW	APD
UTE TRIBAL 15 30D 55	30			4301352736		ndian	OW	APD
UTE TRIBAL 15-30D-55	30			4301352737		ndian	OW	APD
UTE TRIBAL 16-30D-55	30			4301352738		ndian	OW	APD
Myrin Tribal 9-19D-55	19			4301352739		ndian	OW	APD
State Tribal 16-3D-55	3			4301352740		ndian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	I	ndian	_ow	APD

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State Tribal 10-3D-55	3	050S	050W 4301352742		Indian	OW	APD
State Tribal 9-3D-55	3	050S	050W 4301352743		Indian	ow	APD
Myrin Tribal 15-19D-55	19	050S	050W 4301352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19	050S	050W 4301352745		Indian	ow	APD
Myrin Tribal 12-19D-55	19	050S	050W 4301352746		Indian	ow	APD
UTE TRIBAL 5-4D-55		050S	050W 4301352747		Indian	OW	APD
UTE TRIBAL 4-4D-55	4	050S	050W 4301352748		Indian	ow	APD
UTE TRIBAL 3-4D-55	4	050S	050W 4301352749	+	Indian	OW	APD
UTE TRIBAL 6-4D-55		-	050W 4301352754		Indian	ow	APD
			 		Indian	ow	APD
UTE TRIBAL 3-31D-55			050W 4301352757	+			
UTE TRIBAL 5-31D-55		_	050W 4301352758	ļ	Indian	OW	APD
UTE TRIBAL 6-31D-55	31		050W 4301352759	ļ	Indian	OW	APD
UTE TRIBAL 7-31D-55	31		050W 4301352764	ļ	Indian	OW	APD
Myrin Tribal 11-19D-55	19		050W 4301352765		Indian	OW	APD
Federal 8-14D-65	14	060S	050W 4301352767		Federal	OW	APD
Federal 7-14D-65	14	060S	050W 4301352768		Federal	OW	APD
Federal 2-14D-65	14	060S	050W 4301352769		Federal	OW	APD
Federal 1-14D-65	14		050W 4301352770	<u> </u>	Federal	OW	APD
UTE TRIBAL 8-5D-55	5	050S	050W 4301352773	i	Indian	ow	APD
UTE TRIBAL 4-31D-55	31	050S	050W 4301352775	+	Indian	OW	APD
							
UTE TRIBAL 4-30D-55	30	050S	050W 4301352796	-	Indian	OW	APD
UTE TRIBAL 5-30D-55	30	050S	050W 4301352797	-	Indian	OW	APD
UTE TRIBAL 7-30D-55	30	050S	050W 4301352799		Indian	OW	APD
Federal 1-13D-65	13	060S	050W 4301352800		Federal	OW	APD
Federal 7-13D-65	13	060S	050W 4301352802		Federal	OW	APD
UTE TRIBAL 1-30D-55	30	050S	050W 4301352809		Indian	OW	APD
LC TRIBAL 6-25D-56	25	050S	060W 4301352810		Indian	ow	APD
LC TRIBAL 4-25D-56	25	050S	060W 4301352812	1	Indian	OW	APD
Federal 6-13D-65	13	060S	050W 4301352813		Federal	OW	APD
Federal 4-13D-65	13	060S	050W 4301352814		Federal	ow	APD
Federal 3-13D-65	13			+		OW	APD
7.4		060S	050W 4301352815		Federal		
Federal 3-16D-64	16	060S	040W 4301352823		Federal	OW	APD
Federal 4-16D-64	16	060S	040W 4301352824		Federal	<u>o</u> w	APD
Federal 5-16D-64	16	060S	040W 4301352825	ļ	Federal	OW	APD
Federal 6-16D-64	16	060S	040W 4301352826		Federal	OW	APD
Federal 5-13D-65	13	060S	050W 4301352827	1	Federal	ow	APD
LC TRIBAL 1-25D-56	25	050S	060W 4301352835		Indian	OW	APD
LC TRIBAL 2-25D-56	25	050S	060W 4301352836		Indian	OW	APD
LC TRIBAL 8-25D-56	25	050S	060W 4301352837		Indian	OW	APD
UTE FEE 1-13D-55	13	050S	050W 4301352838		Fee	OW	APD
LC TRIBAL 9-25D-56	25	050S	060W 4301352840		Indian	OW	APD
LC TRIBAL 15-25-56	25	+	060W 4301352844			OW	
		_			Indian		APD
Federal 9-5D-65	5	060S	050W 4301352846		Federal	OW	APD
Federal 10-5D-65	5	060S	050W 4301352847		Federal	OW	APD
LC TRIBAL 16-25D-56	25		060W 4301352848	+	Indian	OW	APD
LC TRIBAL 10-25D-56	25	050S	060W 4301352849		Indian	OW	APD
UTE TRIBAL 8-30D-55	29	050S	050W 4301352855		Indian	OW	APD
UTE TRIBAL 9-29D-55	29	050S	050W 4301352870	Ĺ	Indian	OW	APD
UTE TRIBAL 6-24D-55	24	050S	050W 4301352871		Indian	OW	APD
UTE TRIBAL 16-17D-55	17				Indian	OW	APD
UTE TRIBAL 13-27D-55	27	050S	050W 4301352882		Indian	OW	APD
UTE TRIBAL 4-29D-55	29	-			Indian	OW	APD
UTE TRIBAL 1-29D-55	29	050S	050W 4301352884	_	Indian	ow	APD
Federal 4-2D-65							
	2				Federal	OW	APD
Federal 5-2D-65	2	060S	050W 4301352886		Federal	OW	APD
Federal 12-2D-65	2	060S			Federal	OW	APD
LC TRIBAL 12-25D-56	25	050S	060W 4301352888		Indian	OW	APD
LC TRIBAL 13-25D-56	25	050S	060W 4301352890		Indian	OW	APD
LC TRIBAL 14-25D-56	25	050S	060W 4301352891		Indian	OW	APD
Federal 15-3D-65	3	060S	050W 4301352892		Federal	OW	APD
Federal 9-3D-65	3	+	050W 4301352893	The state of the s	Federal	OW	APD
Federal 8-3D-65	3	060S	050W 4301352894		Federal	OW	APD
Federal 6-3D-65	3	060S	050W 4301352895		Federal	OW	APD
UTE TRIBAL 6-28D-55		+			+		
	28					OW	DRL
MOON TRIBAL 9-27D-54	27	-				OW	DRL
LC TRIBAL 9-16D-56	16	050S	060W 4301350600	99999	Indian	OW	DRL

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	0508		4301351258			OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S		4301351365			OW	DRL
LC TRIBAL 9-26D-56	26	050S			19433		OW	DRL
UTE TRIBAL 8-17D-55	17	-		4301351413			OW	DRL
LC TRIBAL 9-24D-45	24	040S			18861		OW	DRL
LC TRIBAL 2-29D-45	29	040S		4301351705			OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S		4301351744			OW	DRL
LC FEE 14-6D-56	6	050S		4301351787	+		OW	DRL
LC FEE 15-6-56	6	050S		4301351792			OW	DRL
LC Fee 14-36D-56	36	050S		4301351878			OW	DRL
LC Fee 12-36-56	36	050S		4301351883			OW	DRL
LC Tribal 6-29D-45	29	040S		4301351902			OW	DRL
Federal 4-6D-65	6			4301351702			OW	DRL
Federal 12-6D-65	6	060S		4301352006			OW	DRL
UTE Tribal 14-18D-54	18			4301352213			GW	DRL
UTE Tribal 15-31D-55	31	050S		4301352309			GW	DRL
UTE Tribal 16-31D-55	31	+		4301352309				
State Tribal 1-12D-55	12	+					GW	DRL
State Tribal 16-6D-54		0508		4301352390			OW	DRL
	6	0508		4301352394			OW	DRL
State Tribal 10-6D-54	6	0508	+	4301352395	·		OW	DRL
State Tribal 9-6D-54	6	050S		4301352396			OW	DRL
State Tribal 7-7D-54	7			4301352426			OW	DRL
State Tribal 1-7D-54	7	050S		4301352427			OW	DRL
State Tribal 2-7D-54	7	050S		4301352428			OW	DRL
State Tribal 3-7D-54	7	050S		4301352429			OW	DRL
State Tribal 4-7D-54	7	_		4301352431			OW	DRL
State Tribal 5-7D-54	7	050S		4301352432			OW	DRL
State Tribal 6-7D-54	7	050S	-	4301352433			OW	DRL
State Tribal 11-6D-54	6	050S		4301352452			OW	DRL
State Tribal 12-6D-54	6	050S		4301352453			OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	ow	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	ow	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	ow	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	ow	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	ow	DRL
State Tribal 8-18D-54	18	0508		4301352577			OW	DRL
State Tribal 4-18D-54	18	0508		4301352607			OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S		4301352643			OW	DRL
State Tribal 12-12D-55	12	0508		4301352644			OW	DRL
State Tribal 6-12D-55	12	050S		4301352645			OW	DRL
State Tribal 16-1D-55	1			4301352646			OW	DRL
State Tribal 15-1D-55	1	050S		4301352647			OW	DRL
State Tribal 10-1D-55	1	050S		4301352648			OW	DRL
State Tribal 9-1D-55	1	050S		4301352649			OW	DRL
LC FEE 16-15D-56	14	050S		4301352655			OW OW	DRL
LC Tribal 2-22D-56	22			4301352663			OW	DRL
LC Tribal 3-22D-56	22	050S		4301352664			OW	DRL
Federal 2-13-65	13	060S				Federal	OW	DRL
Federal 8-13D-65	13	060S		4301352801			OW	DRL
Federal 12-8D-64	7	060S		4301352832			OW	DRL
Federal 5-8D-64	+7	060S		4301352833			OW	DRL
Federal 4-8D-64	7	060S		4301352834			OW	
Federal 3-8D-64	5	060S		4301352845				DRL
LC TRIBAL 4H-31-56	31	050S		4301352843	1/303	Indian	OW	DRL
Federal 14-7D-65	31	050S		4301351736			OW	NEW
LC Fee 11-22-57	22	+				Indian	OW	NEW
LC Fee 13-22D-57				4301352127	<u> </u>	Fee	OW	NEW
LC 1 W 13-22D-37	22	050S	<u> U/UW</u>	4301352131	Ĺ	Fee	ow _	NEW

LC Tribal 5-22D-57	22			4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134	İ	Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	ow	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	ow	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	ow	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	ow	NEW
Abbott Fee 3-6D-54	6		·	4301352325		Fee	ow	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4			4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4			4301352653	+	Indian	OW	NEW
Federal 9-8D-64	9	060S		4301352880		Federal	ow	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33			4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33			4301352898		Indian	OW OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S		4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9			4301352906		Fee	OW OW	NEW
UTE FEE 2-34D-55	27			4301352901		Fee	OW OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW OW	NEW
Federal 14-7D-65	7	060S		4301352975	-	Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	-	Indian	ow	NEW
LC Nielsen Tribal 12-27D-56	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S		4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S		4301352980		Fee	OW OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S		4301352983		Fee	OW OW	NEW
LC TRIBAL 6-36D-56	36	050S		4301352984		Indian	OW OW	NEW
LC TRIBAL 5-36D-56	36	050S		4301352985		Indian	ow ow	NEW
LC TRIBAL 4-36D-56	36			4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36			4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35	050S		4301352988	1	Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S		4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924		Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280		Indian	OW	OPS
LC TRIBAL 4H-17-56	17			4301333540			ow	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			ow	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27			4301333798			OW	OPS
FOY 9-33D-55	33			4301333802			OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15		+	4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10			4301350893			OW	OPS
LC TRIBAL 5HH-5-56	4			4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3			4301351514			OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9			4301352464			OW	OPS
BC UTE TRIBAL 4-22	22			4301330755			ow	P

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B C UTE TRIBAL 16-16	16				9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	-		9440	Indian	OW_	P	
UTE TRIBAL 1-32R	32			4301330872	13020		OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	ow	P	
SOWERS CYN UTE TRIBAL 3-26	26			4301330955	10423		OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24			4301330960	15173		OW	P	
UTE TRIBAL 1-20	20					Indian	OW	P	
	ļ				+				
T C UTE TRIBAL 9-23X	23					Indian	OW	P	
UTE TRIBAL 15-24R	24	****		4301331129			OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	_		4301331284			OW	P	
Z and T UTE TRIBAL 7-25	25			4301331310			OW	P	
UTE TRIBAL 13-17	17		+	4301331546			OW	P	BRUNDAGE CANYON
								- 	BRUNDAGE CAN FON
UTE TRIBAL 11-19	19			4301331547	+		OW	P	
UTE TRIBAL 13-22	22			4301331548			OW	P	
UTE TRIBAL 1-28	28			4301331549			OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	-
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18		-	4301331650			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20			4301331651			OW	P	DRUTTEL CHATTER
UTE TRIBAL 15-23	23		+		11989		OW	P	
TABBY CANYON 1-21	21				-			-	3.00
7 77				4301331699	+		OW	P	
TABBY CANYON 8-22	22			4301331700			OW	P	
SOWERS CANYON 9-27	27			4301331701	11997		OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830			OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25		-	4301331833			OW	P	
UTE TRIBAL 3-25	25			4301331834			OW	P	
UTE TRIBAL 11-24	24			4301331909			ow	P	
UTE TRIBAL 13-24	24			4301331910			+	ļ - - —	
							OW	P	
UTE TRIBAL 11-25	25			4301331911			OW	P	
UTE TRIBAL 1-26	26			4301331912			OW	P	
UTE TRIBAL 2-19	19	050S		4301332140			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17			4301332145			OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17			4301332146			OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17				4301332147			OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	0505	04037	4301332148	12704	Iliulali T., J.,			
UTE TRIBAL 6-22	+						OW	P	BRUNDAGE CANYON
				4301332163			OW	P	
UTE TRIBAL 6-21				4301332164			OW	P	
UTE TRIBAL 7-28	28			4301332166			OW	P	
UTE TRIBAL 11-20	20			4301332168			OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27			4301332179			OW	P	
UTE TRIBAL 1-33				4301332185			OW	P	
UTE TRIBAL 1-34				4301332186			OW	P	
UTE TRIBAL 2-35				4301332180					
UTE TRIBAL 4-36							OW	P	
UTE TRIBAL 4-36				4301332188			OW	P	
				4301332189			OW	P	
UTE TRIBAL 5-31				4301332190			OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28			4301332192			OW	P	
UTE TRIBAL 3-29	29			4301332193			OW	P	1
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15				4301332204			OW	P	
UTE TRIBAL 13-20	-								
UTE TRIBAL 1-24-55				4301332206			OW	P	
	24	U508	UOUW	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28			4301332261			OW	P	

ULE TRIBAL, 5-26-55	·									
UTE FIRMAL 5-95-55 36 6905 6904 490133226 13606 Indian OW P	UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	ow	P	
CLI TRIBAL 4-96-55		26			+				P	
UTE TRIBAL 1923-55 23 30 30 30 40 40 40 40 40 40 4									P	
UTE TRIBAL 19-23-55						1				
UTE TRIBAL 15-25-55 25										
UTE TRIBAL 15-15-55 15 0508 509W 401332374 13606 Indian OW P UTE TRIBAL 51-5-55 15 0508 509W 401332344 13607 Indian OW P UTE TRIBAL 51-5-55 15 0508 509W 401332344 13607 Indian OW P UTE TRIBAL 12-23-54 23 0508 509W 401332347 13606 Indian OW P UTE TRIBAL 12-23-54 23 0508 509W 401332347 13608 Indian OW P UTE TRIBAL 12-23-55 29 0508 509W 401332347 13608 Indian OW P UTE TRIBAL 15-25-55 29 0508 509W 401332347 13608 Indian OW P UTE TRIBAL 15-25-55 20 0508 509W 401332349 13681 Indian OW P UTE TRIBAL 15-25-55 20 0508 509W 401332349 13681 Indian OW P UTE TRIBAL 15-25-55 30 0508 509W 401332359 13681 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13681 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13651 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13651 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13651 Indian OW P UTE TRIBAL 15-26-55 30 0508 509W 401332359 13651 Indian OW P UTE TRIBAL 15-26-55 31 0508 509W 401332359 13665 Indian OW P UTE TRIBAL 15-26-55 32 0508 509W 401332359 13665 Indian OW P UTE TRIBAL 15-26-55 33 0508 509W 401332359 13665 Indian OW P UTE TRIBAL 15-26-55 34 0508 509W 401332359 13665 Indian OW P UTE TRIBAL 15-26-54 35 0508 509W 401332359 13665 Indian OW P UTE TRIBAL 15-26-54 36 0508 609W 401332359 13667 Indian OW P UTE TRIBAL 15-26-54 30 0508 609W 401332359 13667 Indian OW P UTE TRIBAL 15-26-54 30 0508 609W 401332359 13667 Indian OW P UTE TRIBAL 15-26-54 30 0508 609W 401332359 13667 Indian OW P UTE TRIBAL 15-26-54 30 0508 609W 401332359 13667 Indian OW P UTE TRIBAL 15-26-54 30 0508 609W 401332359 13667 Indian OW P UTE TRIBAL 15-26-54 30 0508 609W 40133235										
UTE TRIBAL 15-27-55 15						+				
UFE TRIBAL 1-29-55										
UFF TRIBAL 1-23-55										
MOON TRIBAL 12-23-54	UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 14-28-55 28 0596 0590	UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
UTE TRIBAL 14-28-55 28 0596 0590	MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 16-29-55 29 0050 090W 430133239 1016 TRIBAL 16-35-55 35 0050 090W 430133239 10467 Indian 0W P UTE TRIBAL 16-35-55 35 0050 090W 430133239 10467 Indian 0W P UTE TRIBAL 16-35-55 36 0050 090W 4301332351 10467 Indian 0W P UTE TRIBAL 18-36-55 36 0050 090W 4301332351 10467 Indian 0W P UTE TRIBAL 18-36-55 36 0050 090W 4301332351 10462 Indian 0W P UTE TRIBAL 18-36-55 36 0050 090W 4301332351 10463 Indian 0W P UTE TRIBAL 18-36-55 36 0050 090W 4301332351 10462 Indian 0W P UTE TRIBAL 18-30-55 17 0050 090W 4301332351 10467 Indian 0W P UTE TRIBAL 18-17-55 17 0050 090W 4301332371 10467 Indian 0W P UTE TRIBAL 18-17-55 17 0050 090W 4301332371 10467 Indian 0W P UTE TRIBAL 18-17-55 17 0050 090W 4301332371 1050 Indian 0W P UTE TRIBAL 18-17-55 17 0050 090W 4301332371 10505 Indian 0W P UTE TRIBAL 18-10-54 20 0050 040W 4301332371 10505 Indian 0W P UTE TRIBAL 18-20-54 20 0050 040W 4301332371 10505 Indian 0W P UTE TRIBAL 18-30-54 30 0050 040W 4301332371 10505 Indian 0W P UTE TRIBAL 18-30-54 30 0050 040W 4301332371 10505 Indian 0W P UTE TRIBAL 18-20-54 20 0050 040W 4301332371 10505 Indian 0W P UTE TRIBAL 18-20-54 20 0050 040W 4301332371 10505 Indian 0W P UTE TRIBAL 18-20-54 20 0050 040W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 040W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 040W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 040W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 040W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 040W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 040W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 040W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 040W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 040W 4301332381 10510 Indian 0W P UTE TRIBAL 18-20-54 20 0050 040W 4301332381 10500 Indian 0W P UTE TRIBAL 18-20-55 20 0050 040W 4301332381 10500 Indian	UTE TRIBAL 14-28-55								P	
UTE TRIBAL 1-03-555										
UTE TRIBAL 16-35-55 35 0505 0509 4003 13032353 13645 Indiam 0W P UTE TRIBAL 12-36-55 36 0505 0509 0509 401332355 13645 Indiam 0W P UTE TRIBAL 12-36-55 36 0505 0509 0509 401332355 1362 Indiam 0W P UTE TRIBAL 18-36-55 36 0505 0509 0509 401332355 1362 Indiam 0W P UTE TRIBAL 18-36-55 36 0505 0509 0509 401332355 1365 Indiam 0W P UTE TRIBAL 18-36-55 37 0505 0509 0609 0709										
UTE TRIBAL 10-35-55				_		+	+			
UFF TRIBAL 12-36-55 36										
UTE TRIBAL 14-36-55 36						-			— -	
UPE TRIBAL 16-36-55 36	UTE TRIBAL 12-36-55	36		-				OW	P	
UTE TRIBAL 1-33-55	UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 1-33-55	UTE TRIBAL 16-36-55	36	0508	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 15-17-55 17	UTE TRIBAL 4-33-55								р	
UTE TRIBAL 12-14-54 20 050S 040W 4301332377 13955 Indian 0W P BRUNDAGE CANYON UTE TRIBAL 3-20-54 21 050S 040W 4301332378 13907 Indian 0W P UTE TRIBAL 3-20-54 20 050S 040W 4301332378 13907 Indian 0W P UTE TRIBAL 5-30-54 30 050S 040W 4301332380 13905 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332380 13905 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13907 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13907 Indian 0W P UTE TRIBAL 15-30-54 30 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 12-154 21 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 12-154 21 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 20 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 20 050S 040W 4301332381 13908 Indian 0W P UTE TRIBAL 15-20-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332388 13910 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 28 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 4301332389 13909 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-54 27 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 28 050S 040W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 29 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 20 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 21 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-28-55 23 050S 050W 430133241 13936 Indian 0W P UTE TRIBAL 15-35-5 23 050S 050W 430133251 13948 Indian 0W P UTE										
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LUCK TRYDAL 5 22 54	100	0.500	0.40377 4001000 500	114110	- ··			
UTE TRIBAL 5-32-54	32	0508	040W 4301332539			OW	P	
MOON TRIBAL 10-27-54	27	+	040W 4301332540	_	Indian	OW	P	
MOON TRIBAL 12-27-54	27		040W 4301332541		Indian	OW	+	
MOON TRIBAL 8-27-54	27		040W 4301332543		Indian	OW	P	
UTE TRIBAL 9-33-54	33		040W 4301332549		Indian	OW		
WILLIAMSON TRIBAL 3-34-54	34		040W 4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34		040W 4301332551	-		OW	P	
FEDERAL 6-2-65	2		050W 4301332557		Federal	OW	P	
UTE TRIBAL 15-29-54	29		040W 4301332561			OW	P	
UTE TRIBAL 7-29-54	29		040W 4301332562			OW	P	
UTE TRIBAL 11-29-54	29	_	040W 4301332563			OW	P	
UTE TRIBAL 13-29-54	29		040W 4301332564			OW	P	
UTE TRIBAL 4-29-54	29	-	040W 4301332565		Indian	OW	P	
UTE TRIBAL 9-29-54	29	_	040W 4301332566			OW	P	
UTE TRIBAL 1-35-54	35		040W 4301332567			OW	P	
UTE TRIBAL 11-13-54	13		040W 4301332568			OW	P	
UTE TRIBAL 6-24-54	24		040W 4301332570			OW	P	
UTE TRIBAL 13-18-54	18		040W 4301332571			OW	P	
UTE TRIBAL 12-29-54	29	050S	040W 4301332572			OW	P	
UTE TRIBAL 4-24-54	24	050S	040W 4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W 4301332586			OW	P	
UTE TRIBAL 10-15-54	15	050S	040W 4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W 4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	1	040W 4301332589			OW	P	
UTE TRIBAL 8-22-54	22		040W 4301332590			OW	P	
UTE TRIBAL 2-22-54	22		040W 4301332591			OW	P	
UTE TRIBAL 10-22-54	22		040W 4301332592			ow	P	
UTE TRIBAL 14-22-54	22		040W 4301332593			OW	P	
UTE TRIBAL 13-13-55	13		050W 4301332599			OW	P	
UTE TRIBAL 13-14-55	14		050W 4301332600			OW	P	
UTE TRIBAL 13-15-55	15		050W 4301332602			OW	P	
UTE TRIBAL 10-21-55	21		050W 4301332602				P	
UTE TRIBAL 2-22-55	22	050S				OW		
		+	050W 4301332604			OW	P	
UTE TRIBAL 3-22-55	22	050S	050W 4301332605			OW	P	
UTE TRIBAL 9-22-55	22		050W 4301332606			OW	P	
UTE TRIBAL 11-22-55	22		050W 4301332607			OW	P	
UTE TRIBAL 5-27-55	27		050W 4301332614			OW	P	
UTE TRIBAL 11-27-55	27		050W 4301332615	···		OW	P	
UTE TRIBAL 12-22-55	22	050S	050W 4301332616		Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W 4301332617			OW	P	
UTE TRIBAL 8-25-55	25		050W 4301332620			OW	P	
UTE TRIBAL 4-20-54	20		040W 4301332621			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20		040W 4301332622			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22		040W 4301332624			OW	P	
UTE TRIBAL 3-30-54	30	050S	040W 4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W 4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W 4301332664	14415	Indian	ow	P	
UTE TRIBAL 15-32-54	32	050S	040W 4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31		050W 4301332673			OW	P	
UTE TRIBAL 3-35-54	35		040W 4301332675			OW	P	
UTE TRIBAL 2-30-55	30		050W 4301332680			OW	P	
UTE TRIBAL 9-17-54	17		040W 4301332687			OW	P	
UTE TRIBAL 13-31-54	31		040W 4301332688			OW OW	P	
UTE TRIBAL 14-19-54	19		040W 4301332690			ow	P	
UTE TRIBAL 16-19-54	19		040W 4301332691			OW	P	
UTE TRIBAL 13-32-54	32		040W 4301332692			OW	P	
UTE TRIBAL 11-14-55	14		050W 4301332693			OW	P	-
UTE TRIBAL 8-28-55	28		050W 4301332694				P	
FEDERAL 6-1-65	1					OW		
UTE TRIBAL 9-15-55	15		050W 4301332699			OW	P	
UTE TRIBAL 14-20-54			050W 4301332701			OW	P	
#1 DLB 12-15-56	20		040W 4301332702			OW	P	
	15		060W 4301332710			GW	P	+
UTE TRIBAL 12-19-54	19		040W 4301332716			OW	P	
UTE TRIBAL 10-19-54	19		040W 4301332717			OW	P	
UTE TRIBAL 16-30-54	30		040W 4301332718			OW	P	
UTE TRIBAL 11-12-55	12	050S	050W 4301332721	14605	Indian	OW	P	
								

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NIELSEN MARSING 13-14-56	14	0508	060W 4301332737	15060		OW	P	
TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54	22		060W 4301332738			OW	P	
	20	0508		14671		OW	P	
UTE TRIBAL 10-20-54	20			14691		OW	P	
UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54	28			14672		OW	+=	
	33	050S	040W 4301332742			OW	P	-
UTE TRIBAL 15-31-54	31	050S	040W 4301332743			OW	P	-
UTE TRIBAL 8-30-54	30			15583		OW	P	
UTE TRIBAL 10-25-55	25			14758		OW_	P	
UTE TRIBAL 14-25-55	25			14798		OW	P	
UTE TRIBAL 3-36-55	36		+ 	14842		OW	P	
UTE TRIBAL 16-16-55	16	050S		14865		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758			OW	P	
UTE TRIBAL 16-25-55	25		050W 4301332759			OW	P	
UTE TRIBAL 1-36-55	36	050S		14822		OW	P	
UTE TRIBAL 7-22-54	22	050S		15661		OW	P	
UTE TRIBAL 2-31-54	31			14845		OW	P	
UTE TRIBAL 2-28-54	28	-		14723		OW	P	
UTE TRIBAL 10-28-54	28	050S	040W 4301332764			OW	P	
UTE TRIBAL 12-28-54	28	050S	+	14701		OW	P	
UTE TRIBAL 8-28-54	28	050S	040W 4301332766	 		OW	P	
UTE TRIBAL 4-31-54	31			14494		OW	P	
UTE TRIBAL 15-33-54	33			15210		OW	P	
UTE TRIBAL 12-25-55	25	050S	050W 4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W 4301332775	14762	Indian	ow	P	
UTE TRIBAL 14-25-54	25	050S	040W 4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W 4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W 4301332781	15535	Indian	ow	P	
MYRIN TRIBAL 14-19-55	19	050S	050W 4301332782	15184	Indian	ow	P	
UTE TRIBAL 6-30-55	30	050S	050W 4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W 4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W 4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S		15151		OW	P	
LITE TOIDAL 15 25 54	0.5							
UTE TRIBAL 15-35-54	∣35	1050S	1040W 4301332804	115185	Indian	OW	P	
UTE TRIBAL 13-35-54 UTE TRIBAL 5-35-54		050S 050S			Indian Indian	OW OW	P	
	35	0508	040W 4301332805	15485	Indian	OW	P	7 20 20 20 20 20 20 20 20 20 20 20 20 20
UTE TRIBAL 5-35-54		050S 050S	040W 4301332805 040W 4301332806	15485 15292	Indian Indian	OW OW	P P	
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54	35 35	050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807	15485 15292 15317	Indian Indian Indian	OW OW OW	P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54	35 35 35 19	050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840	15485 15292 15317 14946	Indian Indian Indian Indian	OW OW OW	P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54	35 35 35 19 20	050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841	15485 15292 15317 14946 15097	Indian Indian Indian Indian Indian	OW OW OW OW	P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55	35 35 35 19	050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842	15485 15292 15317 14946 15097 15015	Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW	P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54	35 35 35 19 20 22 23	050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843	15485 15292 15317 14946 15097 15015 15113	Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW	P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54	35 35 35 19 20 22 23 26	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844	15485 15292 15317 14946 15097 15015 15113 15233	Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW	P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54	35 35 35 19 20 22 23 26 27 27 31	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332846	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956	Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW	P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54	35 35 35 19 20 22 23 26 27 27 31 15	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959	Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 4-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-20-54 UTE TRIBAL 3-30-55 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 3-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 9-22-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 13-26-54	35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 15 25 30 19 20 21 26 31 32 33 33 33 22 26 27 27 31 31 32 33 34 35 36 37 37 37 37 37 37 37 37 37 37	050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848 040W 4301332848 040W 4301332850 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332871 040W 4301332872 040W 4301332889	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231 14970 15152 15040 15059 15268 15287 15268	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON

UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S		4301332897			OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P
UTE TRIBAL 1-15-55	15	050S		4301332978			OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P
UTE TRIBAL 11-25-56	25	050S		4301332990			OW	P
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	ow	P
UTE TRIBAL 2-23-55	23	050S		4301333045			OW	P
UTE TRIBAL 16-23-55	_23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36			4301333049			OW	P
UTE TRIBAL 10-12-55	12			4301333055			OW	P
UTE TRIBAL 5-13-54	13			4301333075			OW	P
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P
UTE TRIBAL 12-18-54	18			4301333077			OW	P
UTE TRIBAL 8-33-54	33			4301333089			OW	P
UTE TRIBAL 12-33-54	33			4301333090			OW	P
UTE TRIBAL 16-33-54	33			4301333091			OW	P
UTE TRIBAL 10-33-54	33			4301333092			OW	P
UTE TRIBAL 14-33-54	33			4301333093			OW	P
UTE TRIBAL 2-14-54	14			4301333111			OW	P
UTE TRIBAL 14-14-54	14			4301333112			OW	P
UTE TRIBAL 13-21-54	21			4301333113			OW	P
UTE TRIBAL 11-21-54	21			4301333115			OW	P
UTE TRIBAL 11-22-54	22			4301333116			OW	P
UTE TRIBAL 2-21-55	21			4301333117			OW	P
UTE TRIBAL 4-28-55	28			4301333118			OW	P
UTE TRIBAL 8-29-55	29			4301333119			OW	P
UTE TRIBAL 6-29-55	29			4301333120			OW	P
TAYLOR FEE 13-22-56	22	050S		4301333121			OW	P
WILCOX ELIASON 7-15-56	15	050S		4301333122			OW	P
UTE TRIBAL 14-16-54	16			4301333123			OW	P
UTE TRIBAL 1-16-54	16			4301333128			OW	P
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P
								

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S		4301333150			ow	P	
WILCOX FEE 15-16-56	16	050S		4301333151			OW	P	
NIELSEN FEE 13-11-56	11	050S		4301333151			OW	P	
	29							P	
UTE TRIBAL 2-29-54		050S		4301333153			OW		
UTE TRIBAL 14-29-54	29	050S		4301333154			OW	P	
UTE TRIBAL 10-29-54	29	050S		4301333155			OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S		4301333184			OW	P	
UTE TRIBAL 3G-31-54	31			4301333185			OW	P	
UTE TRIBAL 11-36-55	36			4301333186			OW	P	
								P	
UTE TRIBAL 6-23D-55	23			4301333187			OW		
UTE TRIBAL 8-14-54	14	050S		4301333204			OW	P	
UTE TRIBAL 10-14-54	14				15680		OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22			4301333208			OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22			4301333213			OW	P	
UTE TRIBAL 11-36D-55									
	36			4301333214			OW	P	
UTE TRIBAL 1-22D-54	22			4301333215			OW	P	····
BERRY TRIBAL 1-23-54	23			4301333216			OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22			4301333267			OW	P	
UTE TRIBAL 11-13-55	13			4301333268			OW	P	
UTE TRIBAL 7-14-55	14							P	
	-			4301333269			OW		
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19			4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28	050S		4301333277			OW	P	
UTE TRIBAL 14-28D-54	28			4301333278			ow	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18			4301333300			OW	P	
UTE TRIBAL 5-21-54	21			4301333324			OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	· · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 16-31D-54	31	+							
				4301333326			OW	P	
UTE TRIBAL 16-13D-55	13			4301333327			OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	P	
UTE TRIBAL 15-21-55	21			4301333357			OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26			4301333360			OW	P	
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			ow	P	
UTE TRIBAL 3-32D-55	32								·
UTE TRIBAL 13-14-54				4301333363			OW	P	
	14			4301333364			OW	P	
MOON TRIBAL 7-27D-54	27			4301333365			OW	P	
14-11-56 DLB	11			4301333378			OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16			4301333380			OW	P	
BERRY TRIBAL 7-23-54	23			4301333381			OW	P	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333382			ow	P	
BERRY TRIBAL 4-34-54	34								
FEDERAL 2-2-65				4301333384			OW	P	
	2			4301333385			OW	P	
FEDERAL 10-3-65	3	T		4301333386			OW	P	
FEDERAL 5-4-65	4	060S		4301333387			OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34			4301333411			OW	P	
BERRY TRIBAL 8-23D-54	23			4301333417			OW	P	714
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UTE TRIBAL 12-29D-55	29	0509	05011/	4301333418	17207	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S		15997		OW	P	
UTE TRIBAL 5-25D-55	25				Indian	OW	P	
BERRY TRIBAL 10-34D-54	34		040W 4301333422			OW	P	
1-15-56 DLB	15	050S	060W 4301333447			OW	P	
FEDERAL 5-3-64	3				Federal	OW	<u>P</u>	
FEDERAL 8-1-64	1				Federal	OW	P	
FEDERAL 5-4-64	4		040W 4301333450			OW	P	
FEDERAL 11-10-65	10				Federal	OW	P	
BERRY TRIBAL 16-34D-54	34				Indian	OW	P	
BERRY TRIBAL 9-23-54	23				Indian	OW	P	
UTE TRIBAL 6-26D-55	26		050W 4301333476			OW	P	
UTE TRIBAL 7-26D-55	26				Indian	OW	P	
UTE TRIBAL 11-26D-55	26				Indian	OW	P	
UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65	6				Indian	OW	P	
FEDERAL 16-5-65	5		050W 4301333489 050W 4301333490		Federal	OW OW	P	11 - 17
FEDERAL 10-3-03	11	_	+			+	P	
LC TRIBAL 14-2-56	2	060S 050S	050W 4301333491 060W 4301333492		Federal	OW OW	P	
UTE TRIBAL 1-31-55	31		050W 4301333492			OW	P	744
UTE TRIBAL 9-31-55	31		050W 4301333508			OW	P	
BERRY TRIBAL 11-34D-54	34		040W 4301333529			OW	P	
LC TRIBAL 2-16D-56	16		060W 4301333538			OW	P	
LC TRIBAL 4-16-56	16		060W 4301333539			OW	P	
LC TRIBAL 3-17-56	17		060W 4301333541			OW	P	
FEDERAL 10-2-65	2		050W 4301333542			OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W 4301333549			OW	P	
UTE TRIBAL 8-23D-55	23		050W 4301333552			OW	P	
LC TRIBAL 8-28-46	28		060W 4301333576			OW	P	
LC TRIBAL 7-3-56	3				Indian	OW	P	
LC TRIBAL 3-5-56	5		060W 4301333577			OW	P	
FEDERAL 8-2D-64	2		040W 4301333581			OW	P	
LC TRIBAL 13H-3-56	3				Indian	OW	P	
LC FEE 6-12-57	12			17083		OW	P	***
UTE TRIBAL 4-26D-54	26				Indian	OW	P	404
LC TRIBAL 8-4-56	4		060W 4301333605			ow	P	
LC TRIBAL 12H-6-56	6				Indian	OW OW	P	
LC TRIBAL 7-7D-56	7				Indian	OW	P	
LC TRIBAL 1-9-56	9				Indian	OW	P	The same of the sa
UTE TRIBAL 5-14-54	14	+			Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S		16663		OW	P	
UTE TRIBAL 7-26D-54	26			16664		OW	P	
UTE TRIBAL 13-36D-55	36		050W 4301333624			OW	P	
UTE TRIBAL 6-26D-54	26		040W 4301333625			OW	P	
UTE TRIBAL 1-22D-55	22		050W 4301333626			OW	P	
UTE TRIBAL 4-23D-55	23		050W 4301333627			OW	P	
UTE TRIBAL 2-27D-55	27		050W 4301333628			OW	P	
UTE TRIBAL 12-28D-55	28		050W 4301333645			OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W 4301333646	18000	Indian	ow	P	
UTE TRIBAL 14-26D-54	26	050S	040W 4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13		050W 4301333674			OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W 4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W 4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26		040W 4301333680	16638	Indian	OW	P	-
UTE TRIBAL 3-26D-54	26			16665		OW	P	
UTE TRIBAL 8-26D-54	26		040W 4301333682			OW	P	
UTE TRIBAL 10-27D-55	27		050W 4301333683			OW	P	
UTE TRIBAL 14-27D-55	27		050W 4301333684			OW	P	
UTE TRIBAL 12-21D-55	21		050W 4301333694			OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W 4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29		050W 4301333714			OW	P	
UTE TRIBAL 7-29D-55	29		050W 4301333715			OW	P	
UTE TRIBAL 13-22D-55	22		050W 4301333716			OW	P	
UTE TRIBAL 14-22D-55	22		050W 4301333717			OW	P	
UTE FEE 2-13-55	13		050W 4301333720			OW	P	
UTE TRIBAL 7-22D-55	22			16670		OW	P	
UTE TRIBAL 10-22D-55	22	_050S	050W 4301333722	16671	Indian	OW	P	

CLE PTRIBAL 1-12-25-55 29 0505 050W 4501331723 10857 Indian OW P										
BURRY TRIBAL 11-23D-54	UTE TRIBAL 3-29-55	29	050S	050W 43	301333723	16857	Indian		P	
UFE TRIBAL 1-24D-55	BERRY TRIBAL 10-23D-54	23	050S	040W 43	301333724	16592	Indian	OW	P	
FEDERAL 6-60-64	BERRY TRIBAL 11-23D-54	23	050S	040W 43	301333725	16672	Indian	OW	P	
FEDERAL 6-60-64	UTE TRIBAL 4-24D-55	24	050S	050W 43	301333726	16673	Indian	OW	P	
UPE TRIBAL 11-09-54	FEDERAL 6-6D-64	6				17084	Federal	OW	P	
UIE FIRBAL 1-14D-54	UTE TRIBAL 15-26D-54								P	
UFF TRIBAL 12-35D-55 35 0.098 0.0994 30133782 1.6855 Indian 0 W P									ļ -	
ILITE TRIBAL 1-135-55 35									-	
UFE TRIBAL 1-28D-55									-	
UFE TRIBAL 16-270-55									<u> </u>	
UFE TRIBAL 1-28D-55 28 0505 0504 401333787 16887 Indian OW P				+					ļ -	
UPE TRIBAL 1-32D-54										
UPE TRIBAL 1-32D-54										
UPE TRIBAL 1-4270-55	UTE TRIBAL 7-28D-55		050S	050W 43	301333788	16886	Indian	OW	P	
IJIET RIBAL 4-27D-55	UTE TRIBAL 11-32D-54	32						OW	P	
FOY TRIBAL 12H-33-55 33 5050 509W 430133390 18232 Indian OW P	UTE TRIBAL 9-14D-54	14	050S	040W 43	301333796	17482	Indian	OW	P	
FOY TRIBAL 12H-33-55 33 5050 509W 430133390 18232 Indian OW P	UTE TRIBAL 4-27D-55	27						OW	P	
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FEDERAL 1-2D-65	UTE TRIBAL 14-35D-55	35	050S	050W 4	301333955	17416	Indian	OW	P	
FEDERAL 1-2D-65	UTE TRIBAL 16-26D-55	26	050S	050W 43	301333965	17418	Indian	ow	P	
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SFW TRIBAL 10-10D-54	10	050S	040V	V 4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10			V 4301334296			OW	P	
STATE TRIBAL 16-10-54	10	+	+	V 4301350245	+		OW	P	
UTE TRIBAL 6-14D-55	14			V 4301350246			OW	P	<u> </u>
SFW FEE 15-10-54	10	050S	040V		17566		OW	P	<u> </u>
FEDERAL 5-5D-64	5		· · · · · · · · · · · · · · · · · · ·	V 4301350259			OW	P	
LC TRIBAL 6-22D-56	22	050S	•	V 4301350260	+		OW	P	
FEDERAL 12-6D-64	6	+	+	V 4301350261		Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	+	V 4301350262			OW	P	
FEDERAL 4-5D-64	5	060S		_	-	Federal	OW	P	
FEDERAL 1-6-64	6				+	Federal	OW	P	
FEDERAL 4-6D-64	6	060S		V 4301350267		Federal	OW	P	
FEDERAL 3-6D-64	6	+		V 4301350268			OW	P	
FEDERAL 5-6D-64	6	060S			1	Federal	ow	P	
FEDERAL 8-6D-64	6			V 4301350325	+		OW	P	
FEDERAL 10-1D-65	1			V 4301350326			OW	P	+
FEDERAL 11-1D-65	1					Federal	OW	P	+
FEDERAL 12-1D-65	1			V 4301350328			OW	P	+
FEDERAL 13-1D-65	1	060S		V 4301350329			OW	P	
FEDERAL 14-1D-65	1			V 4301350329			OW	P	
FEDERAL 13-5D-64	5			V 4301350337			OW	P	
FEDERAL 14-5D-64	5	060S		V 4301350337 V 4301350338			OW	P	
FEDERAL 9-1D-65	1	060S	+	V 4301350338	+	-	OW OW	P	
FEDERAL 13-6D-64	6		_	V 4301350342 V 4301350347		Federal	OW	P	
FEDERAL 11-5D-64	5			V 4301350347 V 4301350348			OW	P	
FEDERAL 12-5D-64	5	060S				Federal	OW	P	
FEDERAL 12-5D-04 FEDERAL 8-1D-65	1			V 4301330349 V 4301350350			OW	P	
UTE TRIBAL 3-14D-54	14	050S	+					P	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
UTE TRIBAL 1-34D-55	34			V 4301350389			OW	+-	
UTE TRIBAL 7-14-54	14			V 4301350408 V 4301350409			OW	P	
UTE TRIBAL 8-21D-55	_					·	OW	P	
UTE TRIBAL 8-21D-35	21			V 4301350435	-		OW	P	
	34	050S		V 4301350436			OW	P	
UTE TRIBAL 12 14D 55	16		-	V 4301350475		-	OW	P	
UTE TRIBAL 12-14D-55	14	050S		V 4301350476	+		OW	P	
UTE TRIBAL 8-15D-55	15	050S		V 4301350477	+		OW	P	
UTE TRIBAL 3-14-55 UTE TRIBAL 5-14-55	14	050S	+	V 4301350478			OW	P	
UTE TRIBAL 3-14-33	14	050S			18021		OW	P	
UTE TRIBAL 7-34-55	+			V 4301350488			OW	P	
FEDERAL 4-4D-65	34	050S			17949		OW	P	
	4	060S		V 4301350521			OW	P	
FEDERAL 1 ID 64	3	060S		V 4301350522			OW	P	
FEDERAL 1-1D-64 FEDERAL 7-2D-65	1			V 4301350524			OW	P	
	2			V 4301350525			OW	P	
BERRY TRIBAL 12-34D-54	34			V 4301350527			OW	P	
FEDERAL 11-4D-64	5			V 4301350553			OW	P	
FEDERAL 11-4D-64	4			V 4301350565			OW	P	-
FEDERAL 6-6D-65	6			V 4301350566			OW	P	
LC TRIBAL 3-15D-56	15			V 4301350598			OW	P	
LC TRIBAL 8-16D-56	16		-	V 4301350599			OW	P	
LC FEE 16-16D-56	16	050S		V 4301350601			OW	P	
LC TRIBAL 10-16D-56	16	050S		V 4301350602			OW	P	
LC TRIBAL 15-22D-56	22			V 4301350606			OW	P	
LC TRIBAL 5-23D-56	23			V 4301350625			OW	P	
LC TRIBAL 5-14D-56	14			V 4301350661			OW	P	
SFW FEE 14-10D-54	10	050S		V 4301350686			OW	P	
LC FEE 1-22D-56	22			V 4301350718			OW	P	
FEDERAL 8-2D-65	2			V 4301350719			OW	P	
FEDERAL 1-2D-64	2			V 4301350730			OW	P	
FEDERAL 7-2D-64	2					Federal	OW	P	
FEDERAL 10-6D-64	6			V 4301350735			OW	P	
FEDERAL 4-3D-64	3			V 4301350736			OW	P	
FEDERAL 12-3D-64	3	060S	040V	V 4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060V	4301350751	18462	Indian	OW	P	-
LC TRIBAL 5-21D-56	21	050S					OW	P	
FEDERAL 2-1D-65	1	060S	050V	V 4301350759			OW	P	
FEDERAL 3-1D-65	1	060S		4301350760			OW	P	
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FEDERAL 5-1D-65	1	060S	+			Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050V	4301350762	18245	Federal	ow	P	
FEDERAL 11-2D-65	2	060S	050V	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050V	4301350764	18590	Federal	ow	P	
LC TRIBAL 14-14D-56	14			4301350776			ow	P	
LC FEE 2-20D-56	20		, 	4301350777	18622		OW	P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P	
FEDERAL 3-4D-65	4		+	4301350782			OW	P	
FEDERAL 6-4D-65	4		+	4301350782	+		ow	P	
FEDERAL 12-4D-65	4			/ 4301350784			OW	P	
	-						+		
LC TRIBAL 14-15D-56	-	050S		4301350834			OW	P	
UTE TRIBAL 7I-21D-54	21	050S		4301350852			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S			18423		OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21		-				ow	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040V	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060V	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060V	4301350867	18342	Fee	ow	P	
LC TRIBAL 6-27D-56	27			4301350868			OW	P	
LC FEE 15-23D-56	23			4301350870			OW	P	
LC TRIBAL 15-26-56	26	-	+	4301350870	18377		OW OW	P	
UTE TRIBAL 16-11-55	11	-	+		18707		OW	P	
	 	•					_	<u> </u>	
LC TRIBAL 2-5D-56	5	+	~+		18568		OW	P	
LC TRIBAL 2-9D-56	9			4301350926			OW	P	
LC FEE 8-29-45	29			4301350928			OW	P	
LC FEE 13-29-45	29	040S	050V	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070V	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22				18558	+	OW	P	
LC TRIBAL 11-3D-56	3			4301350966	+	·	OW	P	
LC TRIBAL 3-34-45	34			4301350976	4	TWY-71504 - WYM	OW	P	
LC TRIBAL 9-10D-56	10				18944		OW	P	
					+			-	
LC TRIBAL 10-9D-56	9		+	4301350990	18864		OW	P	
LC FEE 10-31D-45	31			4301350994			OW	P	
VIEIRA TRIBAL 4-4-54	4		+	4301350997			OW	P	
LC TRIBAL 10-21-56	21			4301350999			OW	P	
FEDERAL 1-5D-64	5	060S	040V	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040V	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040V	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5			4301351015			OW	P	
MYRIN TRIBAL 15-10-55	10			V 4301351024	+		OW	P	
LC TRIBAL 15-15D-56	15						OW	P	
LC TRIBAL 9-15D-56	15			V 4301351030 V 4301351031			OW	P	
LC TRIBAL 6-28-45				V 4301351031 V 4301351034				÷	70.00
	28						OW	P	
FEDERAL 1-12D-65	12			4301351055			OW	P	
FEDERAL 8-12D-65	12			4301351056			OW	P	
FEDERAL 2-12D-65	12			4301351057			OW	P	
LC TRIBAL 15-8D-56	8	050S	060V	V 4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060V	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060V	4301351070	18945	Indian	ow	P	
LC TRIBAL 7-27-45	27			4301351073			OW	P	
LC TRIBAL 11-24-45	24		+	V 4301351076	775,864,811	·	OW	P	
FEDERAL 3-12D-65	12			4301351070			ow	P	
FEDERAL 4-12D-65									
	12			4301351094			OW	P	
FEDERAL 5-12D-65	12			4301351095			OW	P	
FEDERAL 6-12D-65	12			4301351096			OW	P	
LC TRIBAL 9-8D-56	8			4301351112			OW	P	
UTE TRIBAL 4-9-54	9	050S	040V	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040V	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9			4301351128			OW	P	
UTE TRIBAL 1-10-54	10			4301351129			OW	P	
LC TRIBAL 8-30D-56	30			4301351121			OW	P	
LC TRIBAL 16-30D-56	30			V 4301351131 V 4301351132					
FEDERAL 1-1D-65							OW	P	
	1			4301351142			OW	<u>P</u>	
UTE TRIBAL 8-9-54	9		-	4301351143			OW	P	1
FEDERAL 15-1D-65	1			4301351175			OW	P	
FEDERAL 16-1D-65	1	060S	050V	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29			4301351183			OW	P	
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STATE TRIBAL 8-12-55	12			V 4301351188			OW	P	
LC TRIBAL 11-20D-56	20			V 4301351189			OW	P	
LC FEE 5-20D-56	20			V 4301351 <u>19</u> 0			OW	P	
LC FEE 9-19-56	19	050S	0601	V 4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	0601	V 4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	0401	V 4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	0401	V 4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	0501	V 4301351220	18841	Indian	ow	P	
UTE TRIBAL 16-3-54	3	050S	0401	V 4301351226	18664	Indian	ow	P	
STATE TRIBAL 15-6-54	6			V 4301351227	-	+	ow	P	
STATE TRIBAL 8-7-54	7			V 4301351228		·	OW	P	
STATE TRIBAL 12-1-55	1		_	V 4301351229			OW	P	
STATE TRIBAL 11-2-55	2			V 4301351230			OW	P	1
FEDERAL 1-11-65	11			V 4301351231			OW	P	
FEDERAL 8-11D-65	11	-		V 4301351232			OW	P	
FEDERAL 2-11D-65	11			V 4301351233			OW	P	
STATE TRIBAL 12-3-55	3			V 4301351236			OW	P	
UTE TRIBAL 11-4-55	4			V 4301351230 V 4301351237			OW	P	
UTE TRIBAL 4-9-55	9			V 4301351237 V 4301351238			OW	P	
UTE TRIBAL 15-5-55	5			V 4301351236 V 4301351239				P	
UTE FEE 9-9-54	9						OW	P	781000
	29			V 4301351259			OW	P	1412
LC TRIBAL 4-29-45				V 4301351260			OW	ļ <u>.</u>	
UTE FEE 14-9D-54	9			V 4301351271			OW	P	
UTE FEE 15-9D-54	9			V 4301351272			OW	P	
LC FEE 10-28D-56	28			V 4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			V 4301351295			OW	P	
FEE TRIBAL 4-5-54	5			V 4301351303			OW	P	- //-
LC TRIBAL 1-26-56	26			V 4301351306	_		OW	P	
UTE TRIBAL 6-16D-54	16	050S	0401	V 4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22			V 4301351308			OW	P	
LC TRIBAL 9-22D-56	22	050S	060	V 4301351309	18794	Indian	OW	P	_
LC TRIBAL 9-32D-56	32	050S	060	V 4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060	V 4301351319	18817	Indian	ow	P	
LC FEE 8-6D-56	6	050S	0601	V 4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050	V 4301351343	18850	Fee	ow	P	
LC TRIBAL 1-7D-56	7	050S	0601	V 4301351344	18774	Indian	ow	P	
LC TRIBAL 9-7D-56	7			V 4301351346	-		OW	P	
LC TRIBAL 11-10D-56	10			V 4301351369			OW	P	
LC FEE 1-31D-45	31		_	V 4301351371			OW	P	
LC TRIBAL 14-21D-56	21			V 4301351384			OW	P	
LC TRIBAL 4-22D-56	22			V 4301351385			OW	P	
LC TRIBAL 8-21D-56	21			V 4301351392	***		OW	P	
UTE TRIBAL 1-17-55	17			V 4301351393			OW OW	P	-
LC TRIBAL 4-33D-45	33			V 4301351401			OW	P	
LC TRIBAL 16-21D-56	21			V 4301351407			OW	P	
UTE TRIBAL 2-10D-54	10			V 4301351407 V 4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			V 4301351411 V 4301351414				P	
LC TRIBAL 2-21D-56	16			V 4301351414 V 4301351418			OW		
LC TRIBAL 1-23D-45	+						OW	P	
LC TRIBAL 2-28D-45	23			V 4301351425			OW	P	
LC TRIBAL 2-28D-45	28			V 4301351429			OW	P	
	28			V 4301351430			OW	P	
LC TRIBAL 1-29-56	29			V 4301351442			OW	P	-
LC FEE 1-1-56	1			V 4301351458			OW	P	
LC Tribal 12-32-45	32			V 4301351465			OW	P	
UTE TRIBAL 2-5-54	5			V 4301351520			OW	P	
LC Tribal 3-32D-45	32			V 4301351561			OW	P	
LC TRIBAL 5-15D-56	15			V 4301351562			OW	P	
LC FEE 16-36-56	36			V 4301351611			OW	P	
LC TRIBAL 15-34-56	34			V 4301351647			OW	P	
LC TRIBAL 1-34D-56	34			V 4301351660			OW	P	
LC FEE 13-23-56	23			V 4301351706			OW	P	
LC FEE 11-23D-56	23			V 4301351707			OW	P	
LC TRIBAL 3-33-56	33	050S	0601	V 4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29			V 4301351743			OW	P	
LC FEE 4-28D-45	29			V 4301351745			OW	P	
CC Fee 7R-28-38	28			V 4301351852			ow ow	P	
· · · · · · · · · · · · · · · · · · ·		2200	, 550		10000	1.00	<u> </u>	1.	

			 						
FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	ow	P	
FEDERAL 2-7-64	7			4301351919			OW	P	``
FEDERAL 1-7D-64	7				19140		OW	P	
FEDERAL 12-7D-64				4301351924			OW	P	
FEDERAL 11-7D-64				4301351925			OW	P	
FEDERAL 13-7D-64	·				19026		OW	P	
FEDERAL 14-7D-64				4301351927			OW OW	P	
The state of the s							OW	P	
FEDERAL 7-7D-64						Federal		P	
FEDERAL 8-7D-64							OW		
FEDERAL 9-7D-64						Federal	OW	P	
FEDERAL 10-7D-64						Federal	OW	P	ļ
ABBOTT FEE 2-6D-54				4301351949			OW	P	
ABBOTT FEE 8-6D-54				4301351950			OW	P	
ABBOTT FEE 4-6-54				4301351952			OW	P	
Federal 15-12D-65	12			4301351992			OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	ow	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6			4301352012			OW	P	
Federal 3-6D-65				4301352014			OW	P	
Federal 2-6-65						Federal	OW	P	,
Federal 7-6D-65				4301352017			ow	P	
Federal 16-11D-65				4301352015			OW OW	P	
Federal 15-11D-65				4301352046			ow	P	
								P	
Federal 10-11D-65	11					Federal	OW	+-	
Federal 9-11D-65	-					Federal	OW	P	
Federal 11-12D-65				4301352049		Federal	OW	P	
Federal 12-12D-65	12			4301352050			OW	P	
Federal 13-12D-65				4301352052		Federal	OW	P	
Federal 14-12D-65	12			4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	ow	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	ow	P	
Vieira Tribal 5-4D-54	4	0508	040W	4301352146	19193	Indian	ow	P	
Vieira Tribal 6-4D-54	4			4301352147			OW	P	
Lamplugh Tribal 6-3D-54	3			+			OW	P	
Lamplugh Tribal 5-3D-54	3		+	4301352149			GW	P	1
Lamplugh Tribal 4-3D-54				4301352150			OW	P	
Lamplugh Tribal 3-3D-54	3			4301352151			ow	P	
UTE Tribal 6-35D-54	35			4301352158			GW	P	
UTE Tribal 4-35D-54	35							P	
				4301352159			GW	+	
Heiner Tribal 3-11D-54	11			4301352165			OW	P	
Heiner Tribal 4-11-54	11			4301352166			OW	P	<u> </u>
Heiner Tribal 5-11D-54	11			4301352167			OW	P	
Conolly Tribal 1-11D-54	11			4301352168			OW	P	
Conolly Tribal 2-11D-54	11			4301352169			OW	P	;
Conolly Tribal 7-11D-54	11			4301352170			OW	P	
Conolly Tribal 8-11D-54	11			4301352171			OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5			4301352184			OW	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	
UTE Tribal 10-35D-54	35			4301352198			OW OW	P	
UTE Tribal 14-35D-54	35			4301352199			GW	P	
UTE Tribal 12-35D-54	35			4301352200			OW OW	P	
UTE Tribal 16-35D-54	35			4301352200			OW OW	P	
Evans Tribal 1-3-54	3			4301352234				P	
Evans Tribal 2-3D-54	+						OW		
	3			4301352235			OW	P	ļ
Evans Tribal 7-3D-54	3			4301352236			OW	P	:
Evans Tribal 8-3D-54	3	050S		4301352237			OW	P	
Ute Tribal 9-3D-54	3	050S	1040W	4301352249	119236	Indian	OW	P	!

Ute Tribal 15-3D-54	3	050S	040W 4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W 4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W 4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W 4301352299	19259	Indian	ow	P	
Ute Tribal 11-3D-54	3	050S	040W 4301352300	19260	Indian	ow	P	
Ute Tribal 16-4D-54	4		040W 4301352302		Indian	OW	P	
Ute Tribal 15-4D-54	4		040W 4301352303		Indian	OW	P	
Ute Tribal 9-4D-54	4		040W 4301352305			ow	P	
Ute Tribal 10-4D-54	4		040W 4301352307			OW	P	
UTE Tribal 2-35D-54	35		040W 4301352319			OW	P	
UTE Tribal 8-35D-54	35		040W 4301352320			ow	P	
Abbott Fee 5-6D-54	6		040W 4301352326			OW OW	P	
Ute Tribal 6-11D-54	11		040W 4301352320 040W 4301352330			OW	P	
Ute Tribal 12-11D-54	11		040W 4301352331			OW	P	
Ute Tribal 14-11D-54	11		· •				P	
			040W 4301352332			OW		
Ute Tribal 11-4D-54	4		040W 4301352343			OW	P	
Ute Tribal 12-4D-54	4		040W 4301352344			OW	P	
Ute Tribal 13-4D-54	4		040W 4301352345			OW	P	
Ute Tribal 14-4D-54	4		040W 4301352346			OW	P	
Ute Tribal 16-5D-54	5	050S	040W 4301352545			OW	P	
Ute Tribal 15-5D-54	5	050S	040W 4301352546			OW	P	
Ute Tribal 10-5D-54	5	050S	040W 4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W 4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E 4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E 4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E 4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W 4301350887			D	PA	
CC FEE 8-9-37	9		070W 4301350896			D	PA	
ST LOST CREEK 32-44	32	110S	070E 4304930023			D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E 4300730890		+	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E 4300730991		· · · · · · · · · · · · · · · · · · ·	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E 4300731001			GW	S	
NUTTERS RIDGE FED 5-1	5	060\$	040W 4301330403		Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W 4301330404		Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25				Federal			
WOLF HOLLOW 22-1	22	0608	050W 4301330406			OW	<u>S</u>	
ANTELOPE RIDGE 24-1			050W 4301330425		Federal	GW	S	
B C UTE TRIBAL 8-21	24		050W 4301330426			OW	S	
	21	050S	040W 4301330829	-	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W 4301331283			GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W 4301331311			OW	S	
UTE TRIBAL 15-17	17		040W 4301331649			OW	S	
UTE TRIBAL 7-30	30		040W 4301332167			OW	S	
UTE TRIBAL 8-35-55	35		050W 4301332267			OW	S	
UTE TRIBAL 10-16-55	16		050W 4301332345			OW	S	
FOY TRIBAL 11-34-55	34		050W 4301332351			OW	S	
UTE TRIBAL 13-30-54	30		040W 4301332409			OW	S	
UTE TRIBAL 3-33-54	33	050S	040W 4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W 4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W 4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24		040W 4301332569			OW	S	
UTE TRIBAL 10-14-55	14		050W 4301332601			OW	S	
MOON TRIBAL 3-27-54	27		040W 4301332613			OW	S	
UTE TRIBAL 7-21-54	21		040W 4301332623			OW .	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24		050W 4301332672			GW	S	BERKT TIEOT EOK 240-02
UTE TRIBAL 7-35-54	35		040W 4301332774			ow	S	
UTE TRIBAL 16-25-54	25		040W 4301332779			OW	S	
MOON TRIBAL 13-27-54	27		040W 4301332801					
UTE TRIBAL 15-15-55	15		050W 4301332855			OW	S	
UTE TRIBAL 5-36-55						OW	S	
UTE TRIBAL 8-24-54	36		050W 4301332930		Indian	OW	S	
	24		040W 4301332933			OW	S	
UTE TRIBAL 12-15-55	15		050W 4301332981		***	OW	S	
UTE TRIBAL 9-21-54	21		040W 4301333040			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21		040W 4301333114			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16		040W 4301333129			OW	S	
TAYLOR FEE 7-14-56	14		060W 4301333140			OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W 4301333245	15962	Indian	OW	S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54		050S	040W	4301351948	18963	Fee	OW	S	